

DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S Market St
Wichita KS 67202

ATTN: Roger Fisher

9-17-31 Scott KS

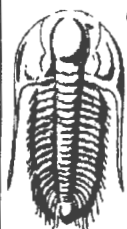
Hintz Trust #2-9

Start Date: 2006.04.09 @ 14:35:28

End Date: 2006.04.09 @ 21:20:22

Job Ticket #: 24712 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas

301 S Market St
Wichita KS 67202

ATTN: Roger Fisher

Hintz Trust #2-9

9-17-31 Scott KS

Job Ticket: 24712

DST#: 1

Test Start: 2006.04.09 @ 14:35:28

GENERAL INFORMATION:

Formation: **Lans 'B'**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 16:23:23

Time Test Ended: 21:20:22

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: **3967.00 ft (KB) To 3992.00 ft (KB) (TVD)**

Total Depth: 3992.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2963.00 ft (KB)

2958.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6667

Inside

Press@RunDepth: 35.13 psig @ 3968.00 ft (KB)

Start Date: 2006.04.09

End Date:

2006.04.09

Start Time: 14:35:28

End Time:

21:05:22

Capacity: 7000.00 psig

Last Calib.: 2006.04.09

Time On Btm: 2006.04.09 @ 16:22:23

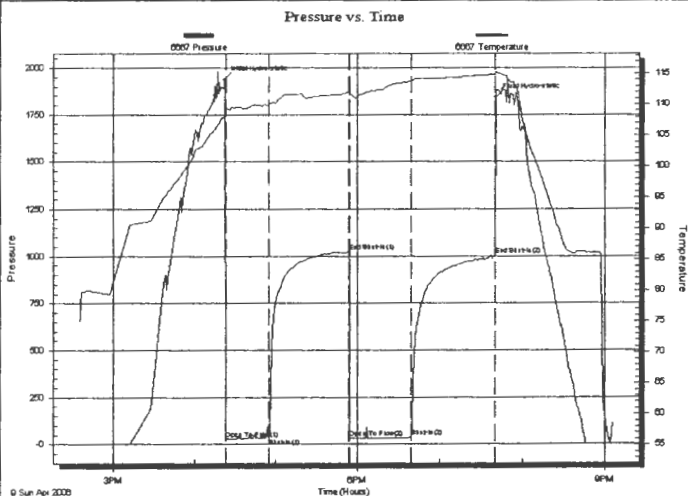
Time Off Btm: 2006.04.09 @ 19:40:22

TEST COMMENT: Slide tool 5' to bottom 1 inch @ open died in 28"

No return

Weak surface blow in 25"

No return



PRESSURE SUMMARY

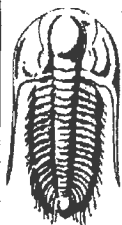
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1937.92	107.91	Initial Hydro-static
1	28.14	109.07	Open To Flow (1)
33	31.17	109.96	Shut-In (1)
91	1022.77	112.06	End Shut-In (1)
93	31.76	111.60	Open To Flow (2)
137	35.13	113.84	Shut-In (2)
198	1003.20	114.84	End Shut-In (2)
198	1842.43	115.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Mud 100%M	0.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

Hintz Trust #2-9

301 S Market St
Wichita KS 67202

9-17-31 Scott KS

Job Ticket: 24712

DST#: 1

ATTN: Roger Fisher

Test Start: 2006.04.09 @ 14:35:28

Tool Information

Drill Pipe:	Length: 3970.00 ft	Diameter: 3.80 inches	Volume: 55.69 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	70000.00 lb
			Total Volume: 55.69 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial	54000.00 lb
Depth to Top Packer:	3967.00 ft			Final	55000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	25.00 ft				
Tool Length:	45.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3948.00	
Shut In Tool	5.00			3953.00	
Hydraulic tool	5.00			3958.00	
Packer	5.00		Fluid	3963.00	20.00 Bottom Of Top Packer
Packer	4.00			3967.00	
Stubb	1.00			3968.00	
Recorder	0.00	6667	Inside	3968.00	
Perforations	19.00			3987.00	
Recorder	0.00	11058	Inside	3987.00	
Bullnose	5.00			3992.00	25.00 Bottom Packers & Anchor
Total Tool Length:	45.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Hintz Trust #2-9

301 S Market St
Wichita KS 67202

9-17-31 Scott KS

Job Ticket: 24712

DST#: 1

ATTN: Roger Fisher

Test Start: 2006.04.09 @ 14:35:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.14 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Mud 100%M	0.631

Total Length: 45.00 ft

Total Volume: 0.631 bbl

Num Fluid Samples: 0

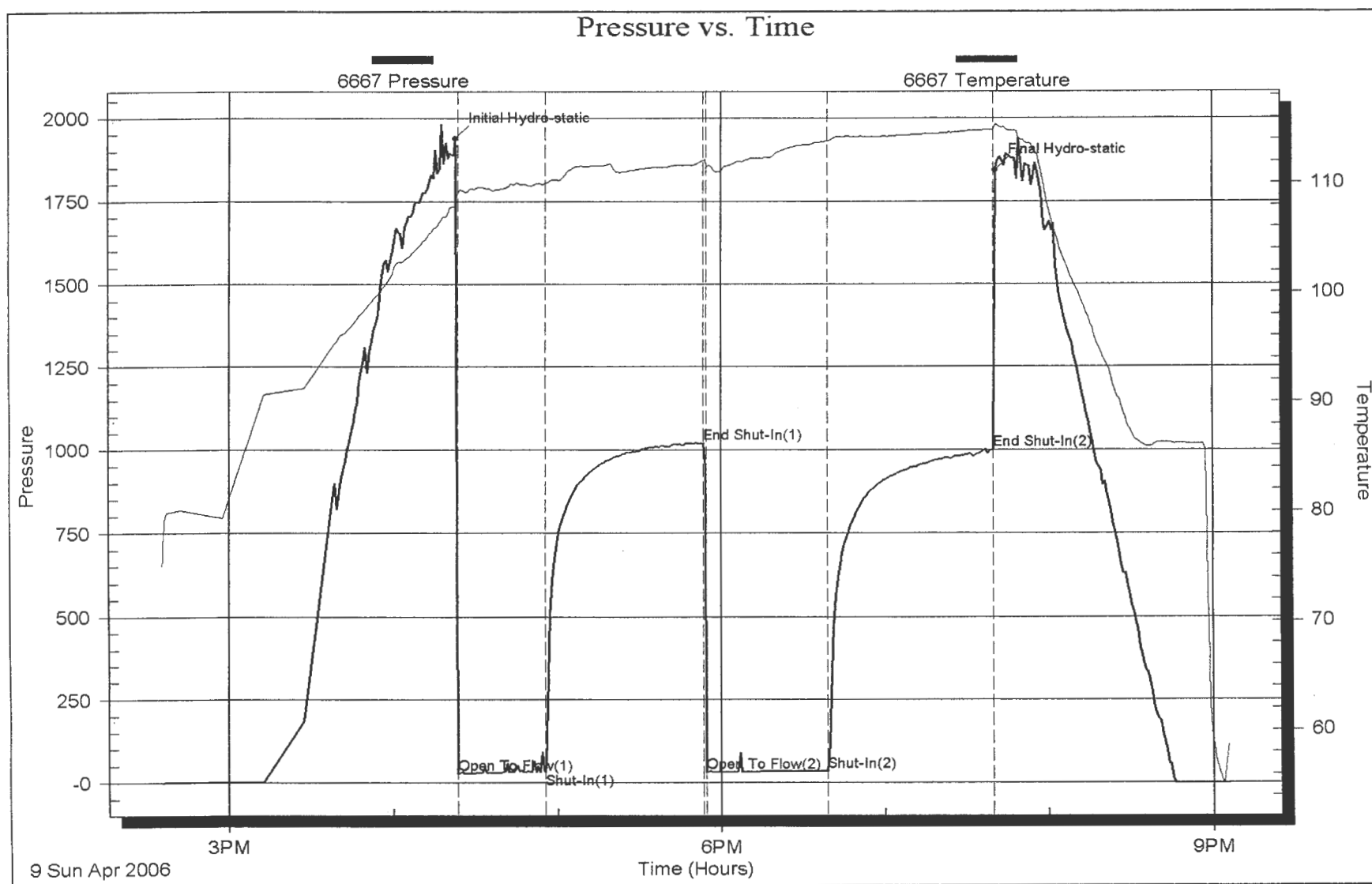
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S Market St
Wichita KS 67202

ATTN: Roger Fisher

9-17-31 Scott KS

Hintz Trust #2-9

Start Date: 2006.04.10 @ 07:35:16

End Date: 2006.04.10 @ 14:22:55

Job Ticket #: 05 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas

301 S Market St
Wichita KS 67202

ATTN: Roger Fisher

Hintz Trust #2-9

9-17-31 Scott KS

Job Ticket: 05

DST#: 2

Test Start: 2006.04.10 @ 07:35:16

GENERAL INFORMATION:

Formation: **Lans 'D'**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 09:44:11

Time Test Ended: 14:22:55

Test Type: **Conventional Bottom Hole**

Tester: **Shane McBride**

Unit No: **25**

Interval: **4023.00 ft (KB) To 4042.00 ft (KB) (TVD)**

Total Depth: **4042.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2963.00 ft (KB)**

2958.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6667

Inside

Press@RunDepth: **13.14 psig @ 4024.00 ft (KB)**

Start Date: **2006.04.10**

End Date:

2006.04.10

Capacity: **7000.00 psig**

Last Calib.: **2006.04.10**

Start Time: **07:35:16**

End Time:

14:22:55

Time On Btm: **2006.04.10 @ 09:43:56**

Time Off Btm: **2006.04.10 @ 12:52:25**

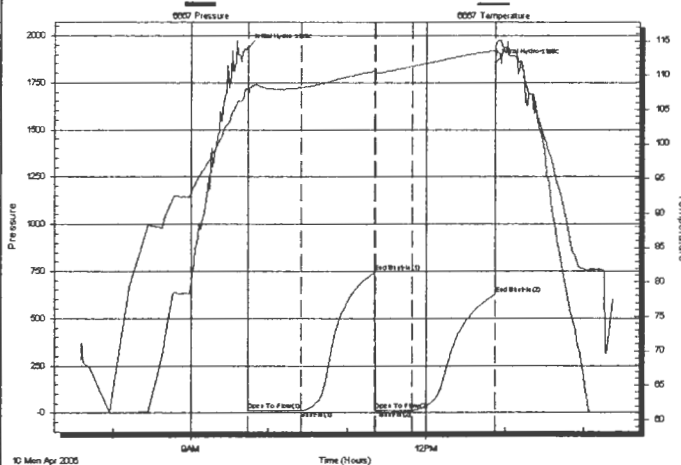
TEST COMMENT: **1/4 inch blow died in 10"**

No return

No blow

No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1938.05	107.89	Initial Hydro-static
1	11.61	106.75	Open To Flow (1)
41	13.15	108.19	Shut-In (1)
97	744.46	110.61	End Shut-In (1)
97	13.32	110.35	Open To Flow (2)
125	13.14	111.29	Shut-In (2)
189	625.82	113.61	End Shut-In (2)
189	1856.07	114.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	100%M show of Oil in tool	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

Hintz Trust #2-9

301 S Market St
Wichita KS 67202

9-17-31 Scott KS

Job Ticket: 05

DST#: 2

ATTN: Roger Fisher

Test Start: 2006.04.10 @ 07:35:16

Tool Information

Drill Pipe:	Length: 4030.00 ft	Diameter: 3.80 inches	Volume: 56.53 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	70000.00 lb
		Total Volume:	56.53 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	54000.00 lb
Depth to Top Packer:	4023.00 ft			Final	54000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	19.00 ft				
Tool Length:	39.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4004.00	
Shut In Tool	5.00			4009.00	
Hydraulic tool	5.00			4014.00	
Packer	5.00		Fluid	4019.00	20.00 Bottom Of Top Packer
Packer	4.00			4023.00	
Stubb	1.00			4024.00	
Recorder	0.00	6667	Inside	4024.00	
Perforations	13.00			4037.00	
Recorder	0.00	11058	Inside	4037.00	
Bullnose	5.00			4042.00	19.00 Bottom Packers & Anchor
Total Tool Length:	39.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Hintz Trust #2-9

