

DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas Company**

301 S Market
Wichita KS. 67202

ATTN: Brad Rine

9-17S-31w Scott, Ks

Hintz Trust #1-9

Start Date: 2004.03.25 @ 07:00:28

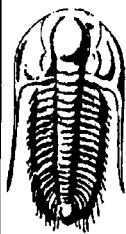
End Date: 2004.03.25 @ 14:59:58

Job Ticket #: 18102 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

301 S Market
Wichita KS. 67202

ATTN: Brad Rine

Hintz Trust #1-9

9-17S-31w Scott, Ks

Job Ticket: 18102

DST#: 1

Test Start: 2004.03.25 @ 07:00:28

GENERAL INFORMATION:

Formation: **L/KC "B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:40:13

Time Test Ended: 14:59:58

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: **3963.00 ft (KB) To 3988.00 ft (KB) (TVD)**

Total Depth: 3988.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2947.00 ft (KB)

2942.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6720

Inside

Press@RunDepth: 254.59 psig @ 3964.00 ft (KB)

Start Date: 2004.03.25

End Date:

2004.03.25

Start Time: 07:00:29

End Time:

14:59:58

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2004.03.25 @ 08:37:13

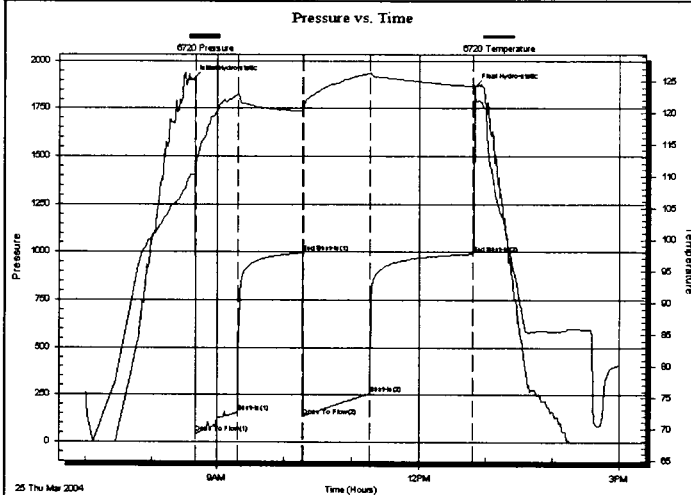
Time Off Btm: 2004.03.25 @ 12:49:28

TEST COMMENT: IF; Tool slid 8' - having 3" blow built to btm in 9 mins

IS; Very weak surface blow died in 2 mins

FF; Weak to fair building to btm in 21 mins

FS; No return blow



PRESSURE SUMMARY

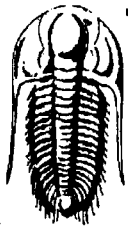
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1901.77	110.29	Initial Hydro-static
3	44.04	111.28	Open To Flow (1)
41	156.66	123.02	Shut-In(1)
99	995.68	120.24	End Shut-In(1)
100	137.12	120.67	Open To Flow (2)
159	254.59	126.21	Shut-In(2)
251	990.70	124.20	End Shut-In(2)
253	1864.48	123.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	Wtr	0.98
350.00	CGO 30%gas 70%oil	4.91
60.00	HOCM 5%gas 45%oil 50%mud	0.84
100.00	SGOCM 5%gas 20%oil 75%mud	1.40

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas Company

Hintz Trust #1-9

301 S Market
Wichita KS. 67202

9-17S-31w Scott, Ks

Job Ticket: 18102

DST#: 1

ATTN: Brad Rine

Test Start: 2004.03.25 @ 07:00:28

Tool Information

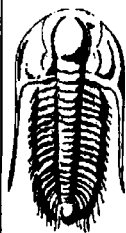
Drill Pipe:	Length: 3967.00 ft	Diameter: 3.80 inches	Volume: 55.65 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 55.65 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3963.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3937.00	
Shut In Tool	5.00			3942.00	
Hydraulic tool	5.00			3947.00	
Jars	5.00			3952.00	
Safety Joint	2.00			3954.00	
Packer	5.00			3959.00	27.00 Bottom Of Top Packer
Packer	4.00			3963.00	
Stubb	1.00			3964.00	
Recorder	0.00	6720	Inside	3964.00	
Perforations	19.00			3983.00	
Recorder	0.00	11058	Outside	3983.00	
Bullnose	5.00			3988.00	25.00 Bottom Packers & Anchor

Total Tool Length: 52.00



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Hintz Trust #1-9

301 S Market
Wichita KS. 67202

9-17S-31w Scott, Ks

Job Ticket: 18102

DST#: 1

ATTN: Brad Rine

Test Start: 2004.03.25 @ 07:00:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

24 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

27000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.14 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	Wtr	0.982
350.00	CGO 30%gas 70%oil	4.910
60.00	HOCM 5%gas 45%oil 50%mud	0.842
100.00	SGOCM 5%gas 20%oil 75%mud	1.403

Total Length: 580.00 ft

Total Volume: 8.137 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

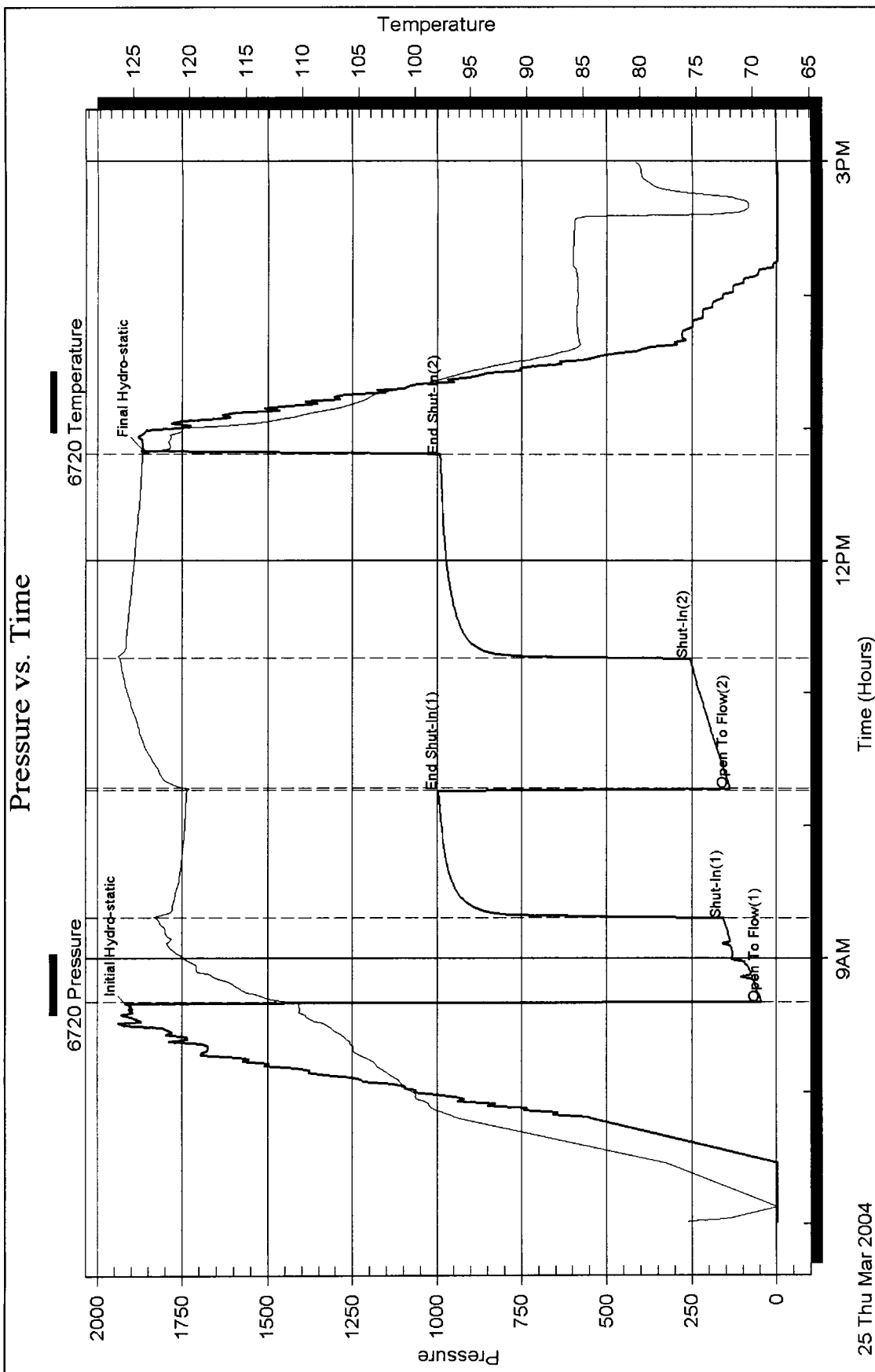
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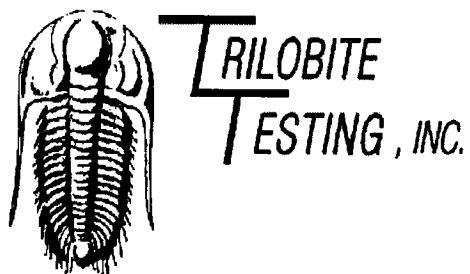
Laboratory Name:

Laboratory Location:

Recovery Comments: RW .34 @ 55 Deg = 27,000 Chlorides

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas Company**

301 S Market
Wichita KS. 67202

ATTN: Brad Rine

9-17S-31w Scott, Ks

Hintz Trust #1-9

Start Date: 2004.03.26 @ 02:00:01

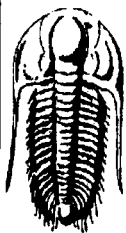
End Date: 2004.03.26 @ 07:54:00

Job Ticket #: 18103 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

301 S Market
Wichita KS. 67202

ATTN: Brad Rine

Hintz Trust #1-9

9-17S-31w Scott, Ks

Job Ticket: 18103

DST#: 2

Test Start: 2004.03.26 @ 02:00:01

GENERAL INFORMATION:

Formation: **Lans**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 03:33:45

Time Test Ended: 07:54:00

Test Type: **Conventional Bottom Hole**

Tester: **Shane McBride**

Unit No: **25**

Interval: **4019.00 ft (KB) To 4035.00 ft (KB) (TVD)**

Total Depth: **4035.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2947.00 ft (KB)**

