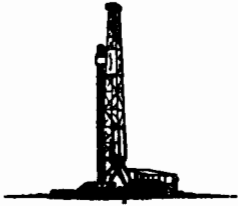


15-101-21218

13-17s-29w

D N B Drilling, Inc.



J. L. DONELSON, PRES.
(316) 687-5471

ROTARY CONTRACTOR DRILLING DEALS

535 NORTH OLIVER

WICHITA, KANSAS 67208

DRILLERS' LOG

Palomino Petroleum
P.O. Box 18610
Wichita, KS 67218

#2 Eaton "A" ✓
NE NE SW Sec. 13-17-29W
Lane County, Kansas

Commenced: 9-18-85
Completed: 9-25-85

Surface casing: Ran 6 jts. 8 5/8", 20# new casing. Tallied 246.12',
set @ 254'. Cemented with 200 sx 60/40 pozmix, 2%
gel, 3% cc. Cement did circulate.

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WICHITA BRANCH

FORMATION

Sand & Shale
Anhydrite
Shale & Sand
Shale
Shale & Lime
Lime

DEPTH

0-2134
2134-2165
2165-2230
2230-3310
3310-3870
3870-4600 RTD

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

DNB Drilling, Inc.

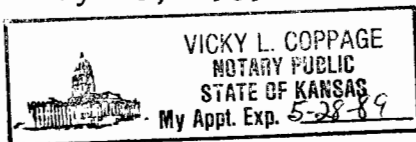
By *James Donelson*

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 1st day of October, 1985.

Vicky L. Coppage, Notary Public

My appointment expires:
May 28, 1989



Vicky L. Coppage

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CONSERVATION DIVISION
Wichita, Kansas

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24 1985
PALOMINO
PETROLEUM

Stephen C. Robben

13-17-29W

Box 426

Victoria, Kansas 67671

Phone 913-735-9405

Palomino Petroleum
Eaton 'A' #2
NE-NE-SW Sec. 13-17-29^w
Lane Co., Kansas

Completion Report

9/25/85 Rotary T.D. 4600'. Loggers T.D. 4595'. Ran 110 joints of 5 1/2" casing, (New, J-55, ERW, 14#). Tally 4596'. Set at 4594', (1' off bottom). Shoe joint 16.20'. Cemented with 200 sacks of cement, 60-40 poz-mix, 2% gel, 10% salt and 15 barrel salt flush. Plug down at 4:30 A.M. Float held.

10/2/85 Moved in double drum. Swabbed hole dry. Ran Correlation log. P.B.T.D. 4567'. Perforated from 4514-18' (2/ft. SSB's), 4504-08' (4/ft. SSB's) and 4499-4501', (4/ft. SSB's). No show natural. Treated zones with 1000 gallons of acid (15% N.E.). Maximum pressure 950#, Treated at 6 BPM 725#. ISIP 600#. 400# in 5 minutes. 140 barrel load. Bled back 3 barrel.

Swab down - 117 BBL

10/3/85 200' of fluid in hole (130' oil and 70' water).

Swab down - 5.0 BBL

1 hr. - 2.5 BBL

1 hr. - .85BBL

Geological Survey
WICHITA

Perforated from 4434-38' (4/ft. SSB's). Set Retrievable plug at 4466'. No fluid natural. Treated zone with 750 gallons of acid (15% N.E.). Maximum pressure 600#. Treated at 5 BPM 525#. ISIP 400#. 5 minutes 200#. 131 barrel load. Bled back 1.5 barrel.

Swab down - 114.0 BBL

1 hr. - .5 BBL 5% oil

Perforated from 4384-86' and 4372-74' (4/ft. SSB's). No fluid natural. Treated zones with 750 gallons of acid (15% N.E.). Maximum pressure 600#. Treated at 3 BPM 450#. ISIP 300#. 200# in 5 minutes. 130 barrel load. Bled back 5 barrel.

Swab down - 119.0 BBL

1 hr. - 1.1 BBL Scum of oil

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Wichita, Kansas

Palomino Petroleum

Eaton 'A' #2

13-17-29W

10/4/85 300' of fluid in hole, scum of oil. Perforated from 4272-74' (4/ft. SSB's). Set retrievable plug at 4315'. No fluid natural. Treated zone with 1000 gallons of acid (15% N.E.). Maximum pressure 700#. Treated at 4 BPM 500#. ISIP 250#. 0# in 7 minutes. 134 barrel load.

Swab down - 116.0 BBL

1 hr. - 6.6 BBL No show of oil

1 hr. - 5.2 BBL No show of oil

Perforated from 4190-92' (4/ft. SSB's). Set retrievable plug at 4225'. No fluid natural. Treated zone with 500 gallons of acid (15% N.E.). Maximum pressure 800#. Treated at 3.5 BPM 300#. ISIP 150#. 0# in 3 minutes. 119 barrel load.

Swab down - 118.0 BBL

1 hr. - 5.8 BBL Trace of oil

1 hr. - 5.0 BBL Trace of oil

10/5/85 1800' of water in hole, no show of oil. Perforated at 4167', 4155' and 4111'. Set retrievable plug at 4175'. No fluid natural. Treated zones with 1250 gallons of acid (15% N.E.). Maximum pressure 1200#. Treated at 7.5 BPM 800#. ISIP 200#. 0# in 2 minutes. 137 barrel load.

Swab down - 129.0 BBL

1 hr. - 9.6 BBL No show of oil

1 hr. - 9.5 BBL No show of oil

Pulled retrievable plug. Moved off rig.

10/7/85 Squeezed perfs., (4514-18', 4504-08', 4499-4501', 4434-38, 4384-86', 4372-74', 4272-74', 4190-92', 4167', 4155' and 4111') with 150 sacks of cement, (60-40 poz-mix). Squeezed to 1000#. Stopped wiper plug at 3880'. Perforated 2-holes at 2120'. Circulated cement to surface (400 sacks 50-50 poz-mix). Stopped wiper plug at 2070'. Shut well in with 500# on casing.

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