301 S Market St
Wichita KS 67202

9-17-31 Scott KS

Job Ticket: 05

DST#: 2

ATTN: Roger Fisher

Test Start: 2006.04.10 @ 07:35:16

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.93 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	100%M show of Oil in tool	0.028

Total Length:

2.00 ft

Total Volume:

0.028 bbl

Num Fluid Samples: 0

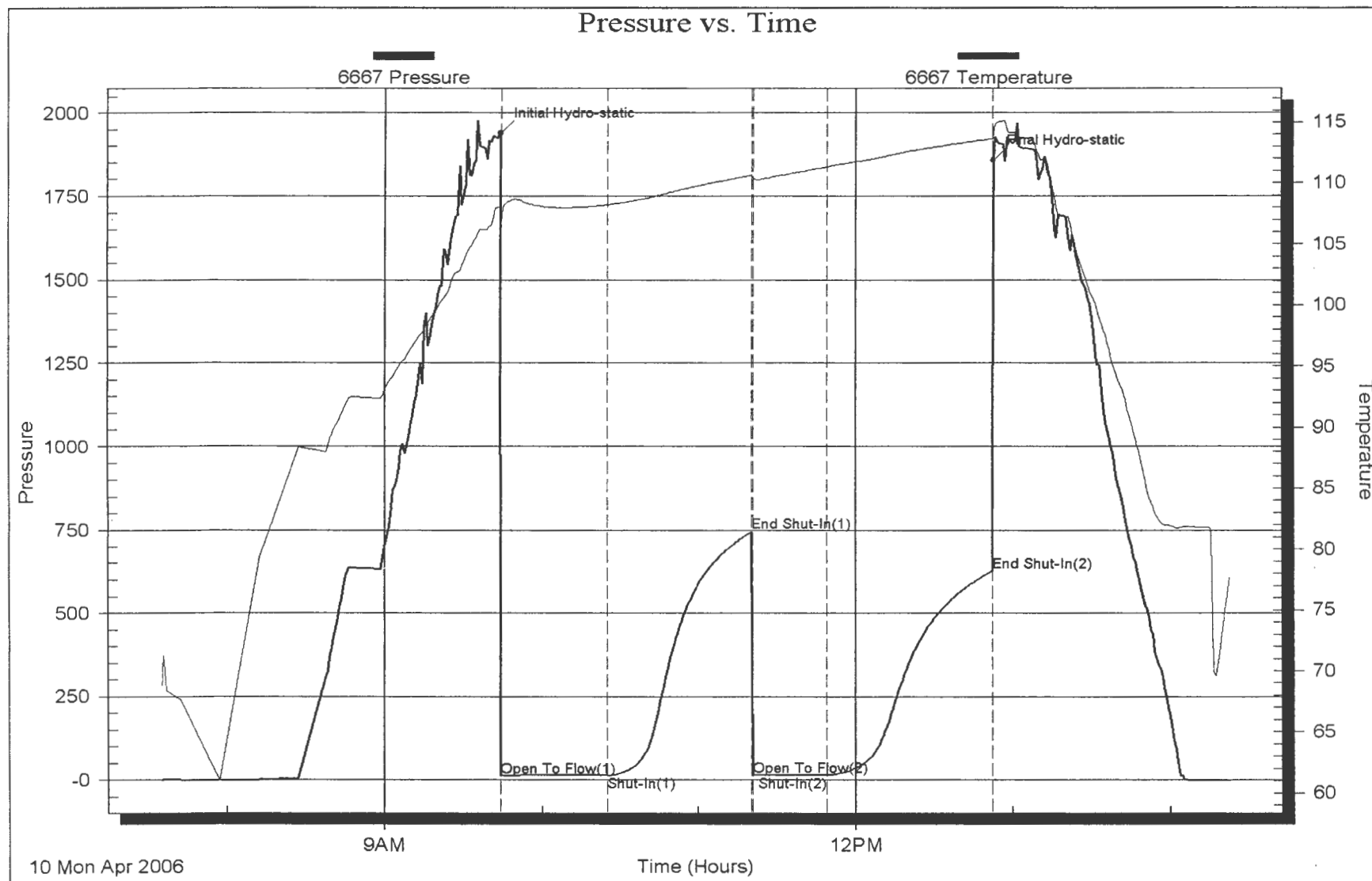
Num Gas Bombs: 0

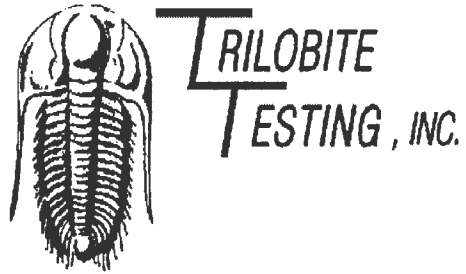
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S Market St
Wichita KS 67202

ATTN: Roger Fisher

9-17-31 Scott KS

Hintz Trust #2-9

Start Date: 2006.04.11 @ 12:10:50

End Date: 2006.04.11 @ 18:40:14

Job Ticket #: 24714 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Lario Oil & Gas

Hintz Trust #2-9

9-17-31 Scott KS

DST # 3

I-J-K

2006.04.11



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas

301 S Market St
Wichita KS 67202

ATTN: Roger Fisher

Hintz Trust #2-9

9-17-31 Scott KS

Job Ticket: 24714

DST#: 3

Test Start: 2006.04.11 @ 12:10:50

GENERAL INFORMATION:

Formation: I-J-K

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:49:00

Time Test Ended: 18:40:14

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: 4149.00 ft (KB) To 4230.00 ft (KB) (TVD)

Total Depth: 4230.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2963.00 ft (KB)

2958.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6667 Inside

Press@RunDepth: 441.14 psig @ 4150.00 ft (KB)

Start Date: 2006.04.11

End Date:

2006.04.11

Start Time: 12:10:50

End Time:

18:37:14

Capacity: 7000.00 psig

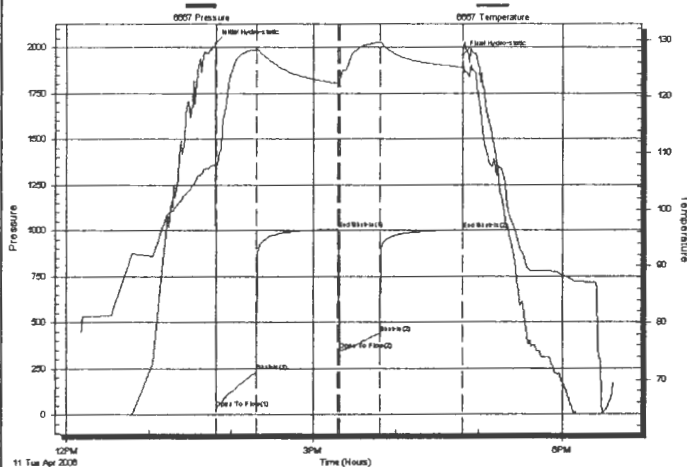
Last Calib.: 2006.04.11

Time On Btm: 2006.04.11 @ 13:48:30

Time Off Btm: 2006.04.11 @ 16:48:30

TEST COMMENT: BOB in 9"
No return
BOB in 13"
No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2021.53	108.17	Initial Hydro-static
1	32.80	107.97	Open To Flow (1)
30	232.81	128.38	Shut-In(1)
90	1007.68	122.31	End Shut-In(1)
91	348.48	123.06	Open To Flow (2)
120	441.14	129.62	Shut-In(2)
180	1003.51	125.14	End Shut-In(2)
180	1958.49	125.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	WCM 40%W 60%M	2.10
600.00	100%W	8.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

Hintz Trust #2-9

301 S Market St
Wichita KS 67202

9-17-31 Scott KS

Job Ticket: 24714

DST#: 3

ATTN: Roger Fisher

Test Start: 2006.04.11 @ 12:10:50

Tool Information

Drill Pipe:	Length: 4155.00 ft	Diameter: 3.80 inches	Volume: 58.28 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 7000.00 lb
			Total Volume: 58.28 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4149.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	81.00 ft			
Tool Length:	101.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4130.00	
Shut In Tool	5.00			4135.00	
Hydraulic tool	5.00			4140.00	
Packer	5.00		Fluid	4145.00	20.00 Bottom Of Top Packer
Packer	4.00			4149.00	
Stubb	1.00			4150.00	
Recorder	0.00	6667	Inside	4150.00	
Perforations	10.00			4160.00	
Change Over Sub	1.00			4161.00	
Drill Pipe	63.00			4224.00	
Change Over Sub	1.00			4225.00	
Recorder	0.00	11058	Inside	4225.00	
Bullnose	5.00			4230.00	81.00 Bottom Packers & Anchor

Total Tool Length: 101.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Hintz Trust #2-9

301 S Market St
Wichita KS 67202

9-17-31 Scott KS

Job Ticket: 24714

DST#: 3

ATTN: Roger Fisher

Test Start: 2006.04.11 @ 12:10:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

42000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.36 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	WCM 40%W 60%M	2.104
600.00	100%W	8.416

Total Length: 750.00 ft

Total Volume: 10.520 bbl

Num Fluid Samples: 0

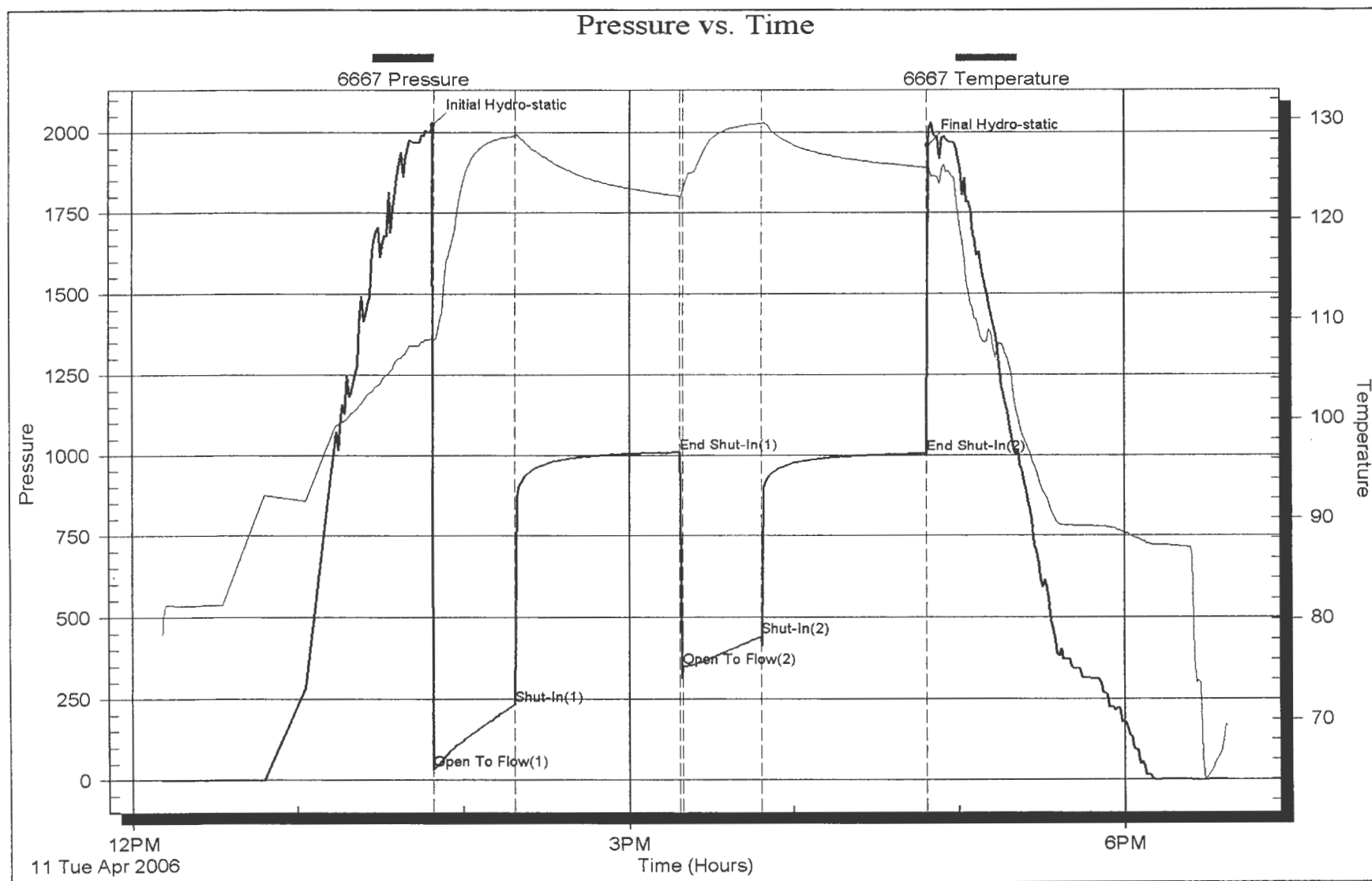
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S Market St
Wichita KS 67202