2942.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: **6720** Inside

Press@RunDepth: **20.75 psig @ 4020.00 ft (KB)**

Start Date: **2004.03.26**

End Date: **2004.03.26**

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Start Time: **02:00:01**

End Time: **07:54:00**

Time On Btm: **2004.03.26 @ 03:33:15**

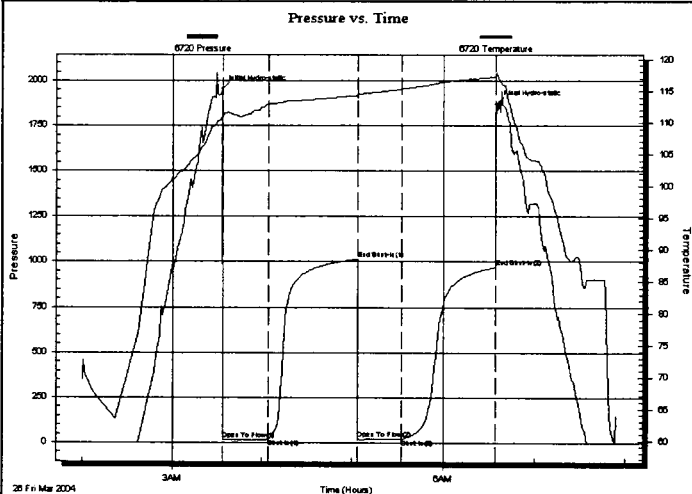
Time Off Btm: **2004.03.26 @ 06:35:00**

TEST COMMENT: **1/4" in. @ open built to 1" in.**

No return

Bubble to open tool no blow

No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1952.80	111.51	Initial Hydro-static
1	14.48	110.91	Open To Flow (1)
31	18.17	112.94	Shut-In (1)
91	1013.44	114.33	End Shut-In (1)
91	18.92	114.66	Open To Flow (2)
120	20.75	115.37	Shut-In (2)
181	969.48	117.25	End Shut-In (2)
182	1872.65	117.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	free oil 100%o	0.14
10.00	o c m 30 %o 70% m	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas Company

Hintz Trust #1-9

301 S Market
Wichita KS. 67202

9-17S-31w Scott, Ks

Job Ticket: 18103

DST#: 2

ATTN: Brad Rine

Test Start: 2004.03.26 @ 02:00:01

Tool Information

Drill Pipe:	Length: 4000.00 ft	Diameter: 3.80 inches	Volume: 56.11 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 56.11 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4019.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3993.00	
Shut In Tool	5.00			3998.00	
Hydraulic tool	5.00			4003.00	
Jars	5.00			4008.00	
Safety Joint	2.00			4010.00	
Packer	5.00			4015.00	27.00 Bottom Of Top Packer
Packer	4.00			4019.00	
Stubb	1.00			4020.00	
Recorder	0.00	6720	Inside	4020.00	
Perforations	10.00			4030.00	
Recorder	0.00	11058	Outside	4030.00	
Bullnose	5.00			4035.00	16.00 Bottom Packers & Anchor

Total Tool Length: 43.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Hintz Trust #1-9

301 S Market
Wichita KS. 67202

9-17S-31w Scott, Ks

Job Ticket: 18103

DST#: 2

ATTN: Brad Rine

Test Start: 2004.03.26 @ 02:00:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.14 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	free oil 100%o	0.140
10.00	o c m 30 %o 70%m	0.140

Total Length: 20.00 ft Total Volume: 0.280 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

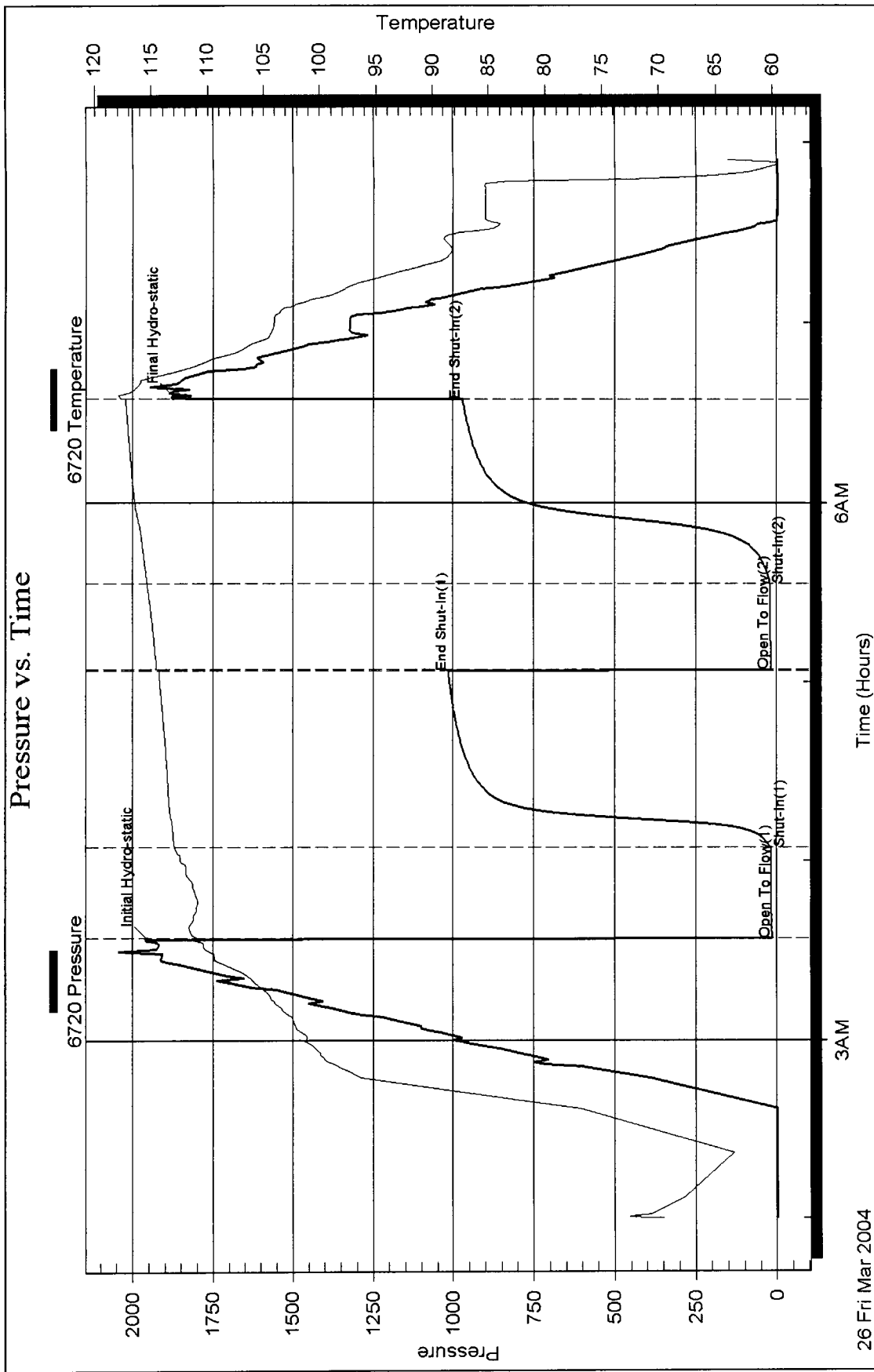
Serial #:

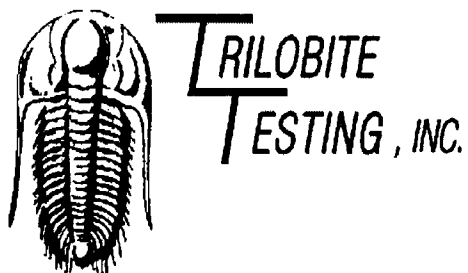
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas Company**

301 S Market
Wichita KS. 67202

ATTN: Brad Rine

9-17S-31w Scott, Ks

Hintz Trust #1-9

Start Date: 2004.03.26 @ 13:00:01

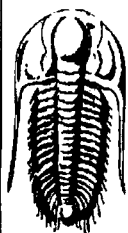
End Date: 2004.03.26 @ 20:59:30

Job Ticket #: 18104 DST #: 3

Trilobite Testing, Inc

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DRILL STEM TEST REPORT

Lario Oil & Gas Company

301 S Market
Wichita KS. 67202

ATTN: Brad Rine

Hintz Trust #1-9

9-17S-31w Scott, Ks

Job Ticket: 18104

DST#: 3

Test Start: 2004.03.26 @ 13:00:01

GENERAL INFORMATION:

Formation: **Lans**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 14:43:15

Time Test Ended: 20:59:30

Test Type: **Conventional Bottom Hole**

Tester: **Shane McBride**

Unit No. **25**

Interval: **4116.00 ft (KB) To 4180.00 ft (KB) (TVD)**

Total Depth: **4180.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2947.00 ft (KB)**

2942.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6720

Inside

Press@RunDepth: **447.75 psig @ 4117.00 ft (KB)**

Start Date: **2004.03.26**

End Date:

2004.03.26

Start Time: **13:00:01**

End Time:

20:59:30

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2004.03.26 @ 14:42:15**

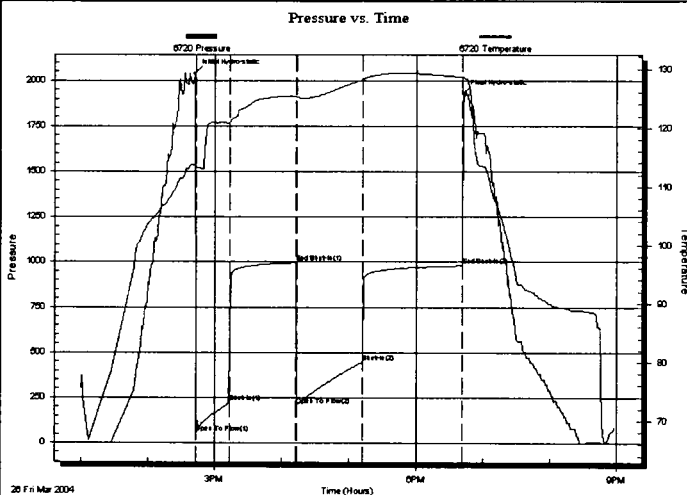
Time Off Btm: **2004.03.26 @ 18:42:45**

TEST COMMENT: **1/2" in. @ open ,surging blow , B.O.B. in 9 1/2min.**

No return

B.O.B. in 11 min.

