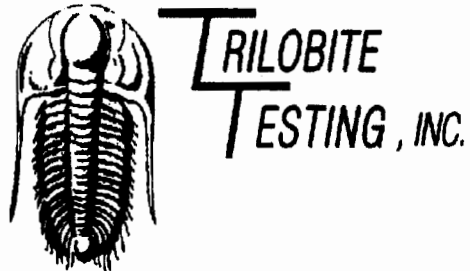


15-101-22078

29-17s-30w



DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy Inc**

PO Box 292
Wahoo NE 68066

ATTN: Richard Bell

29 17S 30W Lane KS

Joe Cramer #1

Start Date: 2008.02.20 @ 14:17:58

End Date: 2008.02.20 @ 21:53:52

Job Ticket #: 29615 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Great Plains Energy Inc

PO Box 292
Wahoo NE 68066

ATTN: Richard Bell

Joe Cramer #1

29 17S 30W Lane KS

Job Ticket: 29615

DST#: 1

Test Start: 2008.02.20 @ 14:17:58

GENERAL INFORMATION:

Formation: **Pawnee, Myrich Stati**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:40:53

Time Test Ended: 21:53:52

Test Type: Conventional Bottom Hole

Tester: Brandon Domsch

Unit No: 25

Interval: **4405.00 ft (KB) To 4460.00 ft (KB) (TVD)**

Total Depth: 4460.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2886.00 ft (KB)

2881.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6625

Inside

Press@RunDepth: 157.86 psig @ 4406.00 ft (KB)

Start Date: 2008.02.20

End Date:

2008.02.20

Start Time: 14:17:58

End Time:

21:53:52

Capacity: 7000.00 psig

Last Calib.: 2008.02.20

Time On Btm: 2008.02.20 @ 16:39:23

Time Off Btm: 2008.02.20 @ 19:13:52

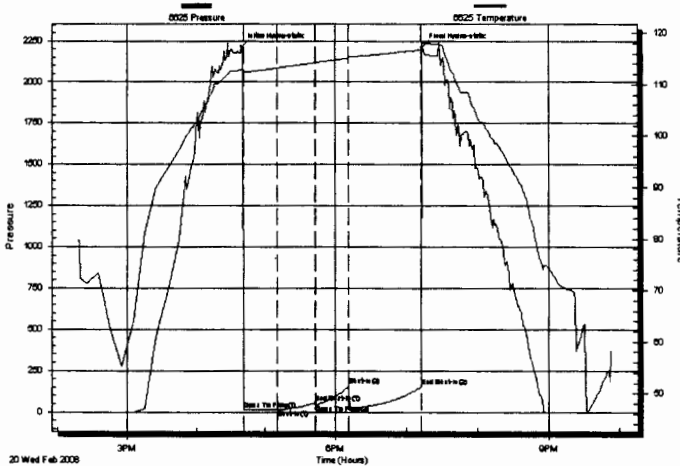
TEST COMMENT: IF 1/4 " died in 27 mins.

IS No return

FF No blow

FS No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2213.58	112.88	Initial Hydro-static
2	12.08	112.50	Open To Flow (1)
31	13.63	113.15	Shut-In(1)
63	55.35	114.19	End Shut-In(1)
64	42.95	114.22	Open To Flow (2)
92	157.86	115.10	Shut-In(2)
153	155.56	116.70	End Shut-In(2)
155	2213.26	118.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	100%M	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy Inc

Joe Cramer #1

PO Box 292
Wahoo NE 68066

29 17S 30W Lane KS

Job Ticket: 29615

DST#: 1

ATTN: Richard Bell

Test Start: 2008.02.20 @ 14:17:58

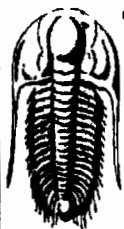
Tool Information

Drill Pipe:	Length: 4286.00 ft	Diameter: 3.80 inches	Volume: 60.12 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 125.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 55000.00 lb
		Total Volume: 60.73 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	4405.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	55.00 ft			
Tool Length:	78.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4383.00	
Shut In Tool	5.00			4388.00	
Hydraulic tool	5.00			4393.00	
Safety Joint	3.00			4396.00	
Packer	5.00			4401.00	23.00 Bottom Of Top Packer
Packer	4.00			4405.00	
Stubb	1.00			4406.00	
Recorder	0.00	6625	Inside	4406.00	
Recorder	0.00	6741	Inside	4406.00	
Perforations	16.00			4422.00	
Change Over Sub	1.00			4423.00	
Drill Pipe	31.00			4454.00	
Change Over Sub	1.00			4455.00	
Bullnose	5.00			4460.00	55.00 Bottom Packers & Anchor