ATTN: Roger Fisher

9-17-31 Scott KS

Hintz Trust #2-9

Start Date: 2006.04.12 @ 10:30:57

End Date: 2006.04.12 @ 14:00:37

Job Ticket #: 24715 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Lario Oil & Gas

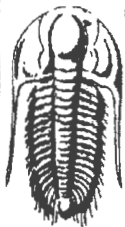
Hintz Trust #2-9

9-17-31 Scott KS

DST # 4

Altamont

2006.04.12



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas

301 S Market St
Wichita KS 67202

ATTN: Roger Fisher

Hintz Trust #2-9

9-17-31 Scott KS

Job Ticket: 24715

DST#: 4

Test Start: 2006.04.12 @ 10:30:57

GENERAL INFORMATION:

Formation: **Altamont**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 12:05:00

Time Test Ended: 14:00:37

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: **4354.00 ft (KB) To 4383.00 ft (KB) (TVD)**

Total Depth: 4383.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2963.00 ft (KB)

2958.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **6667** Inside

Press@RunDepth: psig @ 4355.00 ft (KB)

Start Date: 2006.04.12

End Date:

2006.04.12

Start Time: 10:30:57

End Time:

13:55:37

Capacity: 7000.00 psig

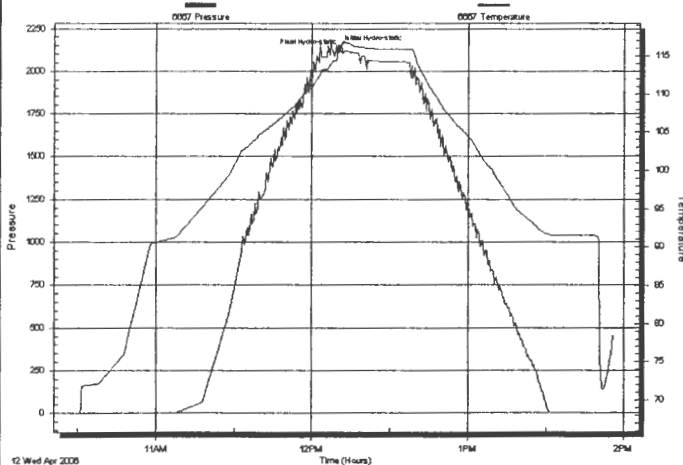
Last Calib.: 2006.04.12

Time On Btm: 2006.04.12 @ 12:09:37

Time Off Btm: 2006.04.12 @ 12:11:37

TEST COMMENT: Packers failed @ open reset failed again pull tool

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2128.87	114.92	Initial Hydro-static
2	2106.67	116.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	100%M	1.68

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

Hintz Trust #2-9

301 S Market St
Wichita KS 67202

9-17-31 Scott KS

Job Ticket: 24715

DST#: 4

ATTN: Roger Fisher

Test Start: 2006.04.12 @ 10:30:57

Tool Information

Drill Pipe:	Length: 4344.00 ft	Diameter: 3.80 inches	Volume: 60.93 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
		Total Volume: 60.93 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4354.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4335.00	
Shut In Tool	5.00			4340.00	
Hydraulic tool	5.00			4345.00	
Packer	5.00		Fluid	4350.00	20.00 Bottom Of Top Packer
Packer	4.00			4354.00	
Stubb	1.00			4355.00	
Recorder	0.00	6667	Inside	4355.00	
Perforations	23.00			4378.00	
Recorder	0.00	11058	Inside	4378.00	
Bullnose	5.00			4383.00	29.00 Bottom Packers & Anchor
Total Tool Length:		49.00			



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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Hintz Trust #2-9

301 S Market St
Wichita KS 67202

9-17-31 Scott KS

Job Ticket: 24715

DST#:4

ATTN: Roger Fisher

Test Start: 2006.04.12 @ 10:30:57

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	100%M	1.683

Total Length: 120.00 ft

Total Volume: 1.683 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

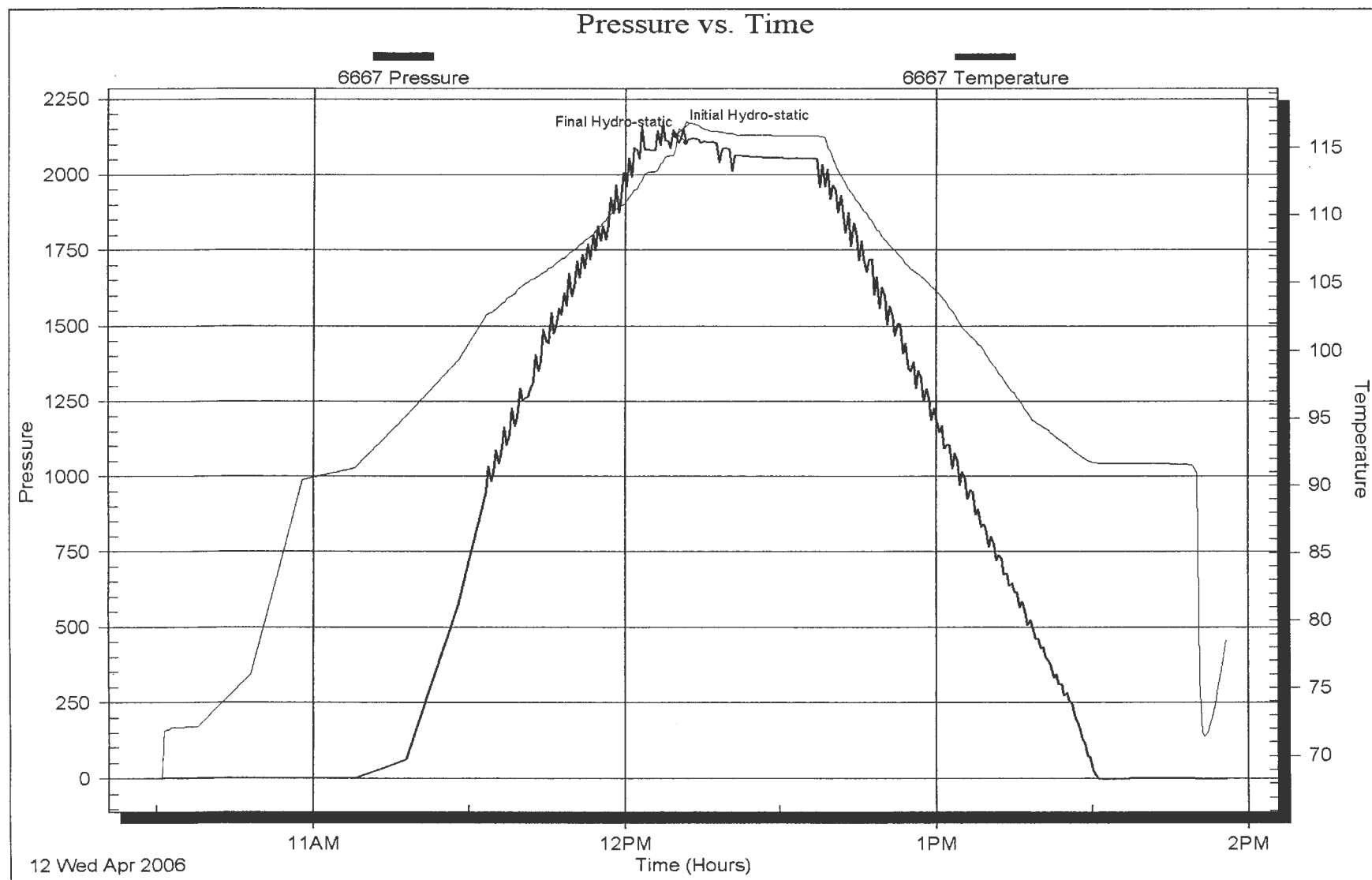
Recovery Comments:

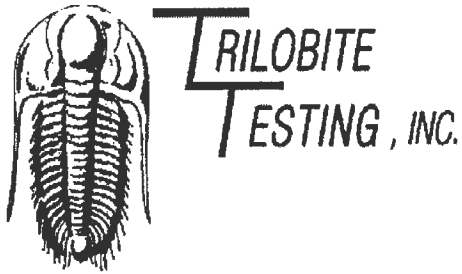
Serial #: 6667

Inside Lario Oil & Gas

9-17-31 Scott KS

DST Test Number: 4





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S Market St
Wichita KS 67202

ATTN: Roger Fisher

9-17-31 Scott KS

Hintz Trust #2-9

Start Date: 2006.04.12 @ 19:20:09

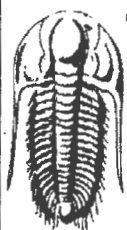
End Date: 2006.04.13 @ 04:45:19

Job Ticket #: 24716 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas

301 S Market St
Wichita KS 67202

ATTN: Roger Fisher

Hintz Trust #2-9

9-17-31 Scott KS

Job Ticket: 24716

DST#: 5

Test Start: 2006.04.12 @ 19:20:09

GENERAL INFORMATION:

Formation: **Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:06:49

Time Test Ended: 04:45:19

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: **4342.00 ft (KB) To 4383.00 ft (KB) (TVD)**

Reference Elevations: 2963.00 ft (KB)

Total Depth: 4342.00 ft (KB) (TVD)

2958.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6667

Inside

Press@RunDepth: 535.16 psig @ 4343.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.04.12

End Date: 2006.04.13

Last Calib.: 2006.04.13

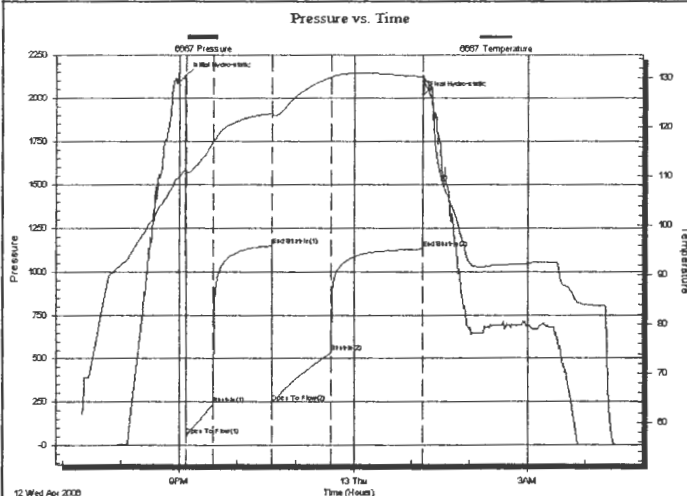
Start Time: 19:20:09

End Time: 04:31:19

Time On Btm: 2006.04.12 @ 21:06:34

Time Off Btm: 2006.04.13 @ 01:11:33

TEST COMMENT: BOB in 3"
Return blow built to BOB in 13"
BOB @ open
Return blow built to BOB in 16"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2127.62	111.47	Initial Hydro-static
1	57.50	111.00	Open To Flow (1)
29	237.41	117.10	Shut-In (1)
89	1147.68	122.83	End Shut-In (1)
90	248.76	122.54	Open To Flow (2)
150	535.16	130.22	Shut-In (2)
245	1129.48	130.28	End Shut-In (2)
245	2017.57	130.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
100.00	CGO 30%G 70%O	1.40
1122.00	CGO {reversed out} 30%G 70%O	15.74
60.00	MCGO 20%G 25%M 55%O	0.84
60.00	M & WCGO 20%M 30%W 25%O 25%G	0.84