No return



PRESSURE SUMMARY

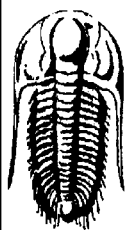
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2040.74	113.79	Initial Hydro-static
1	52.63	113.29	Open To Flow (1)
31	220.10	120.87	Shut-In(1)
91	994.82	125.41	End Shut-In(1)
92	208.52	125.24	Open To Flow (2)
150	447.75	128.13	Shut-In(2)
240	979.00	128.61	End Shut-In(2)
241	1931.18	128.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
365.00	o c m w 25%o 35%m 40%w	5.12
180.00	o & m c w 15%o 25%m 60%w	2.52
360.00	s m & o c w 5%m 10%o 85%w	5.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas Company

Hintz Trust #1-9

301 S Market
Wichita KS. 67202

9-17S-31w Scott, Ks

Job Ticket: 18104

DST#: 3

ATTN: Brad Rine

Test Start: 2004.03.26 @ 13:00:01

Tool Information

Drill Pipe:	Length: 4122.00 ft	Diameter: 3.80 inches	Volume: 57.82 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 72000.00 lb
			Total Volume: 57.82 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4116.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4090.00	
Shut in Tool	5.00			4095.00	
Hydraulic tool	5.00			4100.00	
Jars	5.00			4105.00	
Safety Joint	2.00			4107.00	
Packer	5.00			4112.00	27.00 Bottom Of Top Packer
Packer	4.00			4116.00	
Stubb	1.00			4117.00	
Recorder	0.00	6720	Inside	4117.00	
Perforations	25.00			4142.00	
Change Over Sub	1.00			4143.00	
Drill Pipe	31.00			4174.00	
Change Over Sub	1.00			4175.00	
Recorder	0.00	11058	Outside	4175.00	
Bullnose	5.00			4180.00	64.00 Bottom Packers & Anchor

Total Tool Length: 91.00



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Hintz Trust #1-9

301 S Market
Wichita KS. 67202

9-17S-31w Scott, Ks

Job Ticket: 18104

DST#: 3

ATTN: Brad Rine

Test Start: 2004.03.26 @ 13:00:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

45000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.16 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
365.00	o c m w 25%o 35%m 40%w	5.120
180.00	o & m c w 15%o 25%m 60%w	2.525
360.00	s m & o c w 5%m 10%o 85%w	5.050

Total Length: 905.00 ft

Total Volume: 12.695 bbl

Num Fluid Samples: 0

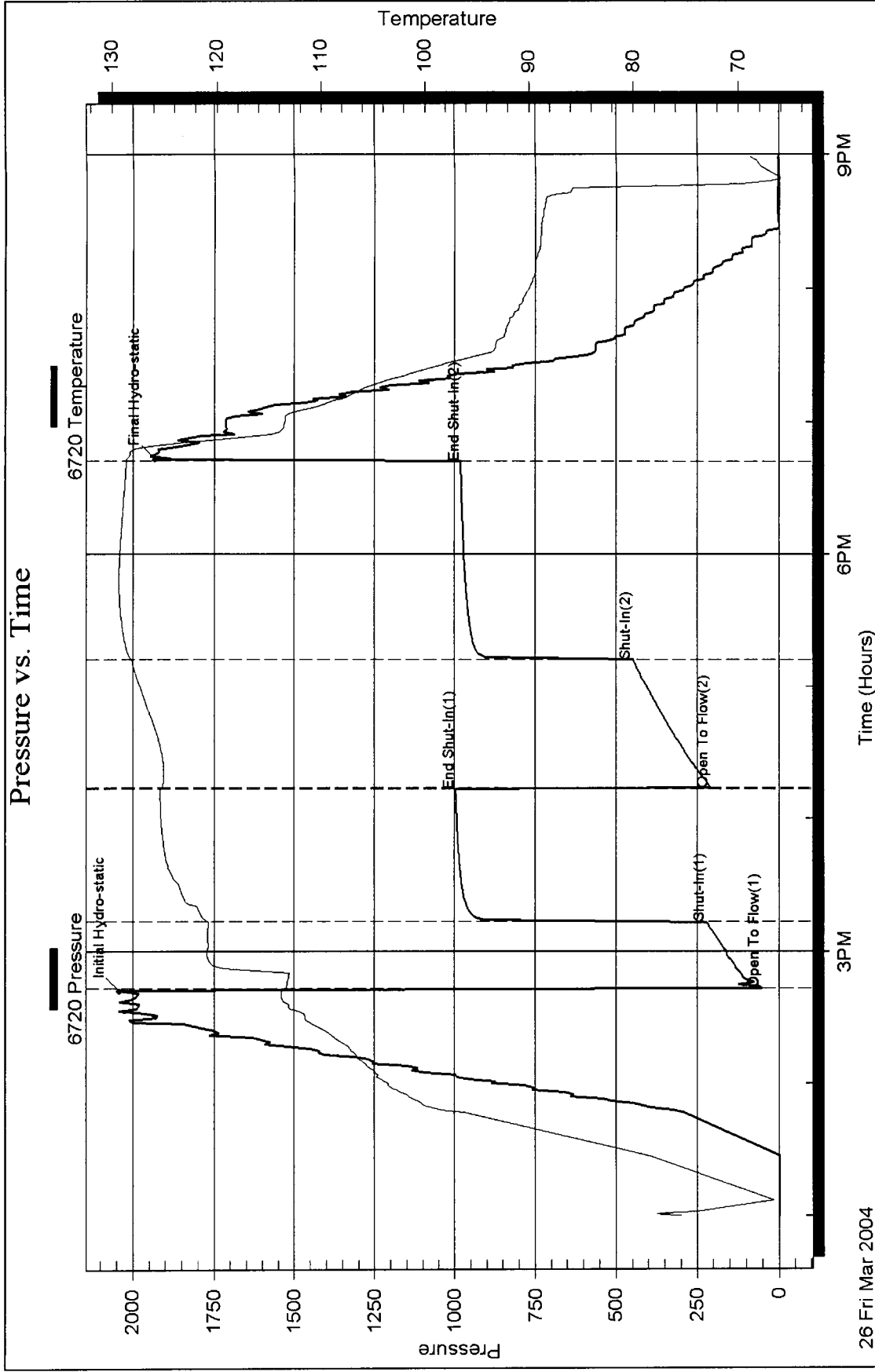
Num Gas Bombs: 0

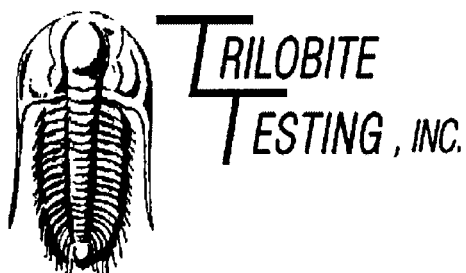
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas Company**

301 S Market
Wichita KS. 67202

ATTN: Brad Rine

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Hintz Trust #1-9

Start Date: 2004.03.27 @ 15:20:03

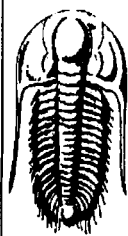
End Date: 2004.03.28 @ 03:43:02

Job Ticket #: 18105 DST #: 4

Trilobite Testing, Inc

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DRILL STEM TEST REPORT

Lario Oil & Gas Company

301 S Market
Wichita KS. 67202

ATTN: Brad Rine

Hintz Trust #1-9

9-17S-31w Scott, Ks

Job Ticket: 18105

DST#: 4

Test Start: 2004.03.27 @ 15:20:03

GENERAL INFORMATION:

Formation: **Lans "J"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 21:39:17

Time Test Ended: 03:43:02

Test Type: **Conventional Bottom Hole**

Tester: **Shane McBride**

Unit No: **25**

Interval: **4184.00 ft (KB) To 4193.00 ft (KB) (TVD)**

Total Depth: **4193.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2947.00 ft (KB)**

2942.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: **6720**

Inside

Press@RunDepth: **221.32 psig @ 4185.00 ft (KB)**

Start Date: **2004.03.27**

End Date:

2004.03.28

Start Time: **15:20:03**

End Time:

03:43:02

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2004.03.27 @ 21:38:32**

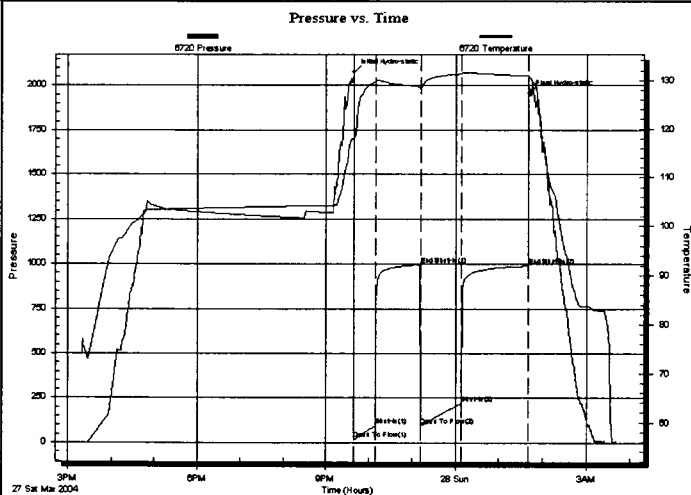
Time Off Btm: **2004.03.28 @ 01:40:32**

TEST COMMENT: **B.O.B. in 20 min.**

No return

B.O.B. in 45 min.

No return



PRESSURE SUMMARY

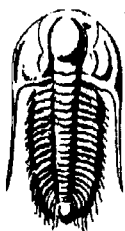
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2073.41	117.90	Initial Hydro-static
1	19.40	117.96	Open To Flow (1)
31	94.37	129.66	Shut-In (1)
93	996.07	128.58	End Shut-In (1)
94	94.62	128.09	Open To Flow (2)
151	221.32	131.29	Shut-In (2)
242	989.08	130.84	End Shut-In (2)
242	1954.91	130.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	free oil	0.03
88.00	v s o & m c w 3%o 5% m 92%w	1.23
360.00	v s o c w 2%o 98%w	5.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas Company

Hintz Trust #1-9

301 S Market
Wichita KS. 67202

9-17S-31w Scott, Ks

Job Ticket: 18105

DST#: 4

ATTN: Brad Rine

Test Start: 2004.03.27 @ 15:20:03

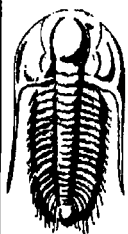
Tool Information

Drill Pipe:	Length: 4187.00 ft	Diameter: 3.80 inches	Volume: 58.73 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 72000.00 lb
			Total Volume: 58.73 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4184.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	9.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4158.00	
Shut In Tool	5.00			4163.00	
Hydraulic tool	5.00			4168.00	
Jars	5.00			4173.00	
Safety Joint	2.00			4175.00	
Packer	5.00			4180.00	27.00 Bottom Of Top Packer
Packer	4.00			4184.00	
Stubb	1.00			4185.00	
Recorder	0.00	6720	Inside	4185.00	
Perforations	3.00			4188.00	
Recorder	0.00	11058	Outside	4188.00	
Bullnose	5.00			4193.00	9.00 Bottom Packers & Anchor

Total Tool Length: 36.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Hintz Trust #1-9

301 S Market
Wichita KS. 67202

9-17S-31w Scott, Ks

Job Ticket: 18105

DST#: 4

ATTN: Brad Rine

Test Start: 2004.03.27 @ 15:20:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

33000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	free oil	0.028
88.00	v s o & m c w 3%o 5%m 92%w	1.234
360.00	v s o c w 2%o 98%w	5.050

