

6-17-29W

State  
Computer inventoried

# CHIEF DRILLING CO., Inc.

Drilling Contractors - Oil Producers

SUITE 905 CENTURY PLAZA

WICHITA, KANSAS 67202

V. RICHARD HOOVER  
PRESIDENT

## DAILY COMPLETION REPORT

(316) 262-3791

RIG #2

API: 15-101-21,014

SHAY #3  
NW NE NW 6-17S-29W  
Lane Co., Ks.

8-28-84 Moved in Chief Cable tools

8-29-84 Swabbed casing down started drilling on stage collar @ 2214'

8-30-84 Finished drilling out stage collar, swab casing down.

8-31-84 Drill 40' cement on top of insert float

9-01-84 Drill insert float & rubber plug, 11' cement, ran correlation, cement & collar log, T.D. @ 4542' top of cement 3740' top stage @ 650' perforated 4 shots per ft. 4520-4532

9-05-84 O fill up, treated w/500 gal. INS 2 BPM @ 700# max. pressure, total load 84 bbls., swab down 36.28 bbls.,

1 hr. test	6.38 bbls., 70% O
2 hr. test	4.04 bbls., 70% O
3 hr. test	2.03 bbls., 84% O
4 hr. test	1.44 bbls., 90% O

9-06-84 120' fill up, 100% O, acidized w/2500 gall. 15% SGA, 3 BPM @ O# pressure, total load 132 bbls., swab down 72.32 bbls.,

1 hr. test	7.54 bbls., scum of oil
2 hr. test	2.61 bbls., 42% O
3 hr. test	3.77 bbls., 64% O
4 hr. test	3.19 bbls., 68% O
5 hr. test	2.32 bbls., 68% O

9-07-84 150' fill up, 100% O, Fort Scott, Perf., 1 hole @ 4477' set retrievable bridge plug @ 4495', acidized w/1000 gallons INS 5 BPM @ 1600# max. pressure, total load 96 bbls., swab down 88.93 bbls., 25% O

1 hr. test	4.35 bbls., 18% O
2 hr. test	3.77 bbls., 22% O
3 hr. test	2.32 bbls., 25% O
4 hr. test	2.03 bbls., 33% O
5 hr. test	2.32 bbls., 31% O

9-10-84 140' fill up, 87% O, POH w/bridge plug perf. 1', 4 shots per ft. @ 4459', 1' 4 shots per ft. @ 4477', ran bridge plug back in hole set @ 4395', acidized w/2000 gallons SGA 5 BPM @ 300# max. pressure Total load 121 bbls., swab down 102.06 bbls.,

1 hr. test	5.22 bbls., 8% oil
2 hr. test	2.61 bbls., 14% oil
3 hr. test	1.74 bbls., 25% oil
4 hr. test	1.45 bbls., 28% oil
5 hr. test	1.45 bbls., 28% oil

114.53 bbls., total swabbed back

9-11-84 Mud anchor 31.03

143 jts. 2 3/8" tubing 4507.00

1 - 6' sub 6.00

Total 4454.03

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JAN 21 1985  
State Department of Conservation  
WICHITA, KANSAS

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CONSERVATION DIVISION  
Wichita, Kansas

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SHAY #3 (#2050)  
NW NE NW 6-17S-29W  
LANE COUNTY, KANSAS

ELEVATION: 2832'Gr.  
2836 D.F.  
2839 K.B.

8-10-84 (Con.)

Float Equipment ran: Common shoe guide  
@ 4551', insert float at 4537', stage  
collar @ 2205', 2 cement control baskets  
@ 4442' and 2245'. 5 centralizers @  
4537' - 4510' - 4566' - 4442' - 2245'.

FORMATION TOPS:  
Anhydrite 2233 + 606  
Base  
Anhydrite 2262 + 577  
Heebner 3921 -1082  
Lansing 3957 -1118  
Muncie Cr. 4123 -1284  
Stark 4220 -1381  
Hush Puckney 4252 -1413  
BKC 4294 -1455  
Marmaton 4328 -1489  
Pawnee 4409 -1570  
Fort Scott 4458 -1619

ELECTRIC LOG TOPS:  
Anhydrite 2231+ 60  
Base Anhydrite 2260+ 57  
Heebner 3919-108  
Lansing 3955-111  
Muncie Cr. 4122-128  
Stark 4218-137  
Hush Puckney 4249-141  
BKC 4293-145  
Marmaton 4326-148  
Pawnee 4404-156  
Fort Scott 4456-161  
Cherokee 4482-164  
LTD 4550-171

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Wichita, Kansas

SHAY #3  
NW NE NW 6-17S-29W  
Lane Co., Ks.

DAILY COMPLETION REPORT  
RIG #2  
Page 2 continued

9-11-84 2 x 1 1/2 x 12 THD insert pump  
180 3/4" rods  
1 - 6' pony rod  
9-26-84 BBL Test 33 BOPD, 11 BWPD

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State Geological Survey  
WICHITA BRANCH

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Wichita, Kansas  
State Geological Survey