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

Hintz Trust #2-9

301 S Market St
Wichita KS 67202

9-17-31 Scott KS

Job Ticket: 24716

DST#: 5

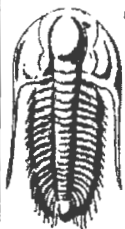
ATTN: Roger Fisher

Test Start: 2006.04.12 @ 19:20:09

Tool Information

Drill Pipe:	Length: 4342.00 ft	Diameter: 3.80 inches	Volume: 60.91 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			Total Volume: 60.91 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4342.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	42.00 ft			
Tool Length:	62.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4323.00	
Shut In Tool	5.00			4328.00	
Hydraulic tool	5.00			4333.00	
Packer	5.00		Fluid	4338.00	20.00 Bottom Of Top Packer
Packer	4.00			4342.00	
Stubb	1.00			4343.00	
Recorder	0.00	6667	Inside	4343.00	
Perforations	36.00			4379.00	
Recorder	0.00	11058	Inside	4379.00	
Bullnose	5.00			4384.00	42.00 Bottom Packers & Anchor
Total Tool Length:	62.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Hintz Trust #2-9

301 S Market St
Wichita KS 67202

9-17-31 Scott KS

Job Ticket: 24716

DST#: 5

ATTN: Roger Fisher

Test Start: 2006.04.12 @ 19:20:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

30 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
100.00	CGO 30%G 70%O	1.403
1122.00	CGO {reversed out} 30%G 70%O	15.739
60.00	MCGO 20%G 25%M 55%O	0.842
60.00	M & WCGO 20%M 30%W 25%O 25%G	0.842

Total Length: 1342.00 ft

Total Volume: 18.826 bbl

Num Fluid Samples: 0

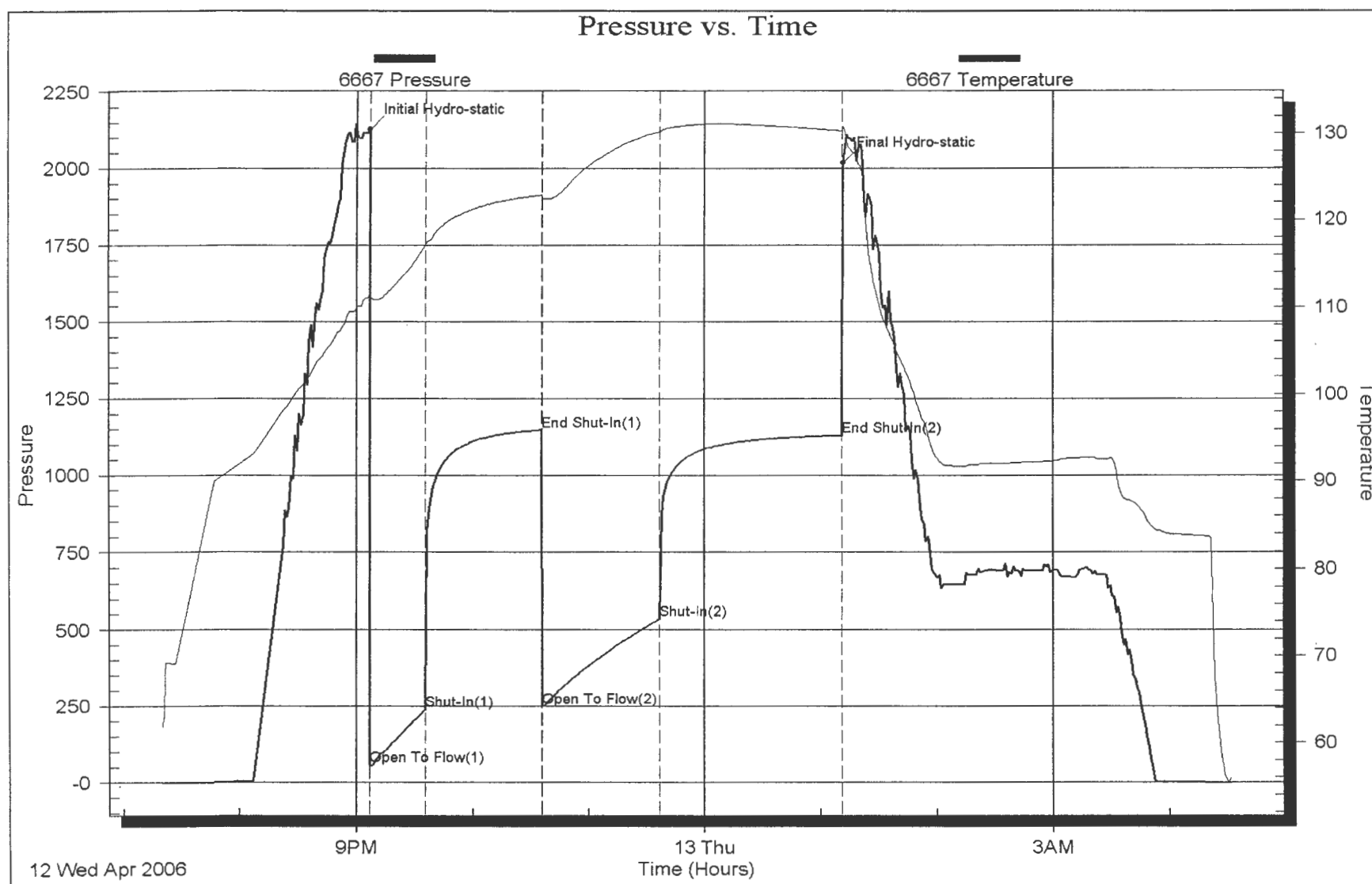
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S Market St
Wichita KS 67202

ATTN: Roger Fisher

9-17-31 Scott KS

Hintz Trust #2-9

Start Date: 2006.04.13 @ 20:30:11

End Date: 2006.04.14 @ 04:10:50

Job Ticket #: 24717 DST #: 6

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas

301 S Market St
Wichita KS 67202

ATTN: Roger Fisher

Hintz Trust #2-9

9-17-31 Scott KS

Job Ticket: 24717

DST#: 6

Test Start: 2006.04.13 @ 20:30:11

GENERAL INFORMATION:

Formation: **ft scott**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 22:19:06

Time Test Ended: 04:10:50

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: **4415.00 ft (KB) To 4495.00 ft (KB) (TVD)**

Total Depth: 4495.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2963.00 ft (KB)

2958.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6667

Inside

Press@RunDepth: 61.85 psig @ 4416.00 ft (KB)

Start Date: 2006.04.13

End Date: 2006.04.14

Capacity: 7000.00 psig

Last Calib.: 2006.04.14

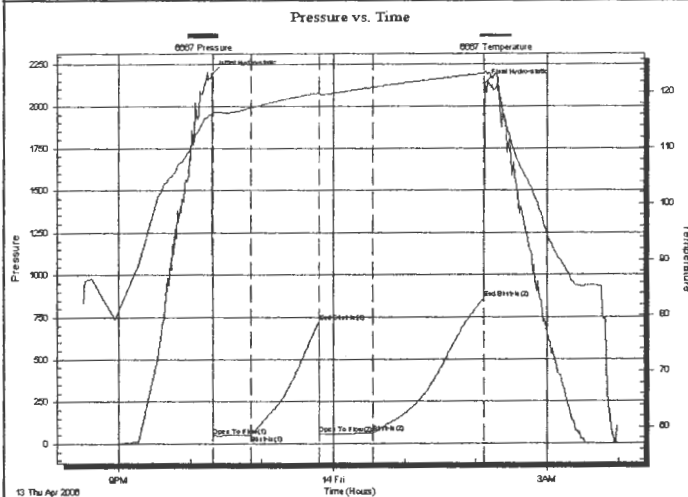
Start Time: 20:30:11

End Time: 03:58:50

Time On Btm: 2006.04.13 @ 22:18:36

Time Off Btm: 2006.04.14 @ 02:07:51

TEST COMMENT: Slid tool 13' to bottom 4 1/2 inch blow bled off mud blow
1/4 in built to 6" in
No return
1/4" in built to 6" in



PRESSURE SUMMARY

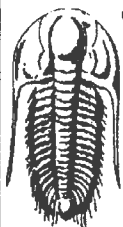
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2193.26	115.99	Initial Hydro-static
1	46.44	115.72	Open To Flow (1)
33	52.39	117.19	Shut-In(1)
89	723.75	119.90	End Shut-In(1)
90	54.38	119.66	Open To Flow (2)
135	61.85	120.93	Shut-In(2)
229	858.58	123.39	End Shut-In(2)
230	2134.12	123.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	SO & GCM 3%O 7%G 90%M	1.26

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

Hintz Trust #2-9

301 S Market St
Wichita KS 67202

9-17-31 Scott KS

Job Ticket: 24717

DST#: 6

ATTN: Roger Fisher

Test Start: 2006.04.13 @ 20:30:11

Tool Information

Drill Pipe:	Length: 4405.00 ft	Diameter: 3.80 inches	Volume: 61.79 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	80000.00 lb
			Total Volume: 61.79 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial	56000.00 lb
Depth to Top Packer:	4415.00 ft			Final	58000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	80.00 ft				
Tool Length:	100.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4396.00	
Shut In Tool	5.00			4401.00	
Hydraulic tool	5.00			4406.00	
Packer	5.00		Fluid	4411.00	20.00 Bottom Of Top Packer
Packer	4.00			4415.00	
Stubb	1.00			4416.00	
Recorder	0.00	6667	Inside	4416.00	
Perforations	9.00			4425.00	
Change Over Sub	1.00			4426.00	
Drill Pipe	63.00			4489.00	
Change Over Sub	1.00			4490.00	
Recorder	0.00	11058	Inside	4490.00	
Bullnose	5.00			4495.00	80.00 Bottom Packers & Anchor

Total Tool Length: 100.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Hintz Trust #2-9

301 S Market St.
Wichita KS 67202

9-17-31 Scott KS

Job Ticket: 24717

DST#: 6

ATTN: Roger Fisher

Test Start: 2006.04.13 @ 20:30:11

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	SO & GCM 3%O 7%G 90%M	1.262