Total Length: 450.00 ft

Total Volume: 6.312 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

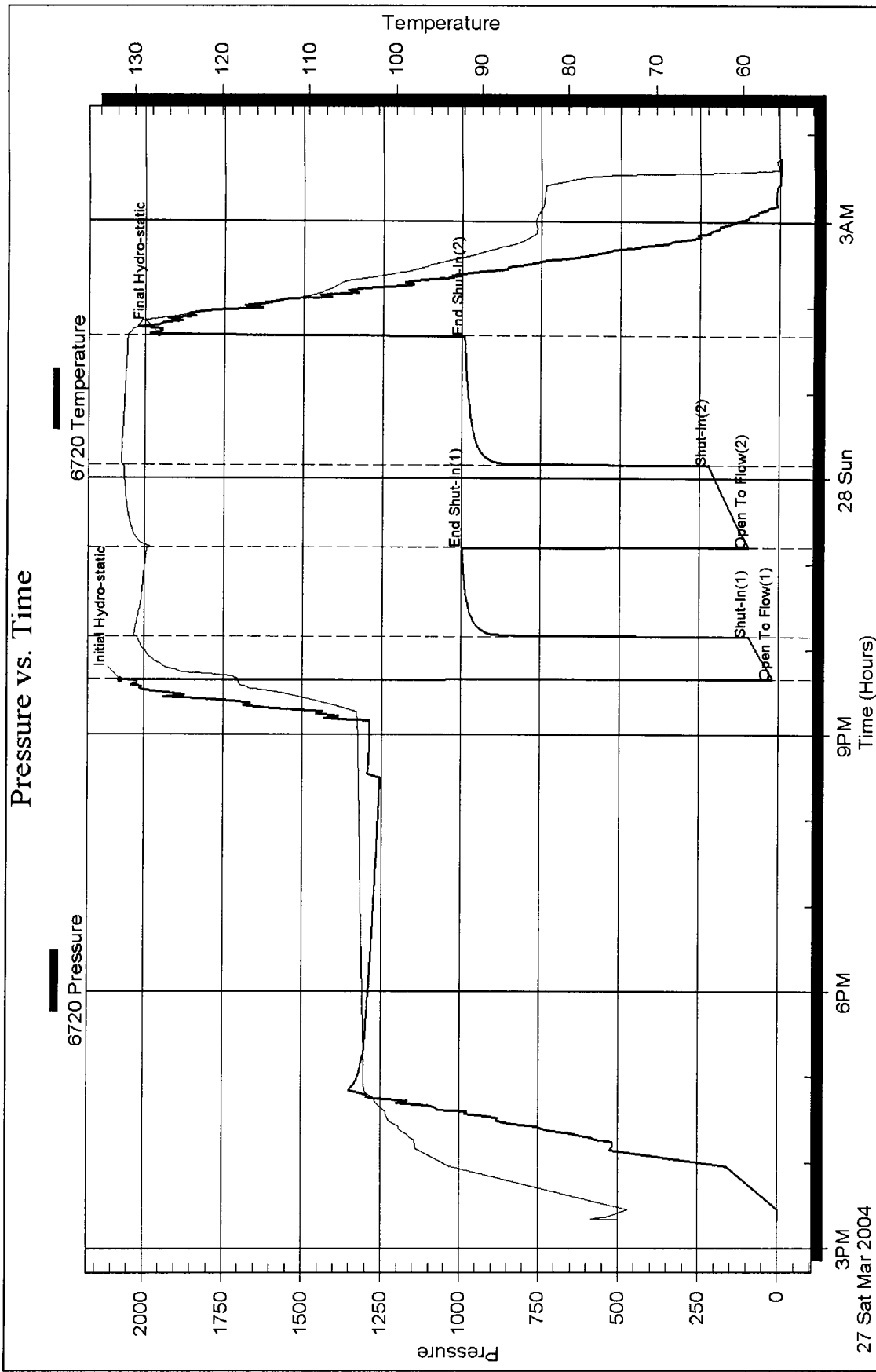
Serial #:

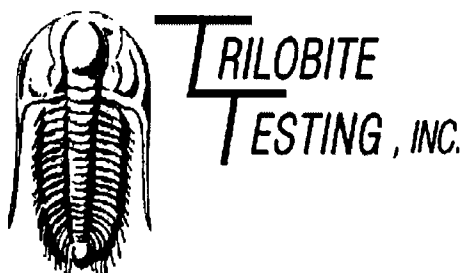
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas Company**

301 S Market
Wichita KS. 67202

ATTN: Brad Rine

9-17S-31w Scott, Ks

Hintz Trust #1-9

Start Date: 2004.03.28 @ 17:20:01

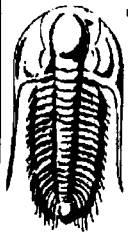
End Date: 2004.03.29 @ 00:25:15

Job Ticket #: 18106 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

301 S Market
Wichita KS. 67202

ATTN: Brad Rine

Hintz Trust #1-9

9-17S-31w Scott, Ks

Job Ticket: 18106

DST#: 5

Test Start: 2004.03.28 @ 17:20:01

GENERAL INFORMATION:

Formation: **Lans "L"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 18:54:45

Time Test Ended: 00:25:15

Test Type: **Conventional Bottom Hole**

Tester: **Shane McBride**

Unit No: **25**

Interval: **4263.00 ft (KB) To 4300.00 ft (KB) (TVD)**

Total Depth: **4300.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2947.00 ft (KB)**

2942.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6720

Inside

Press@RunDepth: **817.76 psig @ 4264.00 ft (KB)**

Start Date: **2004.03.28**

End Date:

2004.03.29

Start Time: **17:20:01**

End Time:

00:25:15

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2004.03.28 @ 18:54:00**

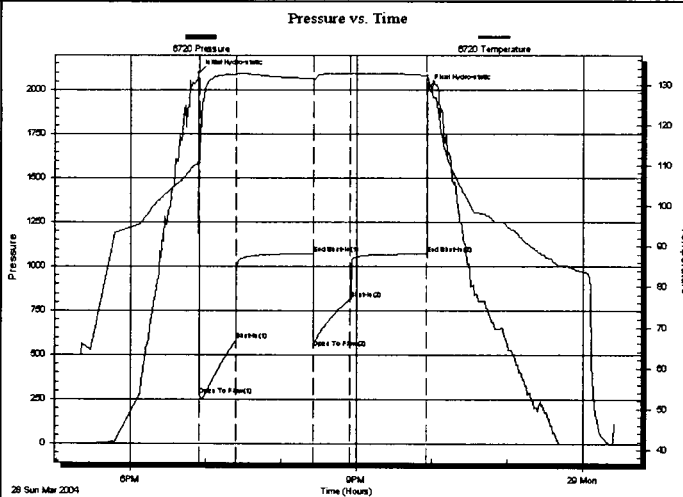
Time Off Btm: **2004.03.28 @ 21:56:30**

TEST COMMENT: **B.O.B. in 2 1/2 min.**

No return

B.O.B. in 4 min.

No return



PRESSURE SUMMARY

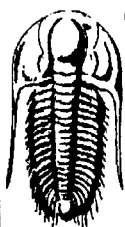
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2093.91	111.17	Initial Hydro-static
1	273.81	114.60	Open To Flow (1)
30	581.15	132.59	Shut-In (1)
91	1070.10	131.53	End Shut-In (1)
92	539.49	131.37	Open To Flow (2)
121	817.76	132.68	Shut-In (2)
182	1070.07	132.28	End Shut-In (2)
183	2013.22	132.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
390.00	s o & m c w 8%o 15% m 77%w	5.47
600.00	v s o c w 3%o 97%w	8.42
1200.00	w a t e r w / t r a c e o f o i l 100%w	16.83

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas Company

Hintz Trust #1-9

301 S Market
Wichita KS. 67202

9-17S-31w Scott, Ks

Job Ticket: 18106

DST#: 5

ATTN: Brad Rine

Test Start: 2004.03.28 @ 17:20:01

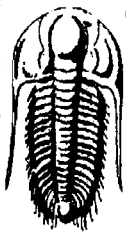
Tool Information

Drill Pipe:	Length: 4250.00 ft	Diameter: 3.80 inches	Volume: 59.62 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 78000.00 lb
			Total Volume: 59.62 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4263.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	64.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4237.00	
Shut In Tool	5.00			4242.00	
Hydraulic tool	5.00			4247.00	
Jars	5.00			4252.00	
Safety Joint	2.00			4254.00	
Packer	5.00			4259.00	27.00 Bottom Of Top Packer
Packer	4.00			4263.00	
Stubb	1.00			4264.00	
Recorder	0.00	6720	Inside	4264.00	
Perforations	31.00			4295.00	
Recorder	0.00	11058	Outside	4295.00	
Bullnose	5.00			4300.00	37.00 Bottom Packers & Anchor

Total Tool Length: 64.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Hintz Trust #1-9

301 S Market
Wichita KS. 67202

9-17S-31w Scott, Ks

Job Ticket: 18106

DST#: 5

ATTN: Brad Rine

Test Start: 2004.03.28 @ 17:20:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
390.00	s o & m c w 8%o 15% m 77%w	5.471
600.00	v s o c w 3%o 97%w	8.416
1200.00	water w /trace of oil 100%w	16.833