Total Tool Length: 78.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Great Plains Energy Inc

Joe Cramer #1

PO Box 292
Wahoo NE 68066

29 17S 30W Lane KS

Job Ticket: 29615

DST#: 1

ATTN: Richard Bell

Test Start: 2008.02.20 @ 14:17:58

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 5.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	100%M	0.015

Total Length: 3.00 ft

Total Volume: 0.015 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

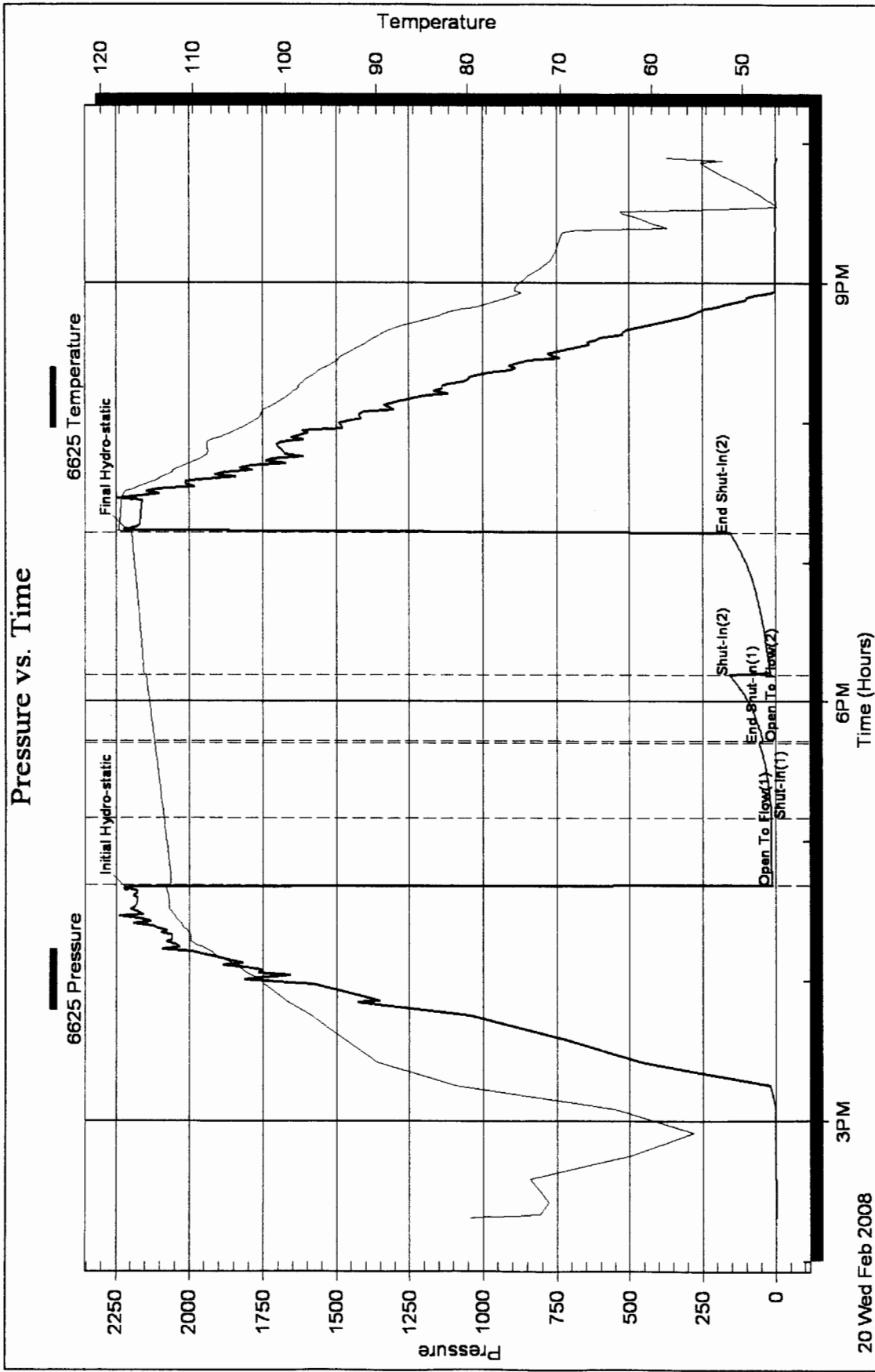
Serial #:

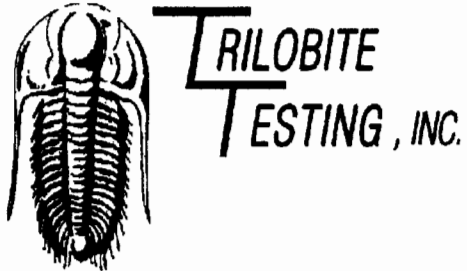
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy Inc**

PO Box 292
Wahoo NE 68066

ATTN: Richard Bell

29 17S 30W Lane KS

Joe Cramer #1

Start Date: 2008.02.21 @ 10:02:47

End Date: 2008.02.21 @ 17:30:11

Job Ticket #: 29616 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Great Plains Energy Inc

PO Box 292
Wahoo NE 68066

ATTN: Richard Bell

Joe Cramer #1

29 17S 30W Lane KS

Job Ticket: 29616

DST#: 2

Test Start: 2008.02.21 @ 10:02:47

GENERAL INFORMATION:

Formation: **Ft Scott - Johnson**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 12:12:42

Time Test Ended: 17:30:11

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Domsch**

Unit No: **25**

Interval: **4458.00 ft (KB) To 4540.00 ft (KB) (TVD)**

Total Depth: **4540.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2886.00 ft (KB)**

2881.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6625

Inside

Press@RunDepth: **19.97 psig @ 4459.00 ft (KB)**

Start Date: **2008.02.21**

End Date:

2008.02.21

Capacity: **7000.00 psig**

Last Calib.: **2008.02.21**

Start Time: **10:02:47**

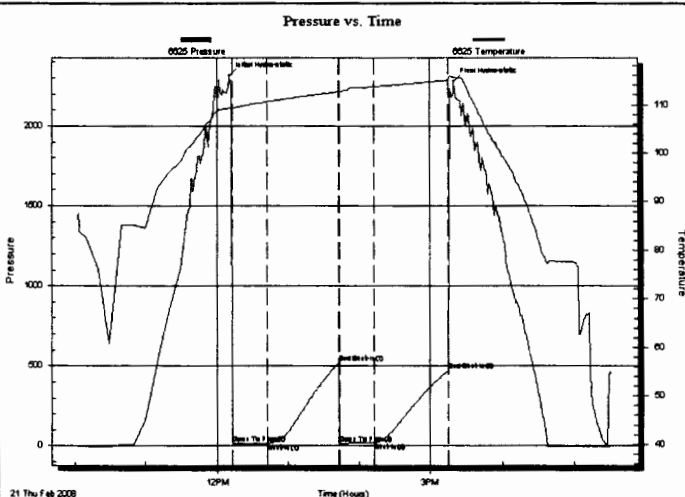
End Time:

17:30:11

Time On Btm: **2008.02.21 @ 12:10:42**

Time Off Btm: **2008.02.21 @ 15:19:41**

TEST COMMENT: IF Built to 1 "
IS No return
FF No blow flushed tool surface blow for 7 mins.
FS No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2313.11	109.24	Initial Hydro-static
2	12.87	109.17	Open To Flow (1)
32	14.43	110.56	Shut-In(1)
92	518.37	112.60	End Shut-In(1)
93	15.43	112.65	Open To Flow (2)
122	19.97	113.66	Shut-In(2)
185	472.08	114.99	End Shut-In(2)
189	2278.35	115.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy Inc