Total Length: 90.00 ft

Total Volume: 1.262 bbl

Num Fluid Samples: 0

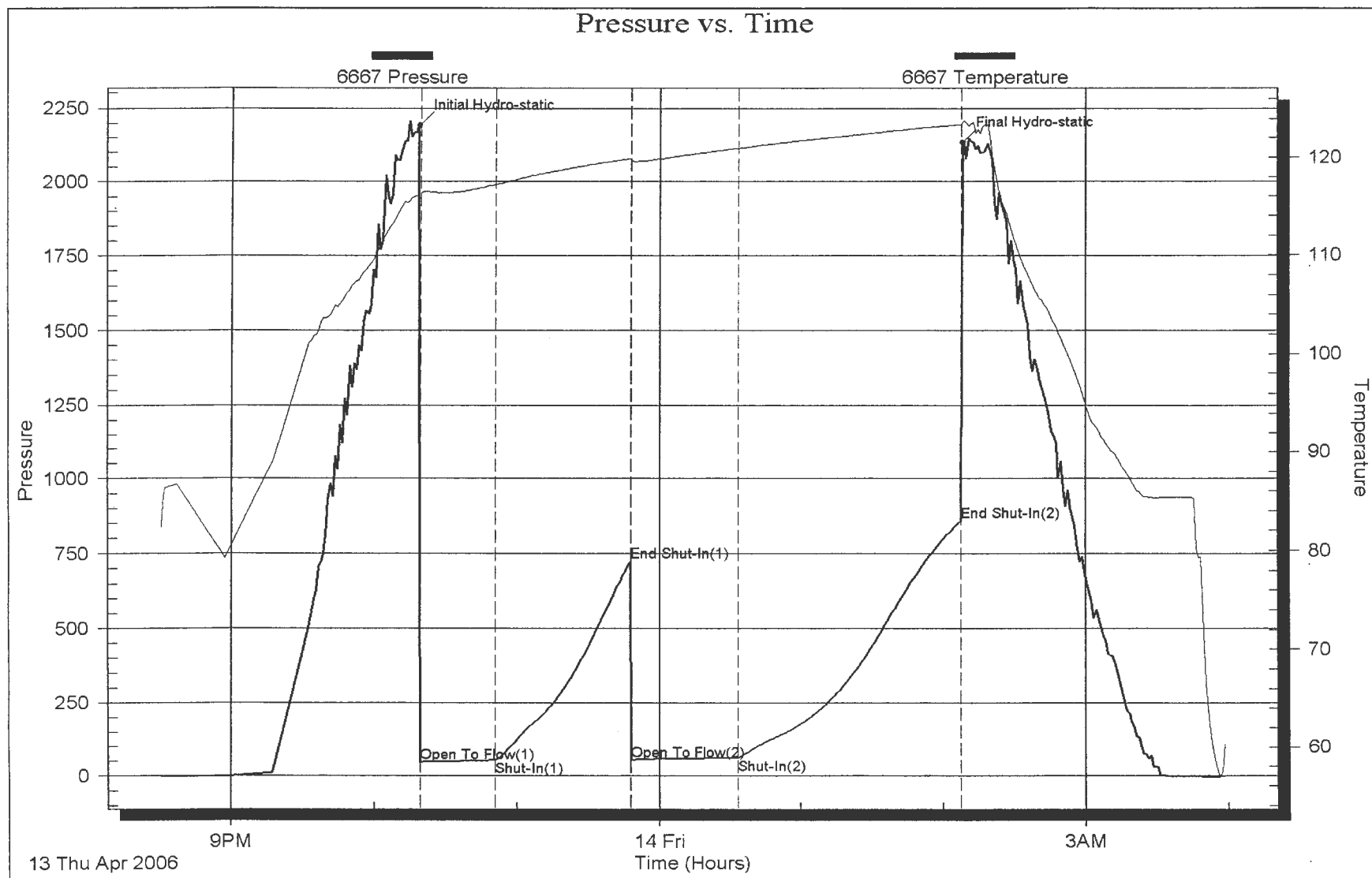
Num Gas Bombs: 0

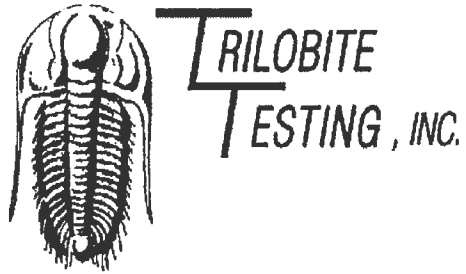
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 210' GIP





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S Market St
Wichita KS 67202

ATTN: Roger Fisher

9-17-31 Scott KS

Hintz Trust #2-9

Start Date: 2006.04.14 @ 15:35:56

End Date: 2006.04.14 @ 22:25:05

Job Ticket #: 24718 DST #: 7

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas

301 S Market St
Wichita KS 67202

ATTN: Roger Fisher

Hintz Trust #2-9

9-17-31 Scott KS

Job Ticket: 24718

DST#: 7

Test Start: 2006.04.14 @ 15:35:56

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 17:14:06

Time Test Ended: 22:25:05

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: **4517.00 ft (KB) To 4563.00 ft (KB) (TVD)**

Total Depth: **4563.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Fair

Reference Elevations: **2963.00 ft (KB)**

2958.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6667

Inside

Press@RunDepth: **22.05 psig @ 4518.00 ft (KB)**

Start Date: **2006.04.14**

End Date:

2006.04.14

Capacity: **7000.00 psig**

Last Calib.: **2006.04.14**

Start Time: **15:35:56**

End Time:

21:47:05

Time On Btm: **2006.04.14 @ 17:13:51**

Time Off Btm: **2006.04.14 @ 20:14:20**

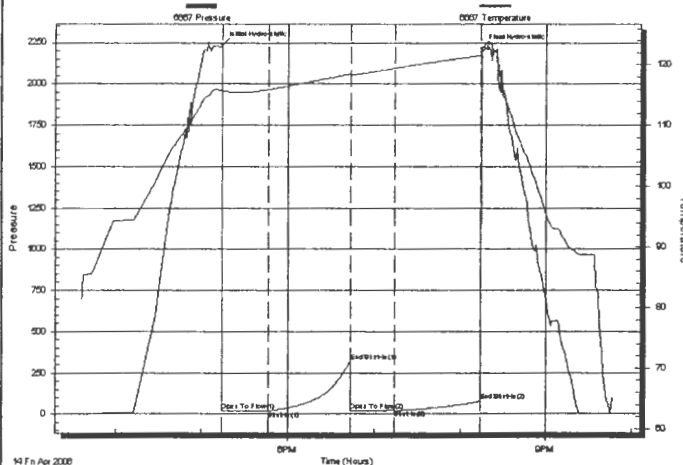
TEST COMMENT: Weak blow died in 5"

No return

No blow

No return

Pressure vs. Time



PRESSURE SUMMARY

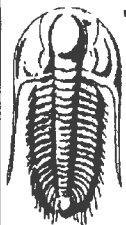
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2235.69	116.07	Initial Hydro-static
1	17.32	115.54	Open To Flow (1)
33	19.70	115.89	Shut-In(1)
90	318.76	118.48	End Shut-In(1)
90	21.89	118.37	Open To Flow (2)
120	22.05	119.43	Shut-In(2)
181	77.10	121.54	End Shut-In(2)
181	2216.68	122.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

Hintz Trust #2-9

301 S Market St
Wichita KS 67202

9-17-31 Scott KS

Job Ticket: 24718

DST#: 7

ATTN: Roger Fisher

Test Start: 2006.04.14 @ 15:35:56

Tool Information

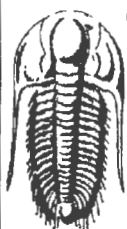
Drill Pipe:	Length: 4528.00 ft	Diameter: 3.80 inches	Volume: 63.52 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	80000.00 lb
			Total Volume: 63.52 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	58000.00 lb
Depth to Top Packer:	4517.00 ft			Final	58000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	46.00 ft				
Tool Length:	66.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4498.00	
Shut In Tool	5.00			4503.00	
Hydraulic tool	5.00			4508.00	
Packer	5.00		Fluid	4513.00	20.00 Bottom Of Top Packer
Packer	4.00			4517.00	
Stubb	1.00			4518.00	
Recorder	0.00	6667	Inside	4518.00	
Perforations	7.00			4525.00	
Change Over Sub	1.00			4526.00	
Drill Pipe	31.00			4557.00	
Change Over Sub	1.00			4558.00	
Recorder	0.00	11058	Inside	4558.00	
Bullnose	5.00			4563.00	46.00 Bottom Packers & Anchor

Total Tool Length: 66.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

301 S Market St
Wichita KS 67202

ATTN: Roger Fisher

Hintz Trust #2-9

9-17-31 Scott KS

Job Ticket: 24718

DST#: 7

Test Start: 2006.04.14 @ 15:35:56

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 7.39 in³

Resistivity: 0.00 ohm.m

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: 0 deg API

Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	M	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

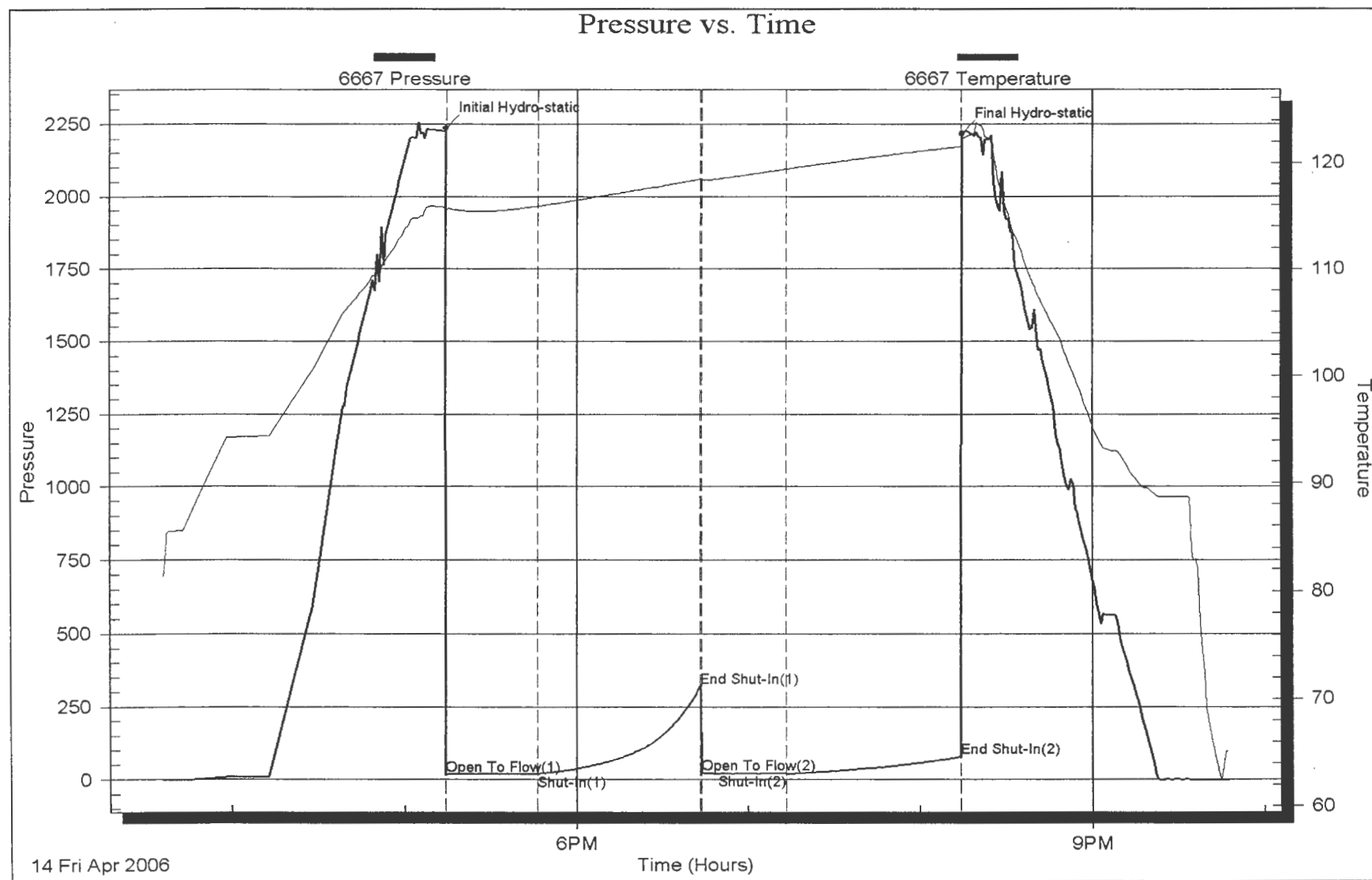
Num Gas Bombs: 0

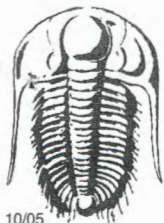
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24712

Test Ticket

Well Name & No. Hantz Trust #2-9 Test No. #1 Date 4/19/06
 Company Lario Oil & Gas Zone Tested Leas D
 Address 3015 Market St Wichita, Ks 67202 Elevation 2963 KB 2958 GL
 Co. Rep / Geo. Roger Fisher Rig L.P. #1
 Location: Sec. 9 Twp. 17 Rge. 31 Co. Scott State Ks
 Comment: Slide Tool 5' to bottom. Release date / time:

Interval Tested 3967 3992 Initial Str Wt./Lbs. 54,000 Unseated Str Wt./Lbs. 55,000
 Anchor Length 25 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 20,000
 Top Packer Depth 3962 Tool Weight 1500
 Bottom Packer Depth 3967 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3992 Wt. Pipe Run — Drill Collar Run —
 Mud Wt. 9.1 LCM #1 Vis. 52 WL 7.2 Drill Pipe Size 4 1/2 X H Ft. Run 3970
 Blow Description 1" in blow @ open died in 28 min
No return
Weak Surface blow in 25 min
No return

