

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151
name Gear Petroleum Co., Inc.
address 300 Sutton Place
Wichita, KS 67202
City/State/Zip

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: license # 5302
name Red Tiger Drilg. Co.

Wellsite Geologist Casey Galloway
Phone 316-267-6248

PURCHASER N/A

Describe Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If WO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-11-84 8-20-84 8-20-84
Sp. Date Date Reached TD Completion Date

4666'
Total Depth PBD

An ft of Surface Pipe Set and Cemented at 343 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 101-21,025

County Lane East

C E/2 SW Sec. 25 Twp. 17 Rge. 30 XWest
(location)

1320 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

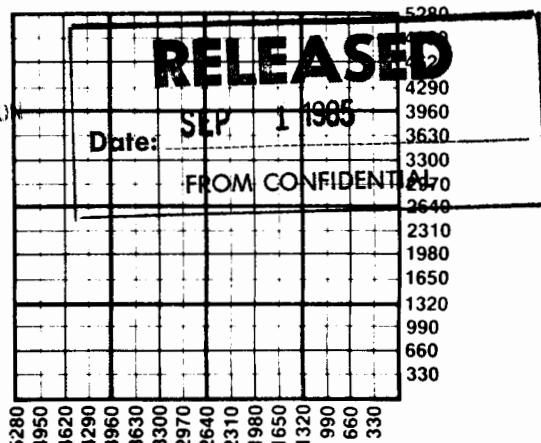
Lease Name Penka Well# 1-25

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2832' KB 2837'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-528

Groundwater 1070 Ft North From Southeast Corner and
(Well) 3300 Ft. West From Southeast Corner of
Sec 25 Twp 17 Rge 30 East West

Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Gear Petroleum Co., Inc. Lease Name Penka Well# 1-25 SEC 25... TWP... 17. RGE.... 30. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

 Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes No

DST #1 4430-4460'. (Lower Pawnee) Weak blow died 8". 30-30-30-30. Rec. 15' VSOCM. IFP 31-31, FFP 31-31; ISIP 62, FSIP 52.

Formation Description

 Log Sample

Name

Top

Bottom

Anhydrite	2222	+615
Heebner	3912	-1075
LKC	3952	-1115
Stark	4220	-1383
BKC	4292	-1455
Ft. Scott	4468	-1631
Miss	4568	-1731
LTD	4667	-1830

CASING RECORD new used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	12 $\frac{1}{4}$ ".....	.8-5./8.".....	23#.....	343'.....	60-40 po.2mz.....	190.....	2% .Gel, .3% .CC
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PERFORATION RECORD

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

shots per foot	specify footage of each interval perforated	amount and kind of material used	Depth
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