Joe Cramer #1

PO Box 292
Wahoo NE 68066

29 17S 30W Lane KS

Job Ticket: 29616

DST#: 2

ATTN: Richard Bell

Test Start: 2008.02.21 @ 10:02:47

Tool Information

Drill Pipe:	Length: 4317.00 ft	Diameter: 3.80 inches	Volume: 60.56 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 125.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	61.17 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	4458.00 ft			Final	50000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	82.00 ft				
Tool Length:	105.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4436.00	
Shut In Tool	5.00			4441.00	
Hydraulic tool	5.00			4446.00	
Safety Joint	3.00			4449.00	
Packer	5.00			4454.00	23.00 Bottom Of Top Packer
Packer	4.00			4458.00	
Stubb	1.00			4459.00	
Recorder	0.00	6625	Inside	4459.00	
Recorder	0.00	6741	Inside	4459.00	
Perforations	12.00			4471.00	
Change Over Sub	1.00			4472.00	
Drill Pipe	62.00			4534.00	
Change Over Sub	1.00			4535.00	
Bullnose	5.00			4540.00	82.00 Bottom Packers & Anchor

Total Tool Length: 105.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Great Plains Energy Inc

Joe Cramer #1

PO Box 292
Wahoo NE 68066

29 17S 30W Lane KS

Job Ticket: 29616

DST#: 2

ATTN: Richard Bell

Test Start: 2008.02.21 @ 10:02:47

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 5.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100%M	0.025