Recovery - Total Feet 45' GIP — Ft. in DC — Ft. in DP 45'
 Rec. — Feet of — %gas — %oil — %water — %mud —
 Rec. — Feet of — %gas — %oil — %water — %mud —
 Rec. — Feet of — %gas — %oil — %water — %mud —
 Rec. — Feet of — %gas — %oil — %water — %mud —
 Rec. — Feet of — %gas — %oil — %water — %mud —
 BHT 115° °F Gravity — °API D @ — °F Corrected Gravity — °API
 RW — @ — °F Chlorides — ppm Recovery — Chlorides 2200 ppm System

(A) Initial Hydrostatic Mud	<u>1937</u> PSI	Recorder No.	<u>66667</u>	Test X	<u>41000 00</u>
(B) First Initial Flow Pressure	<u>28</u> PSI	(depth)	<u>3968</u>	Jars	<u>—</u>
(C) First Final Flow Pressure	<u>31</u> PSI	Recorder No.	<u>11058</u>	Safety Jt.	<u>—</u>
(D) Initial Shut-In Pressure	<u>1022</u> PSI	(depth)	<u>3987</u>	Circ Sub	<u>N/C</u>
(E) Second Initial Flow Pressure	<u>31</u> PSI	Recorder No.	<u>—</u>	Sampler	<u>—</u>
(F) Second Final Flow Pressure	<u>35</u> PSI	(depth)	<u>—</u>	Straddle	<u>—</u>
(G) Final Shut-In Pressure	<u>1003</u> PSI	Initial Opening	<u>30</u>	Ext. Packer	<u>—</u>
(Q) Final Hydrostatic Mud	<u>1860</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer	<u>—</u>

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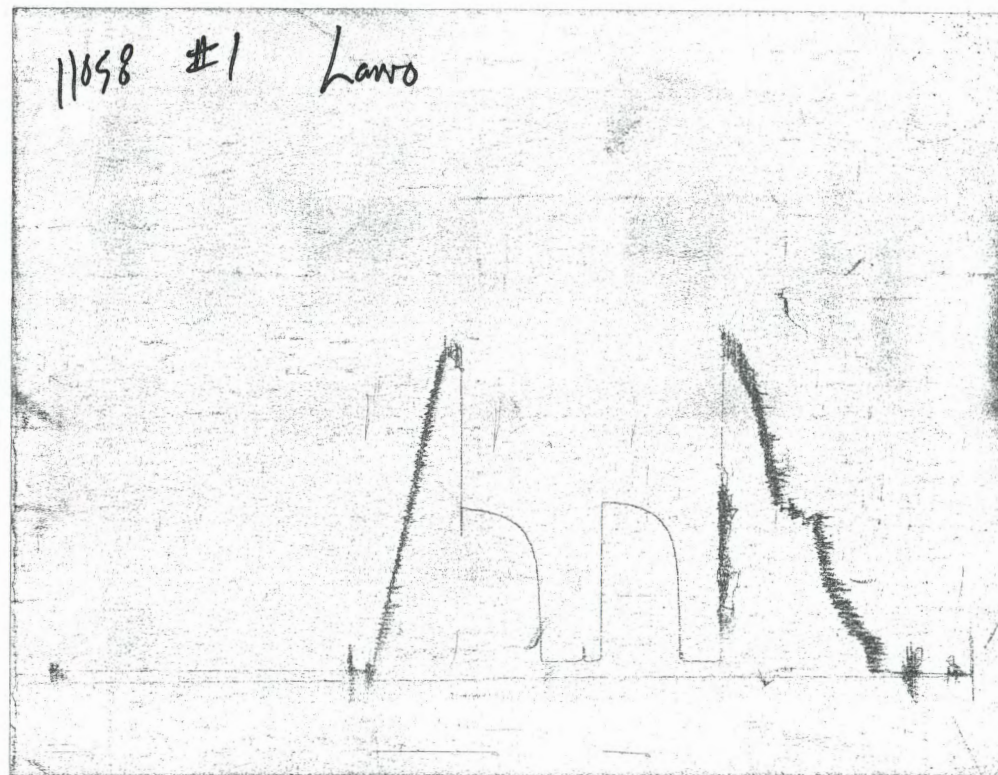
Approved By [Signature]

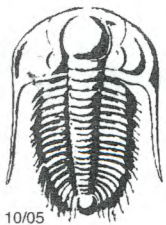
Our Representative [Signature]

Final Flow 45
 Final Shut-In 60 90
 T-On Location 13:00 p.m.
 T-Started 14:35 p.m.
 T-Open 16:25 p.m.
 T-Pulled 19:40 p.m.
 T-Out 21:20 p.m.
 Mileage 34 RT 4 45 00
 Sub Total: \$1045 00
 Std. By 1/2 hr \$25 00
 Acc. Chg: —
 Other: —
 Total: \$1070 00

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24713

Test Ticket

Well Name & No. <u>Hantz Trust # 2-9</u>	Test No. <u>#2</u>	Date <u>4/10/04</u>
Company <u>Laro Oil & Gas</u>	Zone Tested <u>Lans 'D'</u>	
Address <u>301 S. Market St Wichita, Ks 67202</u>	Elevation <u>2963</u>	KB <u>2958</u> GL
Co. Rep / Geo. <u>Roger Fisher</u>	Rig <u>L.O.#1</u>	
Location: Sec. <u>9</u> Twp. <u>17</u> Rge. <u>31</u> Co. <u>Scott</u> State <u>Ks</u>		
Comment: _____		Release date / time: _____

Interval Tested <u>4023</u>	<u>4042</u>	Initial Str Wt./Lbs. <u>54,000</u>	Unseated Str Wt/Lbs. <u>54,000</u>
Anchor Length _____	<u>19</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>70,000</u>
Top Packer Depth _____	<u>4018</u>	Tool Weight <u>1500</u>	
Bottom Packer Depth _____	<u>4023</u>	Hole Size 7 7/8" <u>✓</u>	Rubber Size 6 3/4" <u>✓</u>
Total Depth _____	<u>4042</u>	Wt. Pipe Run _____	Drill Collar Run _____
Mud Wt. <u>9.0</u> LCM <u>Tr</u> Vis. <u>50</u> WL <u>8.0</u>		Drill Pipe Size <u>4 1/2 x 14</u>	Ft. Run <u>4030</u>

Blow Description 14" blow died in 10 min

No return
No blow
No return

Recovery - Total Feet <u>2'</u>	GIP _____	Ft. in DC _____	Ft. in DP <u>2'</u>
Rec. <u>2'</u>	Feet of <u>mud</u>	%gas <u>spots</u>	%oil _____ %water <u>100</u> %mud _____
Rec. _____	Feet of <u>(Show of true oil)</u>	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of <u>in Tool</u>	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
BHT <u>114°</u>	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____ °API _____
RW _____ @ _____ °F	Chlorides _____ ppm	Recovery _____	Chlorides <u>1900</u> ppm System

(A) Initial Hydrostatic Mud	<u>1938</u> PSI	Recorder No. <u>6667</u>	Test & <u>\$1100.00</u>
(B) First Initial Flow Pressure	<u>11</u> PSI	(depth) <u>4024</u>	Jars _____
(C) First Final Flow Pressure	<u>13</u> PSI	Recorder No. <u>11058</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>744</u> PSI	(depth) <u>4037</u>	Circ Sub <u>N/C</u>
(E) Second Initial Flow Pressure	<u>13</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>13</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>625</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1892</u> PSI	Initial Shut-In <u>600</u>	Shale Packer _____

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Approved By B. J. Fisher

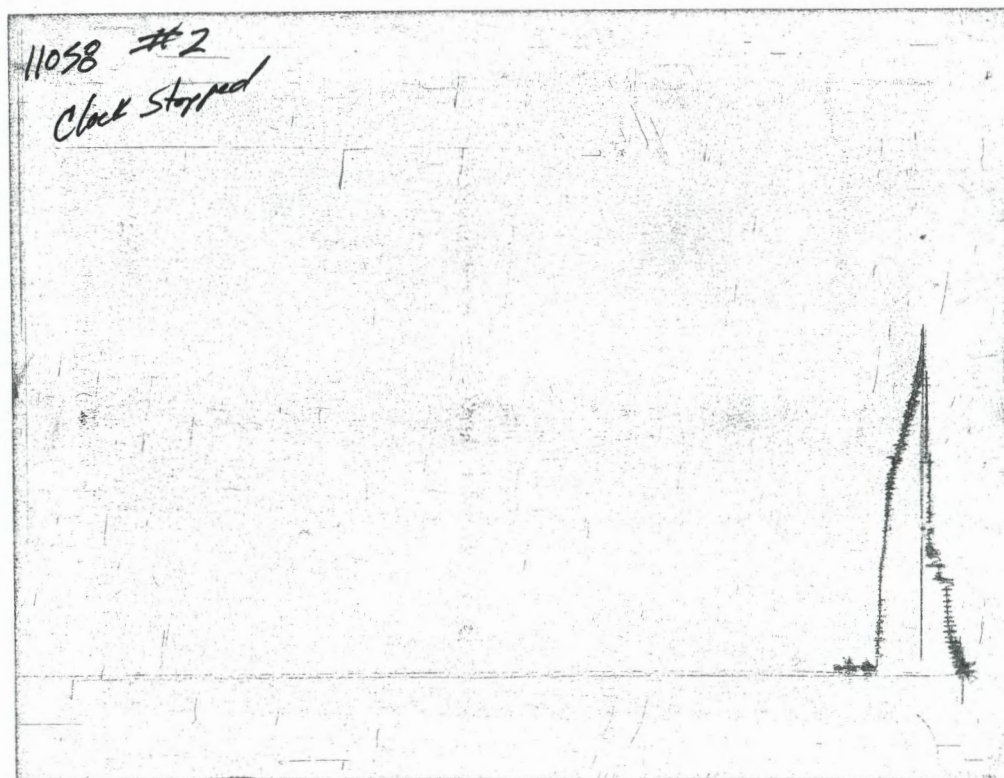
Our Representative Shirley D.

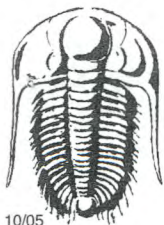
Final Flow	<u>30</u>
Final Shut-In	<u>60</u>
T-On Location	<u>05:45 a.m.</u>
T-Started	<u>07:35 a.m.</u>
T-Open	<u>09:25 a.m.</u>
T-Pulled	<u>12:25 p.m.</u>
T-Out	<u>14:05 p.m.</u>

Ruined Packer	_____
Mileage <u>36 mi</u>	<u>\$45.00</u>
Sub Total:	<u>\$1145.00</u>
Std. By	_____
Acc. Chg:	_____
Other:	_____
Total:	<u>\$1145.00</u>

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24714

Test Ticket

Well Name & No. <u>Hatz Trust #2-9</u>	Test No. <u>#3</u>	Date <u>4/11/06</u>
Company <u>Lario Oil & Gas</u>	Zone Tested <u>F-J-K</u>	
Address <u>301 S. Market St Wichita, KS 67202</u>	Elevation <u>2963</u>	KB <u>2958</u> GL
Co. Rep / Geo. <u>Roger Fisher</u>	Rig <u>L.O. #1</u>	
Location: Sec. <u>9</u> Twp. <u>17</u> Rge. <u>31</u>	Co. <u>Scott</u>	State <u>KS</u>
Comment:		Release date / time:

Interval Tested <u>4149</u>	<u>4230</u>	Initial Str Wt./Lbs. <u>56000</u>	Unseated Str Wt/Lbs. <u>60,000</u>
Anchor Length	<u>81</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>70,000</u>
Top Packer Depth	<u>4144</u>	Tool Weight <u>1,500</u>	
Bottom Packer Depth	<u>4149</u>	Hole Size 7 7/8" ☒	Rubber Size 6 3/4" ☒
Total Depth	<u>4230</u>	Wt. Pipe Run	Drill Collar Run
Mud Wt. <u>9.3</u> LCM <u>TI</u> Vis. <u>49</u> WL <u>6.4</u>		Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4155</u>
Blow Description <u>B.O.B. in 9 min</u>			
<u>No return</u>			
<u>B.O.B. in 13 min</u>			
<u>No return</u>			