Total Length: 2190.00 ft

Total Volume: 30.720 bbl

Num Fluid Samples: 0

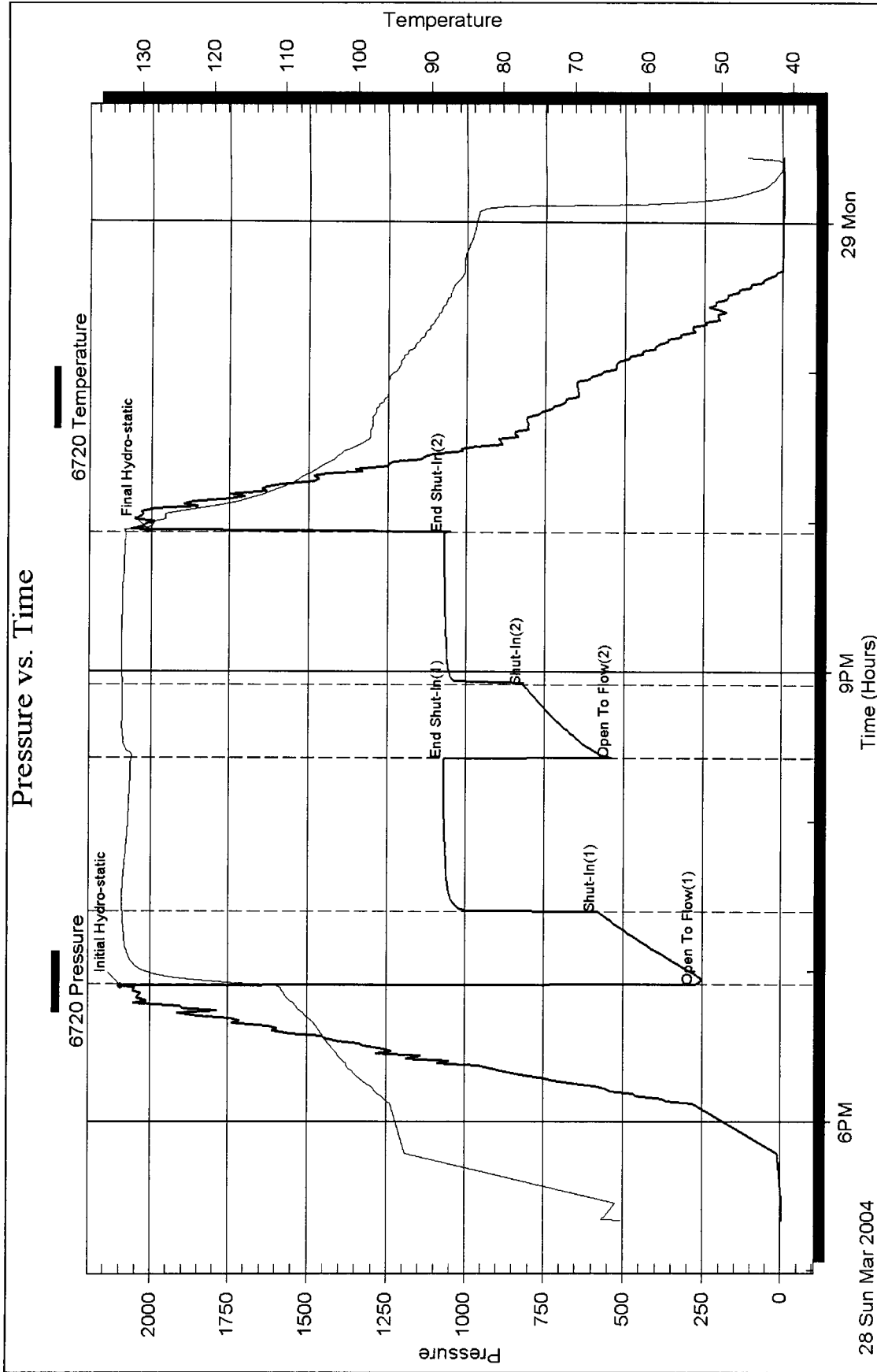
Num Gas Bombs: 0

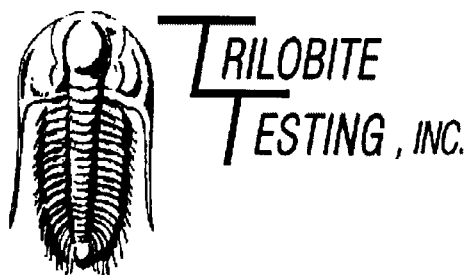
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas Company**

301 S Market
Wichita KS. 67202

ATTN: Brad Rine

9-17S-31w Scott, Ks

Hintz Trust #1-9

Start Date: 2004.03.29 @ 20:30:42

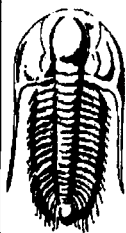
End Date: 2004.03.30 @ 04:30:11

Job Ticket #: 18107 DST #: 6

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas Company

301 S Market
Wichita KS. 67202

ATTN: Brad Rine

Hintz Trust #1-9

9-17S-31w Scott, Ks

Job Ticket: 18107

DST#: 6

Test Start: 2004.03.29 @ 20:30:42

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:19:56

Time Test Ended: 04:30:11

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: **4418.00 ft (KB) To 4445.00 ft (KB) (TVD)**

Total Depth: 4445.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2947.00 ft (KB)

2942.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **6720** Inside

Press@RunDepth: 71.30 psig @ 4419.00 ft (KB)

Start Date: 2004.03.29

End Date:

2004.03.30

Start Time: 20:30:42

End Time:

04:30:11

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2004.03.29 @ 22:19:41

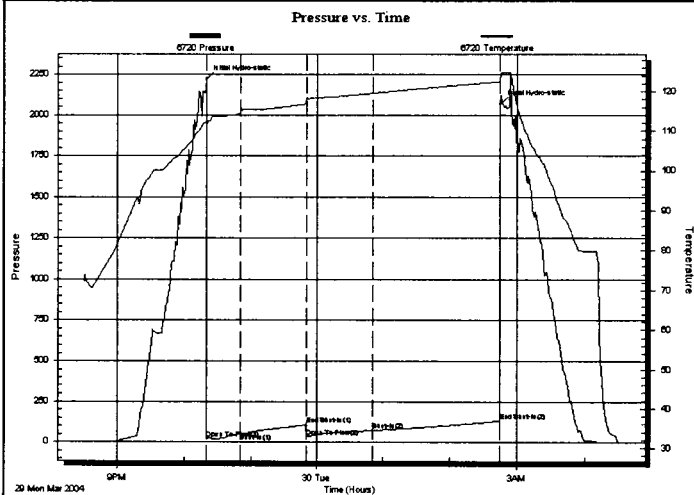
Time Off Btm: 2004.03.30 @ 02:45:11

TEST COMMENT: 1/2" in. @ open built to 3 1/2" in.

No return

1/4" in. blow died in 35 min.

No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2219.58	112.30	Initial Hydro-static
1	21.14	111.87	Open To Flow (1)
31	50.82	114.32	Shut-In (1)
91	107.02	116.83	End Shut-In (1)
91	31.55	118.35	Open To Flow (2)
151	71.30	119.52	Shut-In (2)
265	131.00	122.53	End Shut-In (2)
266	2068.09	124.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	w c m w/oil spots 40%w 60%m	0.35

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas Company

Hintz Trust #1-9

301 S Market
Wichita KS. 67202

9-17S-31w Scott, Ks

Job Ticket: 18107

DST#: 6

ATTN: Brad Rine

Test Start: 2004.03.29 @ 20:30:42

Tool Information

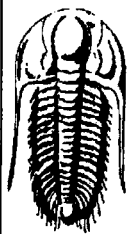
Drill Pipe:	Length: 4406.00 ft	Diameter: 3.80 inches	Volume: 61.80 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 78000.00 lb
		Total Volume:	61.80 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4418.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4392.00	
Shut In Tool	5.00			4397.00	
Hydraulic tool	5.00			4402.00	
Jars	5.00			4407.00	
Safety Joint	2.00			4409.00	
Packer	5.00			4414.00	27.00 Bottom Of Top Packer
Packer	4.00			4418.00	
Stubb	1.00			4419.00	
Recorder	0.00	6720	Inside	4419.00	
Perforations	21.00			4440.00	
Recorder	0.00	11058	Outside	4440.00	
Bullnose	5.00			4445.00	27.00 Bottom Packers & Anchor

Total Tool Length: 54.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

Hintz Trust #1-9

301 S Market
Wichita KS. 67202

9-17S-31w Scott, Ks

Job Ticket: 18107

DST#: 6

ATTN: Brad Rine

Test Start: 2004.03.29 @ 20:30:42

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

31000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	w c m w/oil spots 40%w 60%m	0.351

Total Length: 25.00 ft Total Volume: 0.351 bbl

Num Fluid Samples: 0

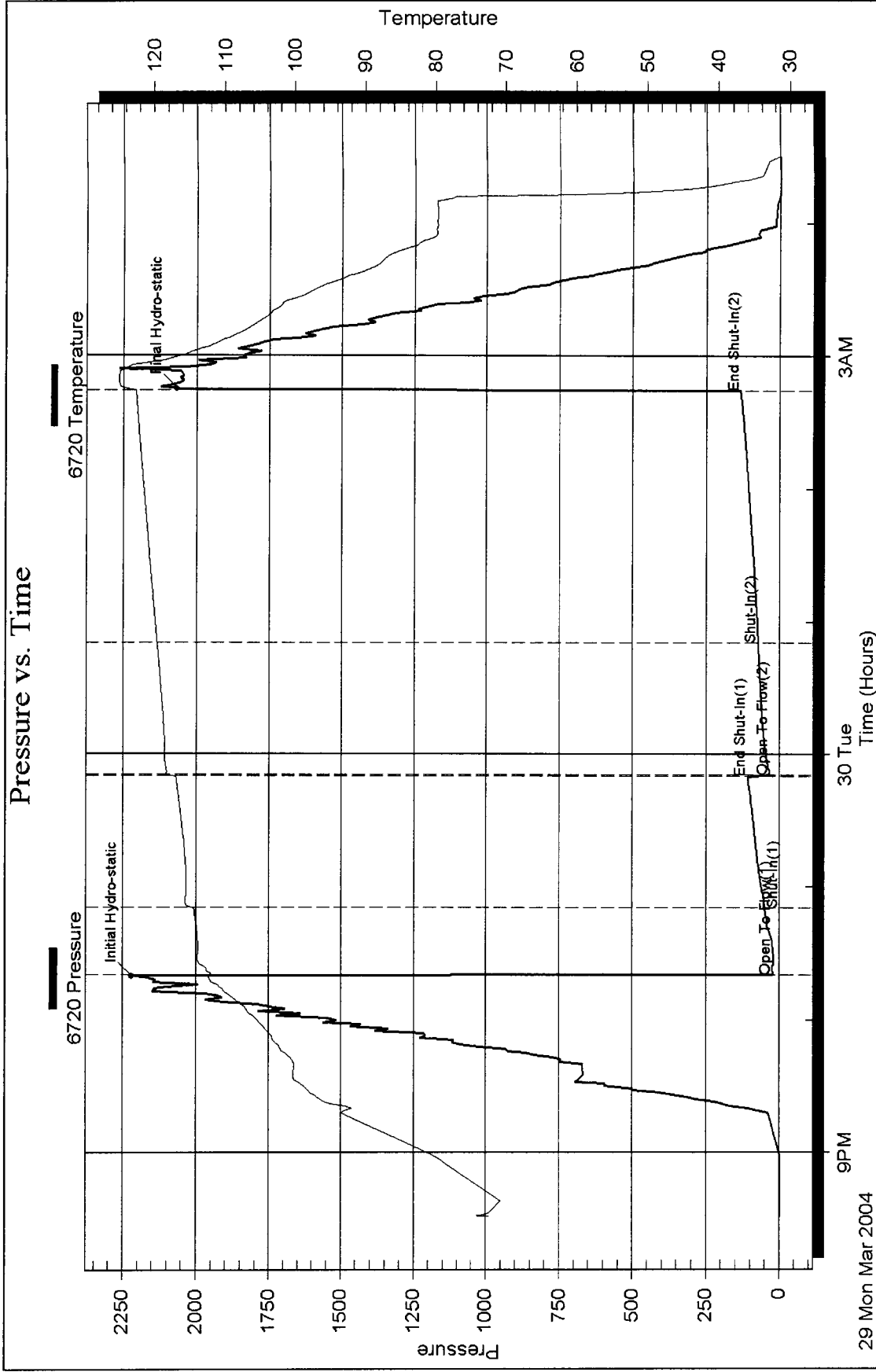
Num Gas Bombs: 0

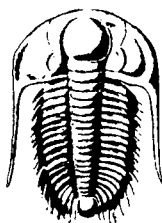
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

Nº 18102

05/03

Test Ticket

Well Name & No. Hintz Trust #1-9 Test No. 1 Date 3-25-04
 Company Lario Oil & Gas Company Zone Tested LIKE 'B'
 Address 301 S. Market Wichita, KS. 67202 Elevation 2947 KB 2942 GL
 Co. Rep / Geo. Brad Rine Cont. L.D. Davis #1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 9 Twp. 17^S Rge. 31^W Co. Scott State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3963 - 3988 Initial Str Wt./Lbs. 45,000 Unseated Str Wt./Lbs. 48,000
 Anchor Length 25' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 60,000
 Top Packer Depth 3958 Tool Weight 2,000
 Bottom Packer Depth 3963 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3988 Wt. Pipe Run _____ Drill Collar Run _____

Mud Wt. 9.1 LCM 1# Vis. 47 WL 7.2 Drill Pipe Size 4 1/2" XH Ft. Run _____

Blow Description IF: Tool slid 8' having 3" blow built to btm in 9 mins.