Total Length: 5.00 ft

Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6625

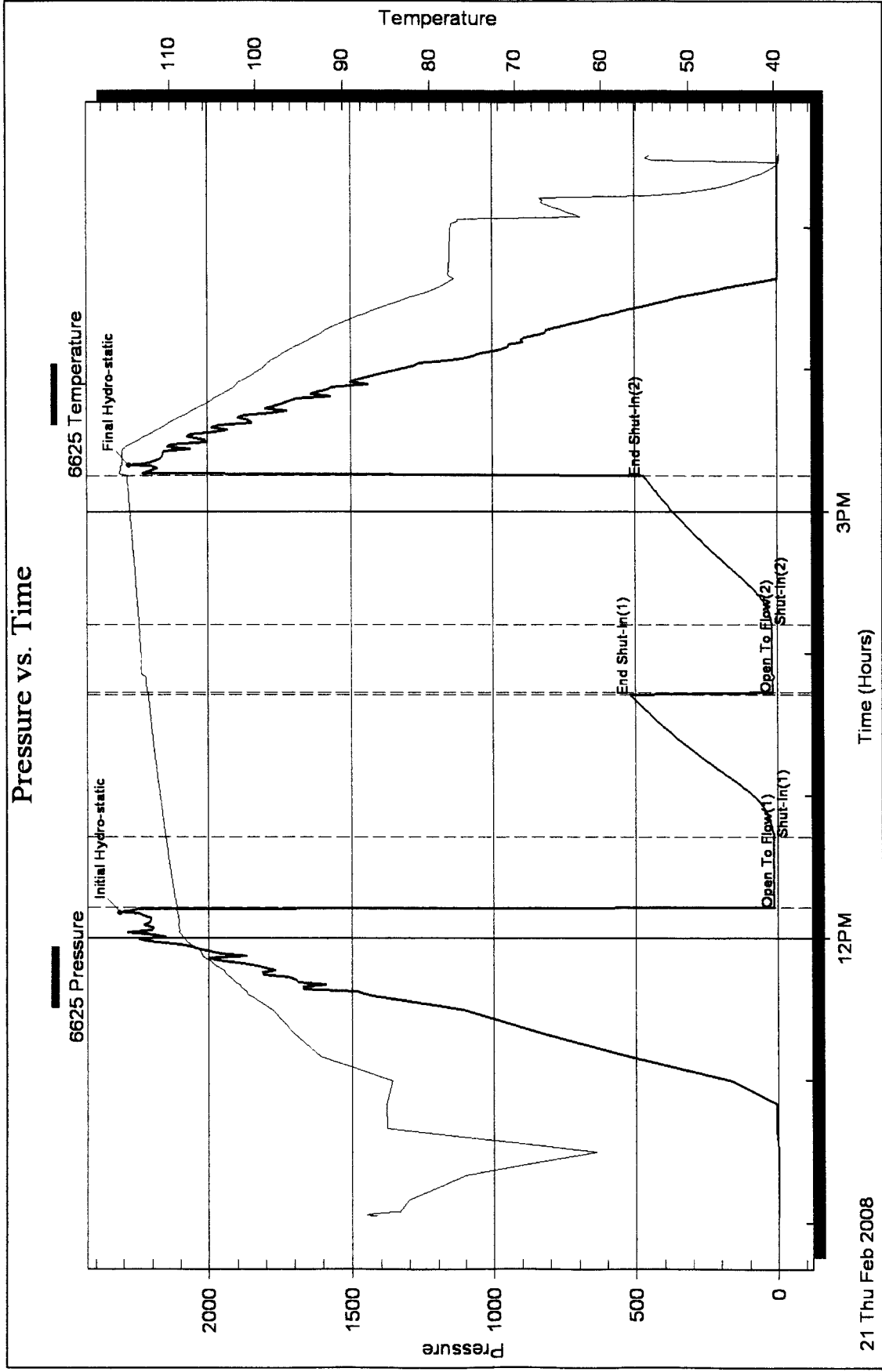
Inside

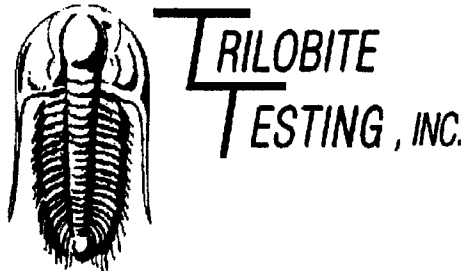
Great Plains Energy Inc

29 17S 30W Lane KS

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy Inc**

PO Box 292
Wahoo NE 68066

ATTN: Richard Bell

29 17S 30W Lane KS

Joe Cramer #1

Start Date: 2008.02.22 @ 10:59:34

End Date: 2008.02.22 @ 17:30:28

Job Ticket #: 29617 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Great Plains Energy Inc

PO Box 292
Wahoo NE 68066

ATTN: Richard Bell

Joe Cramer #1

29 17S 30W Lane KS

Job Ticket: 29617

DST#: 3

Test Start: 2008.02.22 @ 10:59:34

GENERAL INFORMATION:

Formation: **Lans. H**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 13:12:59

Time Test Ended: 17:30:28

Test Type: **Conventional Straddle**

Tester: **Brandon Domsch**

Unit No: **25**

Interval: **4118.00 ft (KB) To 4146.00 ft (KB) (TVD)**

Total Depth: **4600.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2886.00 ft (KB)**

2881.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6625

Inside

Press@RunDepth: **149.19 psig @ 4119.00 ft (KB)**

Start Date: **2008.02.22**

End Date:

2008.02.22

Start Time: **10:59:34**

End Time:

17:30:28

Capacity: **7000.00 psig**

Last Calib.: **2008.02.22**

Time On Btm: **2008.02.22 @ 13:11:59**

Time Off Btm: **2008.02.22 @ 15:16:28**

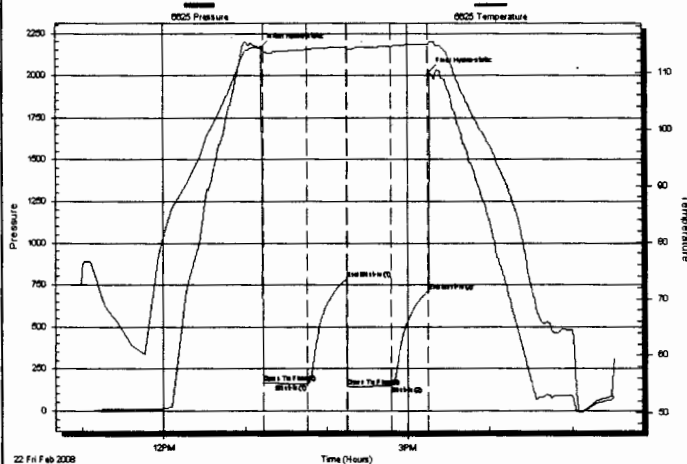
TEST COMMENT: **IF Built to 1/2 "**

IS No return

FF No blow

FS No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2165.44	114.11	Initial Hydro-static
1	164.88	113.62	Open To Flow (1)
34	160.08	113.94	Shut-In (1)
63	783.92	114.35	End Shut-In (1)
63	141.00	114.17	Open To Flow (2)
96	149.19	114.54	Shut-In (2)
124	713.28	114.86	End Shut-In (2)
125	2024.26	115.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mw a few O spots	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy Inc

Joe Cramer #1

PO Box 292
Wahoo NE 68066

29 17S 30W Lane KS

Job Ticket: 29617

DST#: 3

ATTN: Richard Bell

Test Start: 2008.02.22 @ 10:59:34

Tool Information

Drill Pipe:	Length: 4003.00 ft	Diameter: 3.80 inches	Volume: 56.15 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 125.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	60000.00 lb
			Total Volume: 56.76 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial	52000.00 lb
Depth to Top Packer:	4118.00 ft			Final	52000.00 lb
Depth to Bottom Packer:	4146.00 ft				
Interval between Packers:	28.00 ft				
Tool Length:	506.00 ft				
Number of Packers:	3	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4096.00	
Shut In Tool	5.00			4101.00	
Hydraulic tool	5.00			4106.00	
Safety Joint	3.00			4109.00	
Packer	5.00			4114.00	23.00 Bottom Of Top Packer
Packer	4.00			4118.00	
Stubb	1.00			4119.00	
Recorder	0.00	6625	Inside	4119.00	
Perforations	23.00			4142.00	
Blank Off Sub	1.00			4143.00	
Top of Packer	3.00			4146.00	28.00 Tool Interval
Packer	1.00			4147.00	
Stubb	1.00			4148.00	
Blank Spacing	7.00			4155.00	
Change Over Sub	1.00			4156.00	
Drill Pipe	439.00			4595.00	
Recorder	0.00	6741	Outside	4595.00	
Change Over Sub	1.00			4596.00	
Bullnose	5.00			4601.00	455.00 Bottom Packers & Anchor
Total Tool Length:		506.00			



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Great Plains Energy Inc

Joe Cramer #1

PO Box 292
Wahoo NE 68066

29 17S 30W Lane KS

Job Ticket: 29617

DST#: 3

ATTN: Richard Bell

Test Start: 2008.02.22 @ 10:59:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 5.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mw a few O spots	0.025

Total Length:

5.00 ft

Total Volume:

0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

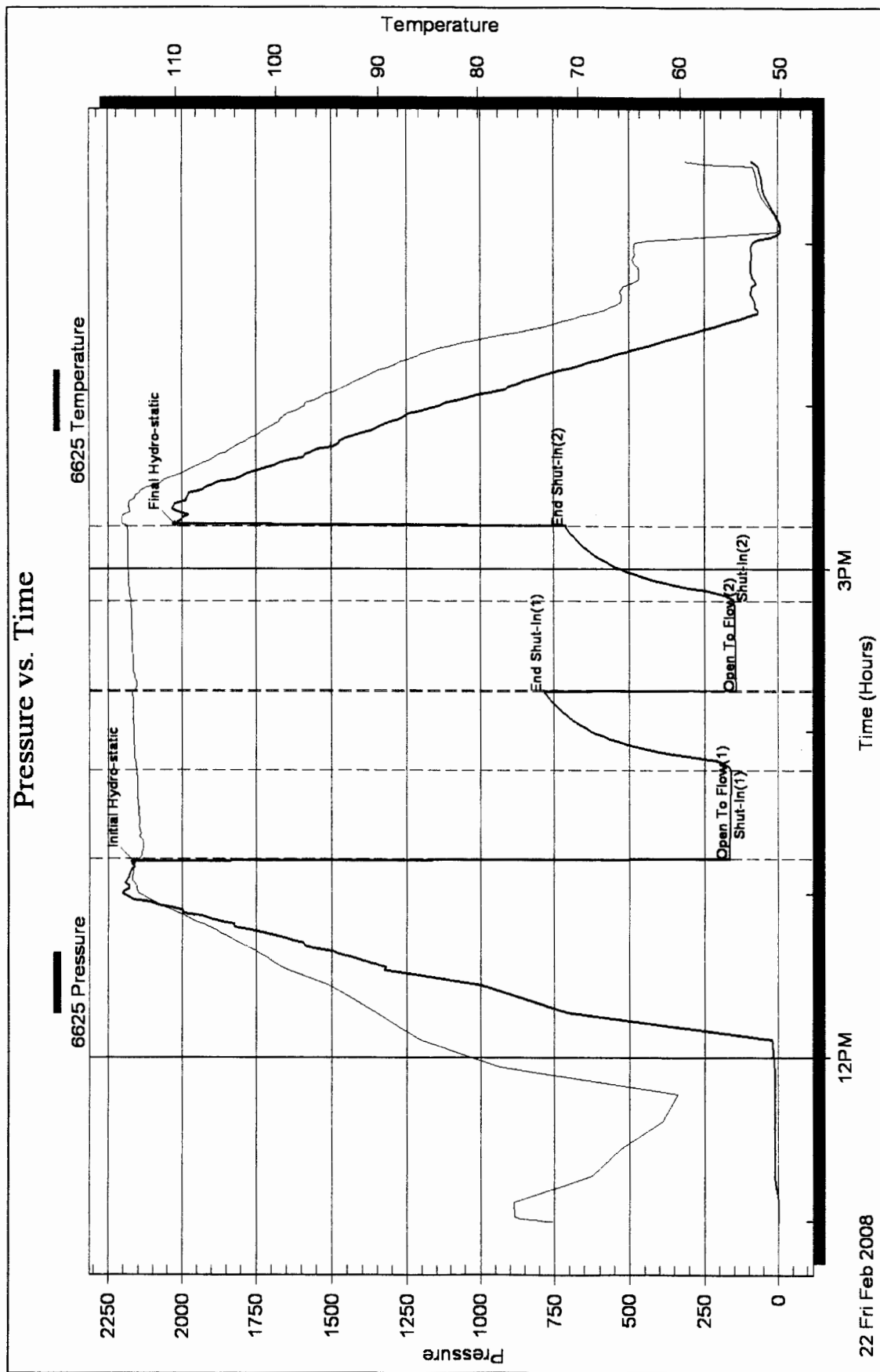
Serial #:

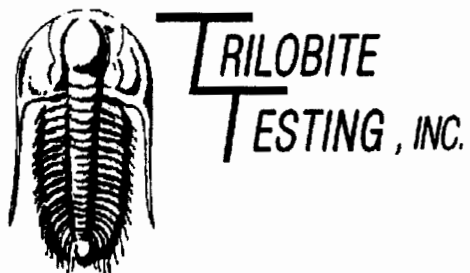
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy Inc**

PO Box 292
Wahoo NE 68066

ATTN: Richard Bell

29 17S 30W Lane KS

Joe Cramer #1

Start Date: 2008.02.22 @ 18:09:33

End Date: 2008.02.23 @ 01:38:27

Job Ticket #: 29618 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Great Plains Energy Inc

PO Box 292
Wahoo NE 68066

ATTN: Richard Bell

Joe Cramer #1

29 17S 30W Lane KS

Job Ticket: 29618

DST#: 4

Test Start: 2008.02.22 @ 18:09:33

GENERAL INFORMATION:

Formation: **Pleasanton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:39:58

Time Test Ended: 01:38:27

Test Type: Conventional Straddle

Tester: Brandon Domsch

Unit No: 25

Interval: **4294.00 ft (KB) To 4312.00 ft (KB) (TVD)**

Total Depth: 4600.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2886.00 ft (KB)