Recovery - Total Feet <u>750'</u>	GIP	Ft. in DC	Ft. in DP <u>750'</u>
Rec. <u>150</u>	Feet of <u>WCM</u>	%gas	%oil <u>40</u> %water <u>60</u> %mud
Rec. <u>600</u>	Feet of <u>water</u>	%gas	%oil <u>100</u> %water %mud
Rec.	Feet of	%gas	%oil %water %mud
Rec.	Feet of	%gas	%oil %water %mud
Rec.	Feet of	%gas	%oil %water %mud
BHT <u>125°</u>	°F Gravity	°API D @	°F Corrected Gravity °API
RW <u>.151</u> @ <u>74°</u> °F	Chlorides <u>42000</u> ppm	Recovery <u>42,000</u>	Chlorides <u>2200</u> ppm System

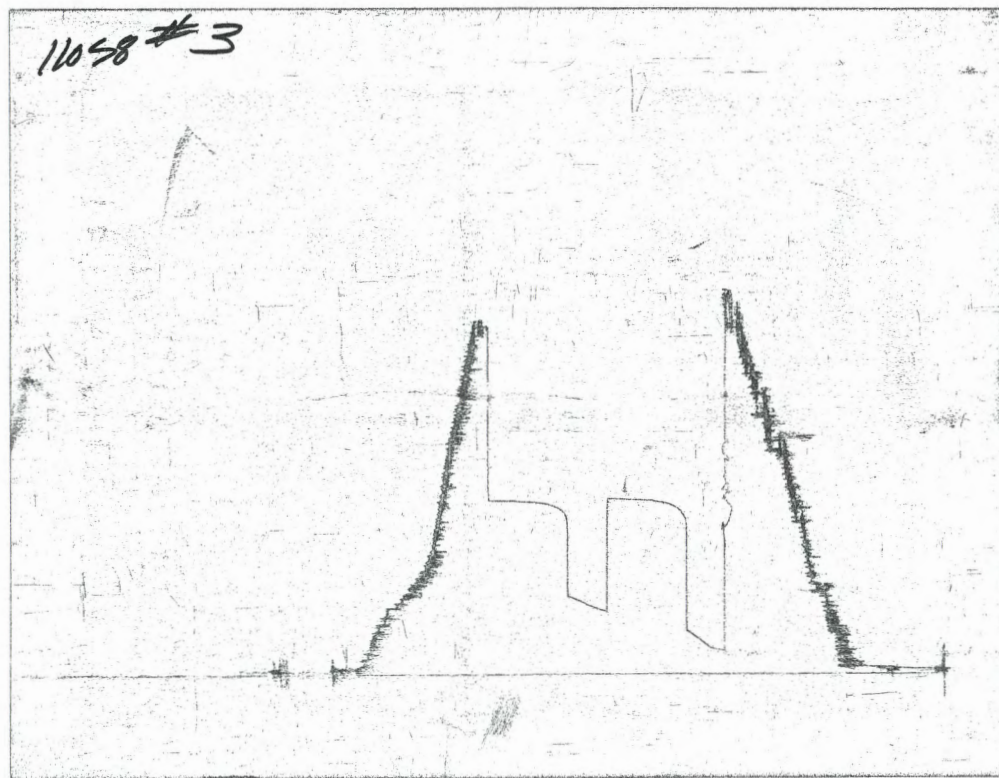
(A) Initial Hydrostatic Mud	<u>2021</u> PSI	Recorder No. <u>6467</u>	Test <u>\$1100.00</u>
(B) First Initial Flow Pressure	<u>32</u> PSI	(depth) <u>4150</u>	Jars
(C) First Final Flow Pressure	<u>232</u> PSI	Recorder No. <u>11058</u>	Safety Jt.
(D) Initial Shut-In Pressure	<u>1007</u> PSI	(depth) <u>4225</u>	Circ Sub <u>N/C</u>
(E) Second Initial Flow Pressure	<u>348</u> PSI	Recorder No.	Sampler
(F) Second Final Flow Pressure	<u>441</u> PSI	(depth)	Straddle
(G) Final Shut-In Pressure	<u>1003</u> PSI	Initial Opening <u>30</u>	Ext. Packer
(Q) Final Hydrostatic Mud	<u>1958</u> PSI	Initial Shut-In <u>60</u>	Shale Packer
		Final Flow <u>30</u>	Ruined Packer
		Final Shut-In <u>60</u>	Mileage <u>36 RT \$45.00</u>
		T-On Location <u>11:30 a.m.</u>	Sub Total: <u>\$1145.00</u>
		T-Started <u>12:10 p.m.</u>	Std. By
		T-Open <u>13:35 p.m.</u>	Acc. Chg:
		T-Pulled <u>16:35 p.m.</u>	Other:
		T-Out <u>18:40 p.m.</u>	Total: <u>\$1145.00</u>

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Approved By Pro 2 Feil
Our Representative Shane D.

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24715

Test Ticket

Well Name & No. Hantz Trust # 2-9 Test No. #4 Date 4/12/06
 Company Lario Oil & Gas Zone Tested Altamont
 Address 301 S Market St Wichita KS 67202 Elevation 2963 KB 2958 GL
 Co. Rep / Geo. Roger Fisher Rig L.D. #1
 Location: Sec. 9 Twp. 17 Rge. 31 Co. Scott State Ks
 Comment: 15' of fill on Bottom Release date / time: _____

Interval Tested 4354 4383 Initial Str Wt./Lbs. 56,000 Unseated Str Wt./Lbs. 60,000
 Anchor Length 29 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 90,000
 Top Packer Depth 4349 Tool Weight 1500
 Bottom Packer Depth 4354 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4383 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.3 LCM Ti Vis. 52 WL 7.2 Drill Pipe Size 4 1/2 x 14 Ft. Run 4344'
 Blow Description Packers failed @ open reset failed again Pull Tool

Recovery - Total Feet 120' GIP _____ Ft. in DC _____ Ft. in DP 120'
 Rec. 120' Feet of mud %gas _____ %oil _____ %water 100 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 2700 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	2128	PSI	Recorder No.	6667	Testx	\$1000.00
(B) First Initial Flow Pressure				PSI	(depth)	4355	Jars	
(C) First Final Flow Pressure				PSI	Recorder No.	11058	Safety Jt.	
(D) Initial Shut-In Pressure				PSI	(depth)	4378	Circ Subx	N/C
(E) Second Initial Flow Pressure				PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure				PSI	(depth)		Straddle	
(G) Final Shut-In Pressure				PSI	Initial Opening		Ext. Packer	
(Q) Final Hydrostatic Mud			2106	PSI	Initial Shut-In		Shale Packer	

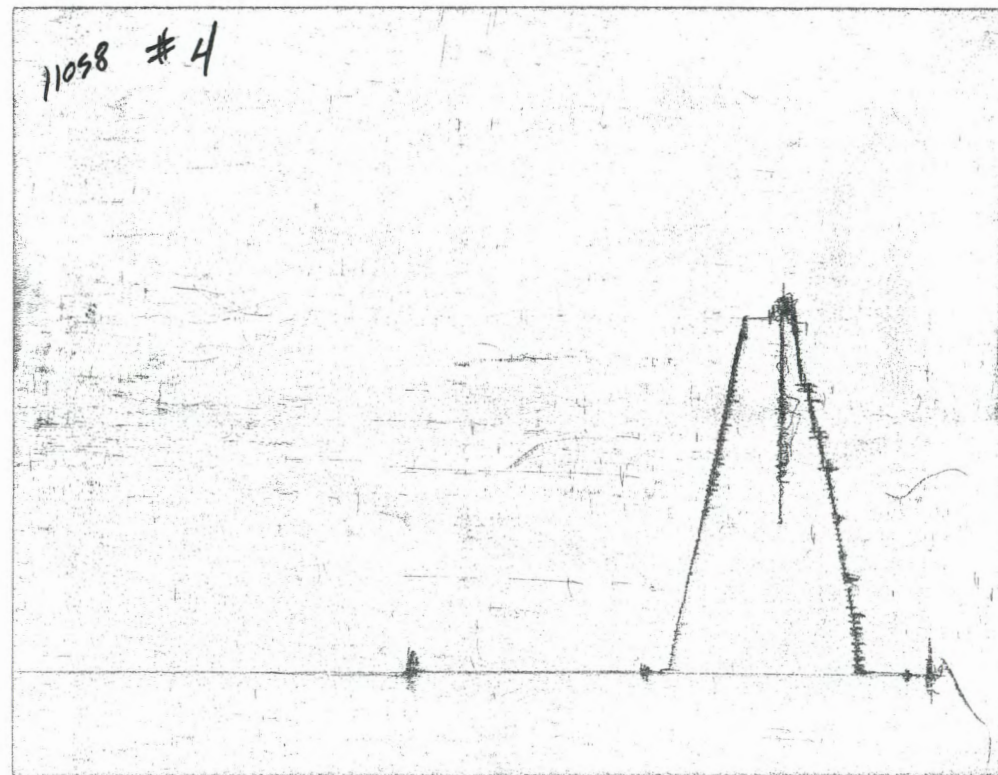
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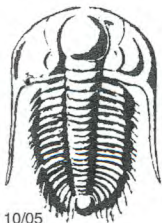
Final Flow _____
 Final Shut-In _____
 T-On Location 10:00 A.M.
 T-Started 10:30 A.M.
 T-Open 12:05 P.M.
 T-Pulled 12:10 P.M.
 T-Out 14:00 P.M.
 Ruined Packer _____
 Mileage 36.25 \$ 45.00
 Sub Total: \$1045.00
 Std. By _____
 Acc. Chg: _____
 Other: _____
 Total: \$1045.00

Approved By _____
 Our Representative [Signature]

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24716

Test Ticket

Well Name & No. <u>Hertz Trust #2-9</u>	Test No. <u>#5</u>	Date <u>4/12/06</u>
Company <u>Harjo Oil & Gas</u>	Zone Tested <u>Attamont</u>	
Address <u>301 S Market St Wichita, KS 67202</u>	Elevation <u>2963</u>	KB <u>2958</u> GL
Co. Rep / Geo. <u>Roger Fisher</u>	Rig <u>L.D.#1</u>	
Location: Sec. <u>9</u> Twp. <u>17</u> Rge. <u>31</u>	Co. <u>Scott</u>	State <u>KS</u>
Comment: _____		Release date / time: _____

Interval Tested <u>4342</u>	<u>4393</u>	Initial Str Wt./Lbs. <u>56,000</u>	Unseated Str Wt./Lbs. <u>59,000</u>
Anchor Length _____	<u>41</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>80,000</u>
Top Packer Depth _____	<u>4337</u>	Tool Weight <u>1500</u>	
Bottom Packer Depth _____	<u>4342</u>	Hole Size 7 7/8" <u>V</u>	Rubber Size 6 3/4" <u>V</u>
Total Depth _____	<u>4383</u>	Wt. Pipe Run _____	Drill Collar Run _____
Mud Wt. <u>9.3</u> LCM <u>Tr</u> Vis. <u>600</u> WL <u>7.2</u>		Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4342'</u>

Blow Description B.O.B. in 3min
Return blow built to B.O.B. in 13min
B.O.B. @ open
Return blow built to B.O.B. in 16min.