ISI: Very weak surface blow died in 2 mins

FF: Weak to fair building to btm 21 mins

FSI: No return blow.

Recovery - Total Feet 580' GIP _____ Ft. in DC _____ Ft. in DP 580'

Rec.	Feet of	%gas	%oil	%water	%mud
Rec. <u>100'</u>	Feet of <u>SGDCM</u>	<u>5</u> %gas	<u>20</u> %oil	<u>—</u> %water	<u>75</u> %mud
Rec. <u>60'</u>	Feet of <u>HDCM</u>	<u>5</u> %gas	<u>45</u> %oil	<u>—</u> %water	<u>50</u> %mud
Rec. <u>350'</u>	Feet of <u>CGO</u>	<u>30</u> %gas	<u>70</u> %oil	<u>—</u> %water	<u>—</u> %mud
Rec. <u>70'</u>	Feet of <u>Water</u>	<u>%gas</u> <u>trc</u>	<u>%oil</u> <u>100</u>	<u>%water</u>	<u>%mud</u>

BHT 124° °F Gravity 22 °API D @ 80° °F Corrected Gravity 24 °API

RW .34 @ 55 °F Chlorides 27,000 ppm Recovery _____ Chlorides 1,800 ppm System

AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1901</u> PSI	<u>6720</u>	<u>700</u>
(B) First Initial Flow Pressure	<u>44</u> PSI	(depth) <u>3964</u>	Elec. Rec. <u>X</u> <u>150</u>
(C) First Final Flow Pressure	<u>156</u> PSI	Recorder No. <u>11058</u>	Jars <u>X</u> <u>200</u>
(D) Initial Shut-In Pressure	<u>995</u> PSI	(depth) <u>3983</u>	Safety Jt. <u>X</u> <u>50</u>
(E) Second Initial Flow Pressure	<u>137</u> PSI	Recorder No. _____	Circ Sub <u>X</u> <u>N/C</u>
(F) Second Final Flow Pressure	<u>254</u> PSI	(depth) _____	Sampler _____
(G) Final Shut-In Pressure	<u>990</u> PSI	Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud	<u>1864</u> PSI	Initial Shut-In <u>60</u>	Ext. Packer _____
		Final Flow <u>60</u>	Shale Packer <u>(36)</u>
		Final Shut-In <u>90</u>	Mileage <u>18</u> <u>30.60</u>
		T-On Location <u>0500</u>	Sub Total: <u>1130.60</u>
		T-Started <u>0700</u>	Std. By _____
		T-Open <u>0840</u>	Other _____
		T-Pulled <u>1247</u>	Total: _____
		T-Out <u>1459</u>	
		T-Off <u>1545</u>	

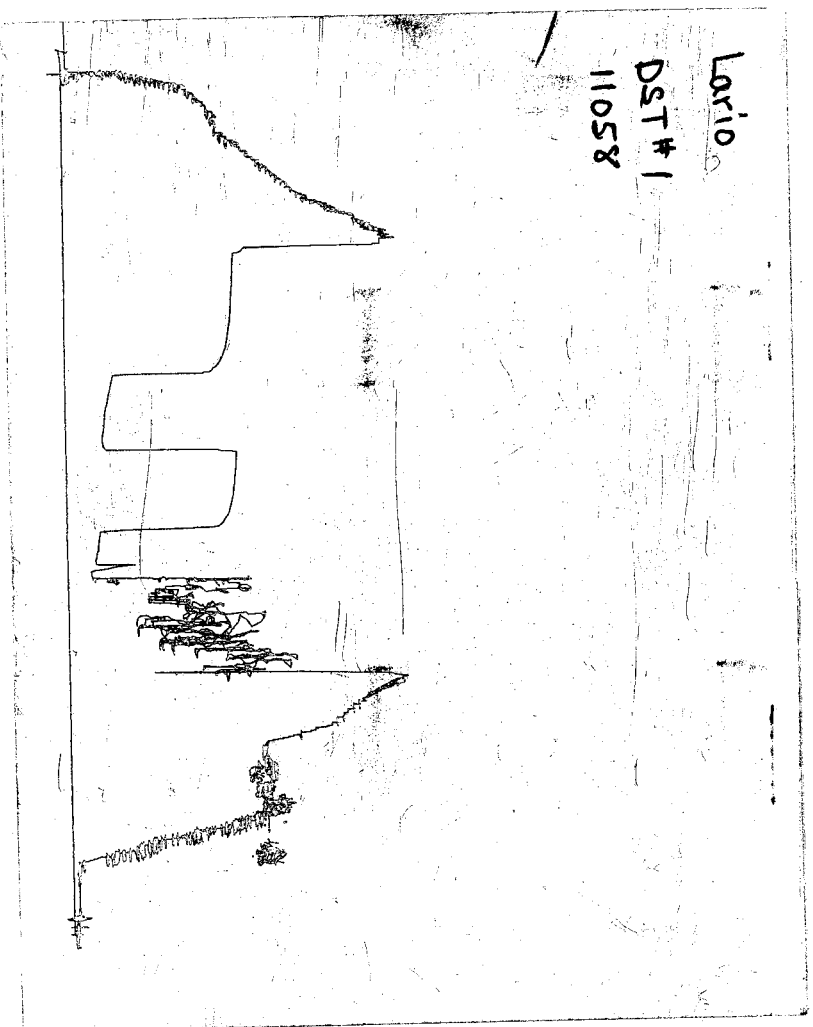
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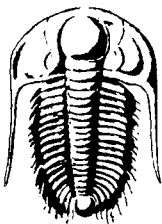
Approved By Brad Rine

Our Representative Red Steinbrink

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

Nº 18103

05/03

Test Ticket

Well Name & No. <u>Hantz Trust #1-9</u>	Test No. <u>#2</u>	Date <u>3-26-04</u>
Company <u>Lario O.I. & Gas</u>	Zone Tested <u>Lans</u>	
Address <u>301 S Market Wichita, KS 67202</u>		Elevation <u>2947'</u> KB <u>2942'</u> GL
Co. Rep / Geo. <u>Brad Rine</u>	Cont. <u>L.D.</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>9</u>	Twp. <u>17S</u>	Rge. <u>31W</u> Co. <u>Scott</u> State <u>KS</u>
No. of Copies <u>Norm.</u> Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____		

Interval Tested <u>4019'</u>	<u>4035'</u>	Initial Str Wt./Lbs. <u>48,000</u>	Unseated Str Wt./Lbs. <u>48,000</u>
Anchor Length _____	<u>16'</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>70,000</u>
Top Packer Depth _____	<u>4014'</u>	Tool Weight <u>1500</u>	
Bottom Packer Depth _____	<u>4019'</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth _____	<u>4035'</u>	Wt. Pipe Run _____	Drill Collar Run _____
Mud Wt. <u>9.1</u> LCM <u>#2</u> Vis. <u>49</u> WL <u>7.2</u>		Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4000</u>
Blow Description <u>1/4" in @ open burst to 1" in.</u>			

No return
Bubble to open tool, No blow
No return

Recovery - Total Feet <u>20'</u>	GIP _____	Ft. in DC _____	Ft. in DP <u>20'</u>
Rec. <u>10'</u>	Feet of <u>Free O.I.</u>	%gas <u>100</u> %oil _____ %water _____ %mud _____	
Rec. <u>10'</u>	Feet of <u>OCM</u>	%gas <u>30</u> %oil _____ %water <u>70</u> %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
BHT <u>117'</u>	°F Gravity <u>35</u>	°API D @ <u>70°</u>	°F Corrected Gravity <u>34</u> °API _____
RW _____ @ _____ °F	Chlorides _____ ppm	Recovery _____	Chlorides <u>1800</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>1952</u> PSI	Alpine	Recorder No. <u>6720</u>	Test X <u>\$800.00</u>
(B) First Initial Flow Pressure	<u>14</u> PSI	(depth)	<u>4020'</u>	Elec. Rec. X <u>\$150.00</u>
(C) First Final Flow Pressure	<u>18</u> PSI	Recorder No.	<u>11058</u>	Jars X <u>\$200.00</u>
(D) Initial Shut-In Pressure	<u>1013</u> PSI	(depth)	<u>4030'</u>	Safety Jt. X <u>\$150.00</u>
(E) Second Initial Flow Pressure	<u>18</u> PSI	Recorder No.		Circ Sub X <u>N/C</u>
(F) Second Final Flow Pressure	<u>20</u> PSI	(depth)		Sampler _____
(G) Final Shut-In Pressure	<u>969</u> PSI	Initial Opening	<u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud	<u>1872</u> PSI	Initial Shut-In	<u>60</u>	Ext. Packer _____

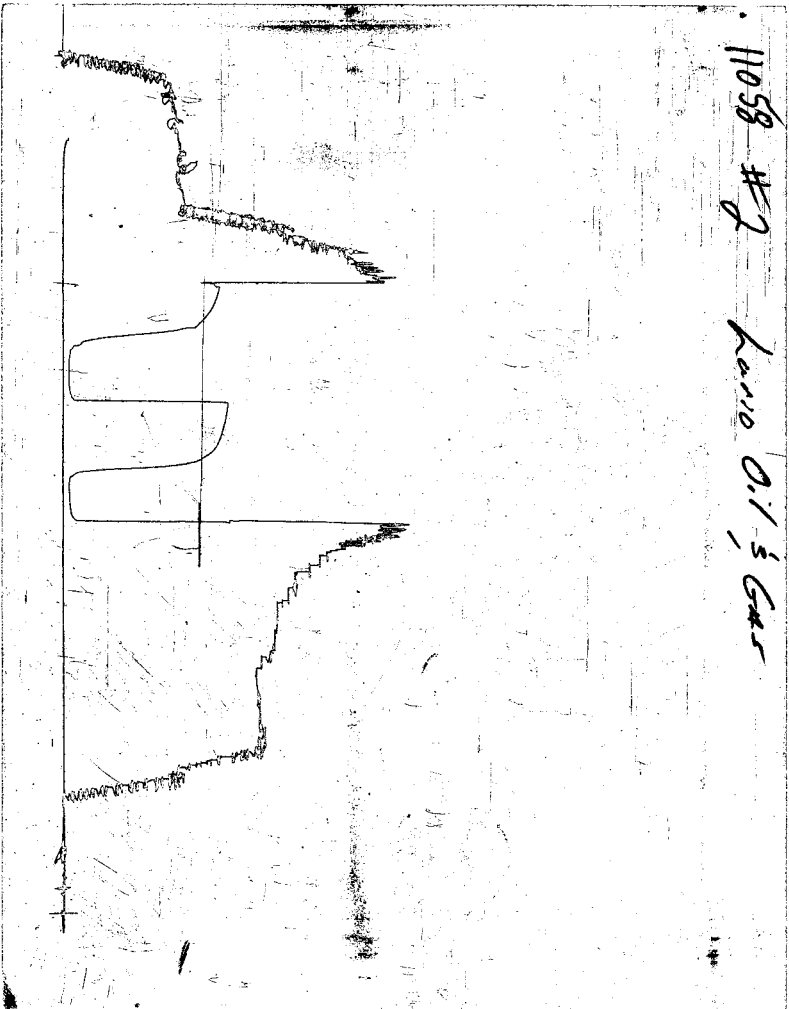
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

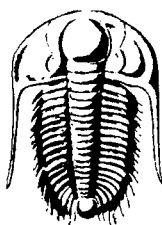
Approved By Brad Rine
Our Representative John M. B. D.