2881.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6741 Inside

Press@RunDepth: 187.00 psig @ 4295.00 ft (KB)

Start Date: 2008.02.22

End Date:

2008.02.23

Start Time: 18:09:33

End Time:

01:38:27

Capacity: 7000.00 psig

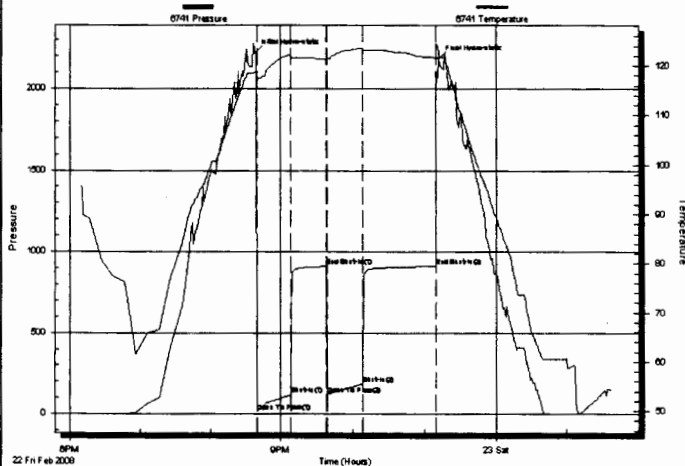
Last Calib.: 2008.02.23

Time On Btm: 2008.02.22 @ 20:37:58

Time Off Btm: 2008.02.22 @ 23:11:57

TEST COMMENT: IF BOB in 21 mins.
IS No return
FF BOB in 24 mins.
FS No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2220.93	118.69	Initial Hydro-static
2	15.97	117.43	Open To Flow (1)
31	117.24	122.31	Shut-In (1)
60	910.59	121.24	End Shut-In (1)
61	119.31	121.76	Open To Flow (2)
90	187.00	123.58	Shut-In (2)
152	911.17	121.65	End Shut-In (2)
154	2186.31	122.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100%M	0.07
295.00	SMCW 90%W 10%M	3.14
72.00	WcMw/O spots 15%W 85%M	1.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy Inc

Joe Cramer #1

PO Box 292
Wahoo NE 68066

29 17S 30W Lane KS

Job Ticket: 29618

DST#: 4

ATTN: Richard Bell

Test Start: 2008.02.22 @ 18:09:33

Tool Information

Drill Pipe:	Length: 4159.00 ft	Diameter: 3.80 inches	Volume: 58.34 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 125.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume: 58.95 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	4294.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	4312.00 ft			
Interval between Packers:	18.00 ft			
Tool Length:	330.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4272.00	
Shut In Tool	5.00			4277.00	
Hydraulic tool	5.00			4282.00	
Safety Joint	3.00			4285.00	
Packer	5.00			4290.00	23.00 Bottom Of Top Packer
Packer	4.00			4294.00	
Stubb	1.00			4295.00	
Recorder	0.00	6741	Inside	4295.00	
Perforations	13.00			4308.00	
Blank Off Sub	1.00			4309.00	
Top of Packer	3.00			4312.00	18.00 Tool Interval
Packer	1.00			4313.00	
Stubb	1.00			4314.00	
Blank Spacing	28.00			4342.00	
Change Over Sub	1.00			4343.00	
Drill Pipe	252.00			4595.00	
Recorder	0.00	6625	Outside	4595.00	
Change Over Sub	1.00			4596.00	
Bullnose	5.00			4601.00	289.00 Bottom Packers & Anchor

Total Tool Length: 330.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Great Plains Energy Inc

Joe Cramer #1

PO Box 292
Wahoo NE 68066

29 17S 30W Lane KS

Job Ticket: 29618

DST#: 4

ATTN: Richard Bell

Test Start: 2008.02.22 @ 18:09:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

48000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 5.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	100%M	0.074
295.00	SMCW 90%W 10%M	3.136
72.00	WcMw/O spots 15%W 85%M	1.010

Total Length: 382.00 ft

Total Volume: 4.220 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

