

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151
name Gear Petroleum Co., Inc.
address 300 Sutton Place
Wichita, KS 67202
City/State/Zip

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: license # 5302
name Red Tiger Drlg. Co.

Wellsite Geologist Casey Galloway
Phone 316-267-6248

PURCHASER N/A

Date of Completion

☐ New Well

☐ Re-Entry

☐ Workover

☐ Oil

☐ SWD

☐ Temp Abd

☐ Gas

☐ Inj

☐ Delayed Comp.

☒ Dry

☐ Other (Core, Water Supply etc.)

If WO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-11-84 8-20-84 8-20-84

Sp. ate Date Reached TD Completion Date

4666'

Total Depth PBDT

An .t of Surface Pipe Set and Cemented at 343 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated

from feet depth to w/ SX cmt

API NO. 15 101-21,025

County Lane

C. E/2 SW Sec. 25 Twp. 17 Rge. 30 East
(location) West

1320 Ft North from Southeast Corner of Section

3300 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

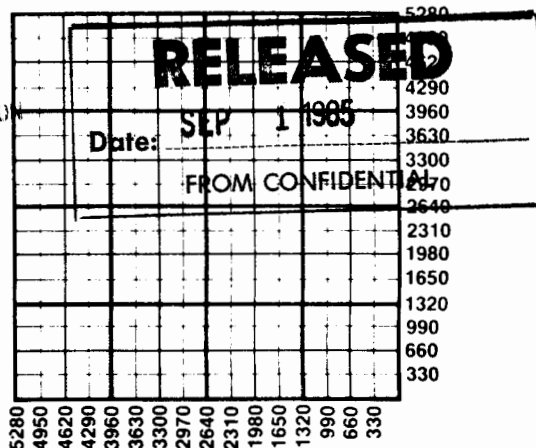
Lease Name Penka Well# 1-25

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2832' KB 2837'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-528

☒ Groundwater. 1070 Ft North From Southeast Corner and
(Well) 3300 Ft. West From Southeast Corner of

Sec 25 Twp 17 Rge 30 ☐ East ☒ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Gear Petroleum Co., Inc. Lease Name Penka Well# 1-25 SEC 25 TWP. 17 RGE. 30 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

DST #1 4430-4460'. (Lower Pawnee) Weak blow died 8". 30-30-30-30. Rec. 15' VSOCM. IFP 31-31, FFP 31-31; ISIP 62, FSIP 52.

Name	Top	Bottom
Anhydrite	2222	+615
Heebner	3912	-1075
LKC	3952	-1115
Stark	4220	-1383
BKC	4292	-1455
Ft. Scott	4468	-1631
Miss	4568	-1731
LTD	4667	-1830

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
.. surface 12 1/4" 8-5/8" 23# 343' 60-40 190 2% Gel, .3% CC
..... pozmix
.....

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

.....
.....
.....