Final Flow	<u>30</u>	Shale Packer	
Final Shut-In	<u>60</u>	Mileage X <u>18</u>	<u>\$18.00</u>
T-On Location	<u>01:30 A.M.</u>	Sub Total:	<u>\$1218.00</u>
T-Started	<u>02:00 A.M.</u>	Std. By	<u>1230.60</u>
T-Open	<u>03:35 A.M.</u>	Other	
T-Pulled	<u>06:35 A.M.</u>	Total:	<u>\$1218.00</u>
T-Out	<u>08:00 A.M.</u>		

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

Nº 18104

05/03

Test Ticket

Well Name & No. <u>Hintz Trust #1-9</u>	Test No. <u>#3</u>	Date <u>3-27-01</u>
Company <u>Lario Oil & Gas</u>	Zone Tested <u>Kans</u>	
Address <u>301 S Market, Wichita, KS 67202</u>	Elevation <u>2947</u> KB <u>2942</u>	GL
Co. Rep / Geo. <u>Brad Rine</u>	Cont. <u>L.P.</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>9</u> Twp. <u>17S</u> Rge. <u>31W</u> Co. <u>Scott</u>	State <u>KS</u>	
No. of Copies <u>Norm</u> , Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____	Evaluation (Y, N) _____

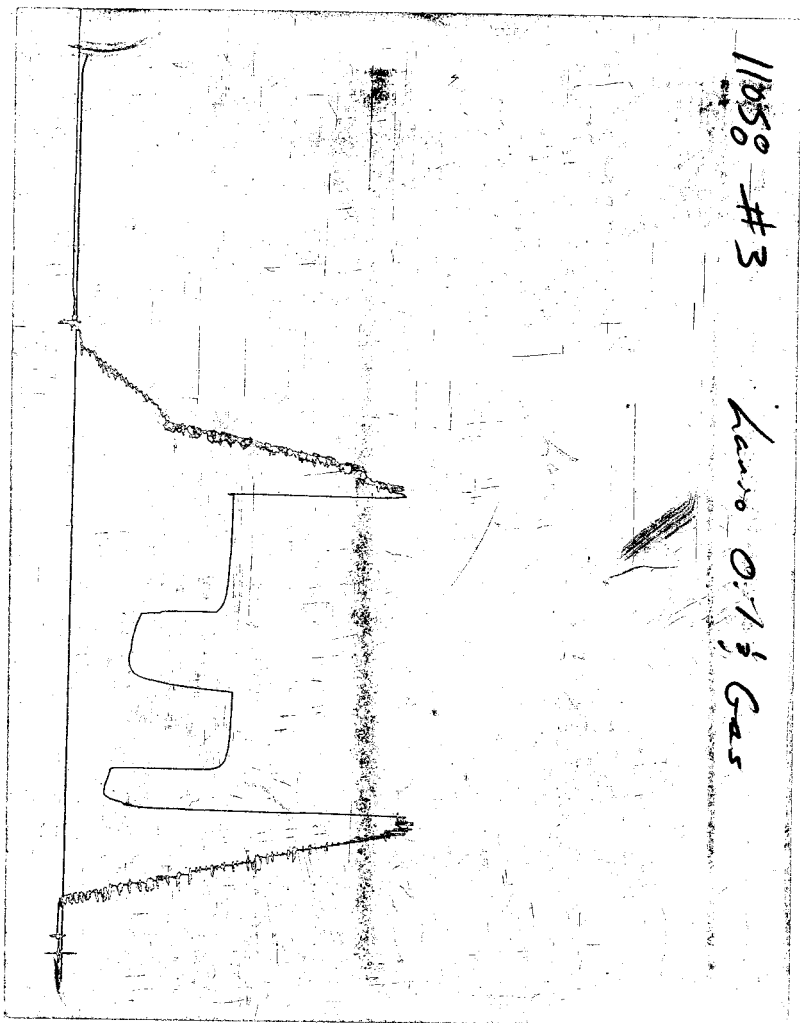
Interval Tested <u>4116'</u>	<u>4180'</u>	Initial Str Wt./Lbs. <u>48,000</u>	Unseated Str Wt./Lbs. <u>54,000</u>
Anchor Length _____	<u>64'</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>72,000</u>
Top Packer Depth _____	<u>4111'</u>	Tool Weight <u>1500</u>	
Bottom Packer Depth _____	<u>4116'</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth _____	<u>4180'</u>	Wt. Pipe Run _____	Drill Collar Run _____
Mud Wt. <u>9.1</u> LCM <u>#2</u> Vis. <u>47</u> WL <u>7.2</u>		Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4122'</u>
Blow Description <u>1/2" in @ open Surging blow, B.O.B. in 9 1/2 min</u>			
<u>No return</u>			
<u>B.O.B. in 11 min</u>			
<u>No return</u>			

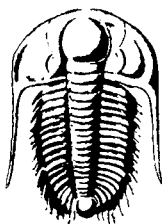
Recovery - Total Feet <u>905'</u>	GIP _____	Ft. in DC _____	Ft. in DP <u>905</u>
Rec. <u>365'</u>	Feet of <u>OCMCW</u>	%gas <u>25</u> %oil <u>40</u> %water <u>35</u> %mud	
Rec. <u>180'</u>	Feet of <u>OCMCW</u>	%gas <u>15</u> %oil <u>60</u> %water <u>25</u> %mud	
Rec. <u>360'</u>	Feet of <u>S'm's OCW</u>	%gas <u>10</u> %oil <u>85</u> %water <u>5</u> %mud	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud	
BHT <u>129°</u> °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API			
RW <u>.169</u> @ <u>68</u> °F Chlorides <u>45,000</u> ppm Recovery <u>45,000</u> Chlorides <u>3,000</u> ppm System			

(A) Initial Hydrostatic Mud	<u>2040</u> PSI	Recorder No. <u>6720</u>	Test <u>X</u> <u>\$800.00</u>
(B) First Initial Flow Pressure	<u>52</u> PSI	(depth) <u>4117'</u>	Elec. Rec. <u>X</u> <u>\$150.00</u>
(C) First Final Flow Pressure	<u>220</u> PSI	Recorder No. <u>11058</u>	Jars <u>X</u> <u>\$200.00</u>
(D) Initial Shut-In Pressure	<u>994</u> PSI	(depth) <u>4175'</u>	Safety Jt. <u>X</u> <u>\$50.00</u>
(E) Second Initial Flow Pressure	<u>208</u> PSI	Recorder No. _____	Circ Sub <u>X</u> <u>N/C</u>
(F) Second Final Flow Pressure	<u>447</u> PSI	(depth) _____	Sampler _____
(G) Final Shut-In Pressure	<u>979</u> PSI	Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud	<u>1931</u> PSI	Initial Shut-In <u>60</u>	Ext. Packer _____
		Final Flow <u>60</u>	Shale Packer _____
		Final Shut-In <u>90</u>	Mileage <u>X18</u> <u>\$18.00</u>
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		T-Started <u>01:00 A.M.</u>	Std. By <u>1230.60</u>
		T-Open <u>02:45 A.M.</u>	Other _____
		T-Pulled <u>06:45 A.M.</u>	Total: <u>\$1218.00</u>
		T-Out <u>09:15 A.M.</u>	
Approved By <u>Brad Rine</u>			
Our Representative <u>Shawn McQuinn</u>			

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

Nº 18105

05/03

Test Ticket

Well Name & No. <u>Hintz Trust #1-9</u>	Test No. <u>#4</u>	Date <u>3-27-04</u>
Company <u>Lario O.I. & Gas</u>	Zone Tested <u>Lans "J"</u>	
Address <u>301 S Market, Wichita, KS 67202</u>	Elevation <u>2947'</u> KB <u>2942'</u> GL	
Co. Rep / Geo. <u>Brad Rine</u>	Cont. <u>L.D.</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>9</u> Twp. <u>17S</u> Rge. <u>31W</u> Co. <u>Scott</u> State <u>Ks</u>		
No. of Copies <u>None</u> Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____		

Interval Tested <u>4184'</u>	<u>4193'</u>	Initial Str Wt./Lbs. <u>48,000</u>	Unseated Str Wt./Lbs. <u>52,000</u>
Anchor Length _____	<u>9'</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>22,000</u>
Top Packer Depth _____	<u>4179'</u>	Tool Weight <u>1500</u>	
Bottom Packer Depth _____	<u>4184'</u>	Hole Size <u>7 7/8" ✓</u>	Rubber Size <u>6 3/4" ✓</u>
Total Depth _____	<u>4193'</u>	Wt. Pipe Run _____	Drill Collar Run _____
Mud Wt. <u>9.1</u> LCM <u>#2</u> Vis. <u>47</u> WL <u>7.2</u>		Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4187'</u>
Blow Description <u>B.O.B. in 20 min</u>			

No return
B.O.B. in 45 min.
No return

Recovery - Total Feet <u>450'</u>	GIP <u>—</u>	Ft. in DC <u>—</u>	Ft. in DP <u>450'</u>
Rec. <u>2'</u>	Feet of <u>free oil</u>	%gas _____ %oil _____ %water _____ %mud _____	
Rec. <u>88'</u>	Feet of <u>VSOCW</u>	%gas <u>3</u> %oil <u>92</u> %water <u>5</u> %mud _____	
Rec. <u>360'</u>	Feet of <u>VSOCW</u>	%gas <u>2</u> %oil <u>98</u> %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
BHT <u>131°</u> °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API			
RW <u>.252</u> @ <u>54°</u> °F Chlorides <u>33,000</u> ppm Recovery <u>33,000</u> Chlorides <u>3000</u> ppm System			