Recovery - Total Feet <u>1342</u>	GIP <u>1705</u>	Ft. in DC _____	Ft. in DP <u>1342</u>
Rec. <u>100'</u>	Feet of <u>C90</u>	30%gas 70%oil	%water %mud
Rec. <u>1122'</u>	Feet of <u>C90 (reversal out)</u>	30%gas 70%oil	%water %mud
Rec. <u>60'</u>	Feet of <u>MC90 (under circ)</u>	20%gas 55%oil	%water 25%mud
Rec. <u>60'</u>	Feet of <u>MC90</u>	25%gas 25%oil 30%water	20%mud
Rec. _____	Feet of _____	%gas %oil %water %mud	
BHT <u>130°</u>	°F Gravity <u>30</u>	°API D @ <u>60°</u>	°F Corrected Gravity <u>30</u> °API
RW _____ @ _____ °F	Chlorides _____ ppm	Recovery _____	Chlorides <u>2700</u> ppm System

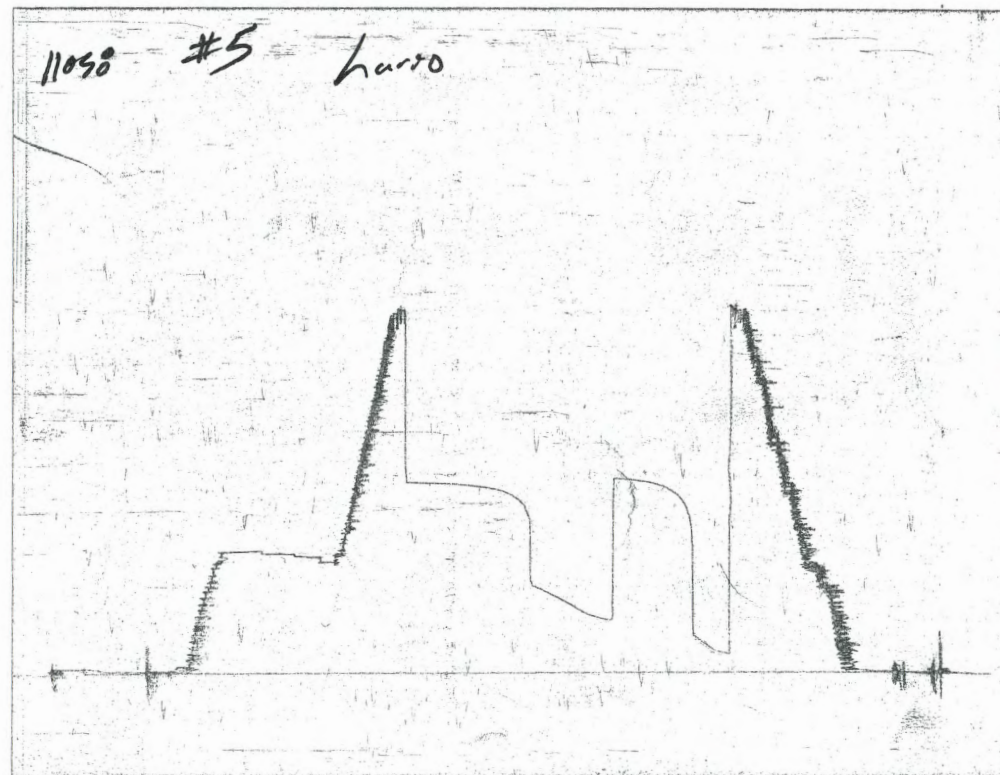
(A) Initial Hydrostatic Mud	AK-1 <u>2160</u> PSI	Alpine	Recorder No. <u>6667</u>	Test # <u>#1100</u>
(B) First Initial Flow Pressure	<u>57</u> PSI	(depth)	<u>4343</u>	Jars _____
(C) First Final Flow Pressure	<u>237</u> PSI	Recorder No.	<u>11058</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1147</u> PSI	(depth)	<u>4378</u>	Circ Sub x <u>#50</u>
(E) Second Initial Flow Pressure	<u>248</u> PSI	Recorder No.		Sampler _____
(F) Second Final Flow Pressure	<u>535</u> PSI	(depth)		Straddle _____
(G) Final Shut-In Pressure	<u>1129</u> PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2105</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer _____
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.		Final Flow	<u>60</u>	Ruined Packer _____
		Final Shut-In	<u>90</u>	Mileage <u>36.0</u> <u>\$45.00</u>
		T-On Location	<u>18:50 p.m.</u>	Sub Total: <u>\$1195.00</u>
		T-Started	<u>19:20 p.m.</u>	Std. By <u>1hr</u> <u>\$50.00</u>
		T-Open	<u>21:38 p.m.</u>	Acc. Chg: _____
		T-Pulled	<u>01:38 a.m.</u>	Other: _____
		T-Out	<u>04:45 a.m.</u>	Total: <u>\$1,245.00</u>

Approved By [Signature]

Our Representative [Signature]

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24717

Test Ticket

Well Name & No. Hantz Trust #2-9 Test No. #6 Date 4/14/06
 Company Land O.1 & Gas Zone Tested _____
 Address 301 S Market St Wichita Ks 67202 Elevation 2963 KB 2958 GL _____
 Co. Rep / Geo. Roger Fisher Rig L.D.#1
 Location: Sec. 9 Twp. 17 Rge. 31 Co. Scott State Ks
 Comment: Slide test 13' to bottom 4 1/2" in blow, bleed off mud to load Release date / time: _____

Interval Tested 4415 4495 Initial Str Wt./Lbs. 56,000 Unseated Str Wt./Lbs. 58,000
 Anchor Length 80 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 80,000
 Top Packer Depth 4410 Tool Weight 1300
 Bottom Packer Depth 4415 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4495 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.3 LCM Tr Vis. 53 WL 6.4 Drill Pipe Size 4 1/2" KH Ft. Run 4405'
 Blow Description 14" in built to 6' in.
No return
14" in built to 6' in.
No return

Recovery - Total Feet 90' GIP 210' Ft. in DC _____ Ft. in DP 90
 Rec. 90' Feet of 50% g.c.m 7 %gas 3 %oil %water 90 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 123° °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 3000 ppm System

(A) Initial Hydrostatic Mud	<u>2193</u> PSI	Recorder No.	<u>6667</u>	Test & <u>\$ 1100.00</u>
(B) First Initial Flow Pressure	<u>46</u> PSI	(depth)	<u>4416</u>	Jars _____
(C) First Final Flow Pressure	<u>52</u> PSI	Recorder No.	<u>11058</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>723</u> PSI	(depth)	<u>4490</u>	Circ Sub & <u>N/K</u>
(E) Second Initial Flow Pressure	<u>54</u> PSI	Recorder No.	_____	Sampler _____
(F) Second Final Flow Pressure	<u>61</u> PSI	(depth)	_____	Straddle _____
(G) Final Shut-In Pressure	<u>858</u> PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2134</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer _____

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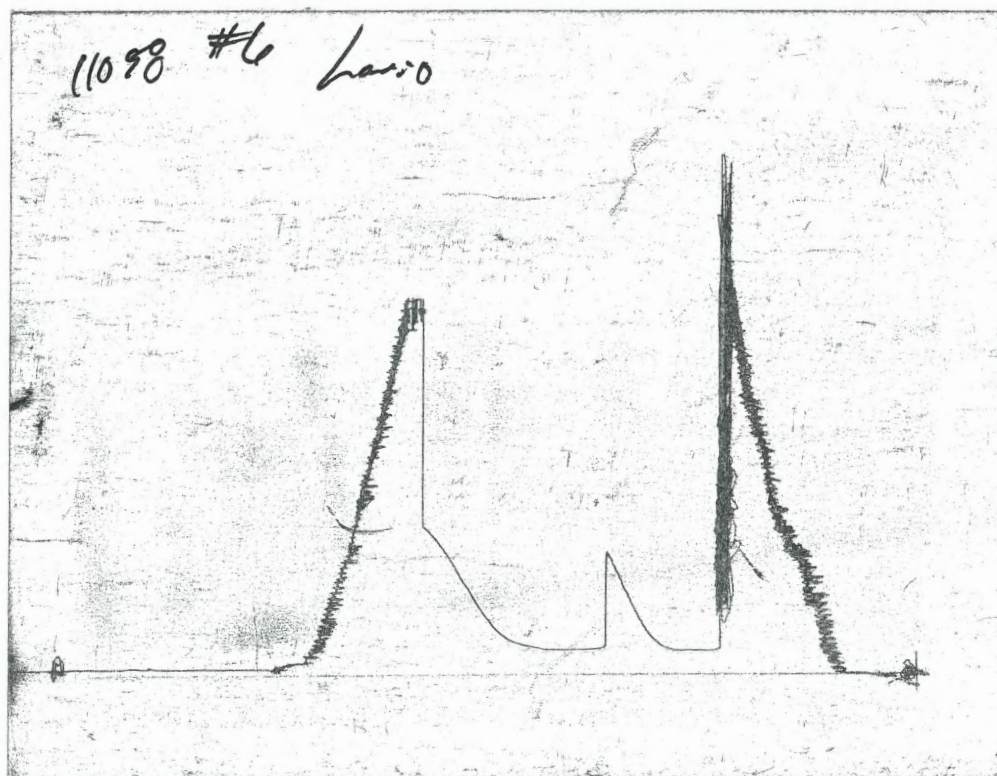
Approved By B. JFA

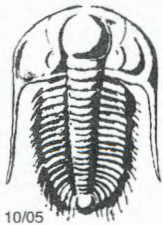
Our Representative [Signature]

Final Flow 45 Ruined Packer _____
 Final Shut-In 90 Mileage 13.6 mi \$ 45.00
 T-On Location 20:00 p.m. Sub Total: \$ 1145.00
 T-Started 20:30 p.m. Std. By _____
 T-Open 22:20 p.m. Acc. Chg: _____
 T-Pulled 02:05 A.M. Other: _____
 T-Out 04:10 A.M. Total: \$ 1145.00

CHART PAGE

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24718

Test Ticket

Well Name & No. Hartz Trust #2-9 Test No. #7 Date 4/14/06
 Company Harco O.7 & GMS Zone Tested Johnson
 Address 3015 Market St Wichita, KS 67202 Elevation 2963 KB 2958 GL
 Co. Rep / Geo. Roger Fisher Rig L.D. #1
 Location: Sec. 9 Twp. 17 Rge. 31 Co. Scott State Ks
 Comment: _____ Release date / time: _____

Interval Tested 4517 4563 Initial Str Wt./Lbs. 58,000 Unseated Str Wt./Lbs. 58,000
 Anchor Length _____ 46 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 80,000
 Top Packer Depth _____ 4512 Tool Weight 1500
 Bottom Packer Depth _____ 4517 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth _____ 4563 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.3 LCM Tr Vis. 54 WL 7.4 Drill Pipe Size 4 1/2 XH Ft. Run 4528
 Blow Description Weak blow died in 5 min
No return
No blow
No return

Recovery - Total Feet 5 GIP _____ Ft. in DC _____ Ft. in DP 5
 Rec. 5' Feet of mud %gas _____ %oil _____ %water 100 %mud
 Rec. _____ Feet of (oil spots in Tool) %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 122° °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 3200 ppm System

AK-1	Alpine	(A) Initial Hydrostatic Mud	<u>2235</u> PSI	Recorder No.	<u>4667</u>	Test x	<u>\$1100.00</u>
		(B) First Initial Flow Pressure	<u>17</u> PSI	(depth)	<u>4518'</u>	Jars	_____
		(C) First Final Flow Pressure	<u>19</u> PSI	Recorder No.	<u>11058</u>	Safety Jt.	_____
		(D) Initial Shut-In Pressure	<u>318</u> PSI	(depth)	<u>4558'</u>	Circ Sub	<u>N/C</u>
		(E) Second Initial Flow Pressure	<u>21</u> PSI	Recorder No.	_____	Sampler	_____
		(F) Second Final Flow Pressure	<u>22</u> PSI	(depth)	_____	Straddle	_____
		(G) Final Shut-In Pressure	<u>77</u> PSI	Initial Opening	<u>30</u>	Ext. Packer	_____
		(Q) Final Hydrostatic Mud	<u>2210</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer	_____
				Final Flow	<u>30</u>	Ruined Packer	_____
				Final Shut-In	<u>60</u>	Mileage	<u>236.45</u> <u>45.00</u>
				T-On Location	<u>15:30 p.m.</u>	Sub Total:	<u>1145</u>
				T-Started	<u>16:30 p.m.</u>	Std. By	_____
				T-Open	<u>17:35 p.m.</u>	Acc. Chg:	_____
				T-Pulled	<u>20:35 p.m.</u>	Other:	_____
				T-Out	<u>22:25 p.m.</u>	Total:	<u>\$1145.00</u>

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Approved By Roger Fisher
 Our Representative [Signature]

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