(A) Initial Hydrostatic Mud _____	AK-1 Alpine <u>2073</u> PSI	Recorder No. <u>6720</u>	Test <u>X</u> <u>\$800.00</u>
(B) First Initial Flow Pressure _____	<u>19</u> PSI	(depth) <u>4185'</u>	Elec. Rec. <u>X</u> <u>\$150.00</u>
(C) First Final Flow Pressure _____	<u>94</u> PSI	Recorder No. <u>11058</u>	Jars <u>X</u> <u>\$200.00</u>
(D) Initial Shut-In Pressure _____	<u>996</u> PSI	(depth) <u>4188'</u>	Safety Jt. <u>Y</u> <u>\$50.00</u>
(E) Second Initial Flow Pressure _____	<u>94</u> PSI	Recorder No. _____	Circ Sub <u>X N/C</u>
(F) Second Final Flow Pressure _____	<u>221</u> PSI	(depth) _____	Sampler _____
(G) Final Shut-In Pressure _____	<u>989</u> PSI	Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud _____	<u>1954</u> PSI	Initial Shut-In <u>60</u>	Ext. Packer _____

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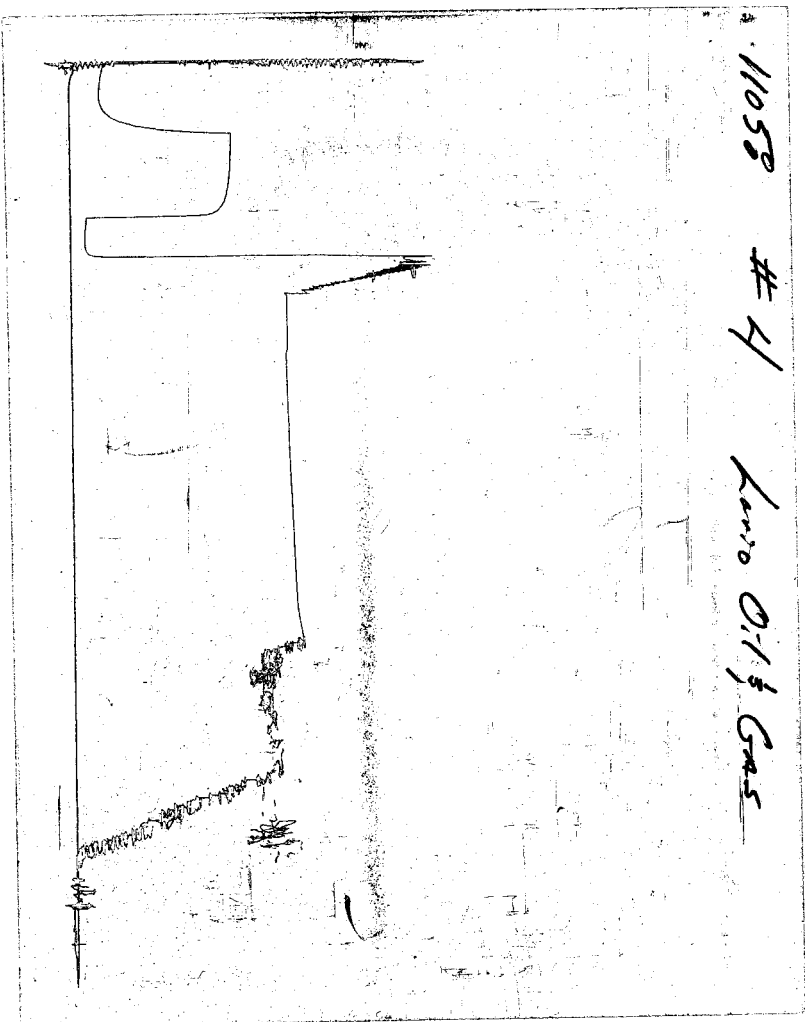
Approved By Brad Rine

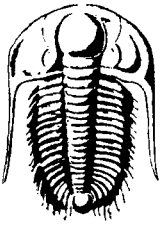
Our Representative J. L. M. B. D.

Final Flow <u>60</u>	Shale Packer _____
Final Shut-In <u>90</u>	Mileage <u>X 1836</u> <u>\$18.00</u>
T-On Location <u>14:45 p.m.</u>	Sub Total: <u>\$1230.60</u>
T-Started <u>15:20 p.m.</u>	Std. By <u>5 hrs</u> <u>120.00</u>
T-Open <u>21:40 p.m.</u>	Other <u>60.00</u>
T-Pulled <u>01:40 A.M.</u>	Total: <u>\$1410.60</u>
T-Out <u>04:00 A.M.</u>	

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

Nº 18106

05/03

Test Ticket

Well Name & No. <u>Hantz Trust #1-9</u>	Test No. <u>#3</u>	Date <u>3-28-04</u>
Company <u>Lario Oil & Gas</u>	Zone Tested <u>Lans "L"</u>	
Address <u>3015 Market, Wichita, Ks 67202</u>	Elevation <u>2947</u>	KB <u>2942'</u> GL
Co. Rep / Geo. <u>Brad Rine</u>	Cont. <u>L.D.</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>9</u>	Twp. <u>17S</u>	Rge. <u>31W</u> Co. <u>Scott</u> State <u>Ks</u>
No. of Copies <u>Num</u>	Disbtribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>4263'</u>	<u>4300'</u>	Initial Str Wt./Lbs. <u>50,000</u>	Unseated Str Wt./Lbs. <u>58,000</u>
Anchor Length _____	<u>37'</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>78,000</u>
Top Packer Depth _____	<u>4258'</u>	Tool Weight <u>1500</u>	
Bottom Packer Depth _____	<u>4263'</u>	Hole Size <u>7 7/8" ✓</u>	Rubber Size <u>6 3/4" ✓</u>
Total Depth _____	<u>4300'</u>	Wt. Pipe Run _____	Drill Collar Run _____
Mud Wt. <u>9.2</u> LCM <u>#1</u> Vis. <u>48</u> WL <u>8.8</u>		Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4250'</u>
Blow Description <u>B.O.B. in 2 1/2 min</u>			
<u>No return</u>			
<u>B.O.B. in 4 min.</u>			
<u>No return</u>			

Recovery - Total Feet <u>2190'</u>	GIP _____	Ft. in DC _____	Ft. in DP <u>2190</u>
Rec. <u>390</u>	Feet of <u>80% mcw</u>	%gas <u>8</u> %oil <u>77</u> %water <u>15</u> %mud	
Rec. <u>600</u>	Feet of <u>VSOCW</u>	%gas <u>3</u> %oil <u>97</u> %water _____ %mud	
Rec. <u>1200</u>	Feet of <u>water w/ trace oil</u>	%gas <u>Trace</u> %oil <u>100</u> %water _____ %mud	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud	
BHT <u>132°</u>	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____ °API
RW <u>.270</u> @ <u>63</u> °F	Chlorides <u>28,000</u> ppm	Recovery <u>28,000</u>	Chlorides <u>4,000</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>2093</u> PSI	Alpine	Recorder No. <u>6720</u>	Test <u>X</u> <u>\$1800.00</u>
(B) First Initial Flow Pressure	<u>273</u> PSI		(depth) <u>4264'</u>	Elec. Rec. <u>X</u> <u>\$1500.00</u>
(C) First Final Flow Pressure	<u>581</u> PSI	Recorder No. <u>11058</u>		Jars <u>X</u> <u>\$2000.00</u>
(D) Initial Shut-In Pressure	<u>1070</u> PSI	(depth) <u>4295'</u>		Safety Jt. <u>X</u> <u>\$500.00</u>
(E) Second Initial Flow Pressure	<u>539</u> PSI	Recorder No. _____		Circ Sub <u>X</u> <u>N/C</u>
(F) Second Final Flow Pressure	<u>817</u> PSI	(depth) _____		Sampler _____
(G) Final Shut-In Pressure	<u>1070</u> PSI	Initial Opening <u>30</u>		Straddle _____
(Q) Final Hydrostatic Mud	<u>2013</u> PSI	Initial Shut-In <u>60</u>		Ext. Packer _____
		Final Flow <u>30</u>		Shale Packer _____
		Final Shut-In <u>60</u>		Mileage <u>X</u> <u>18</u> <u>\$1800</u>
		T-On Location <u>16:40 p.m.</u>		Sub Total: <u>\$12150.00</u>
		T-Started <u>17:20 p.m.</u>		Std. By <u>1230.60</u>
		T-Open <u>18:50 p.m.</u>		Other _____
		T-Pulled <u>21:50 p.m.</u>		Total: <u>\$12150.00</u>
		T-Out <u>00:25 a.m.</u>		

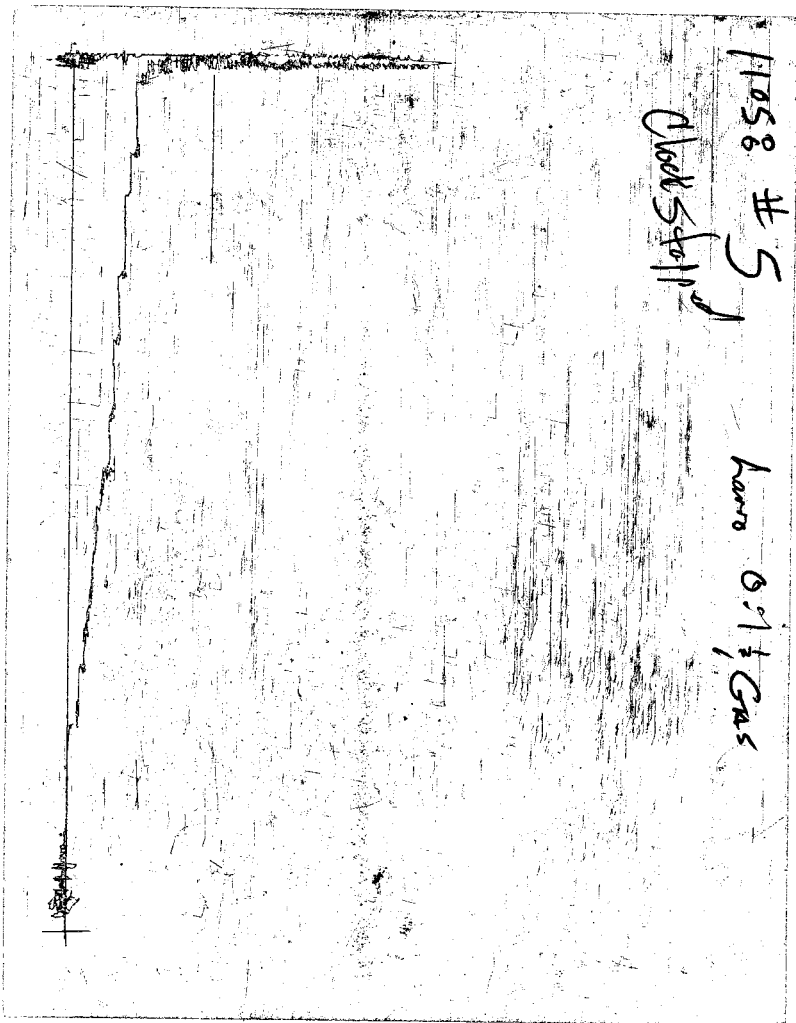
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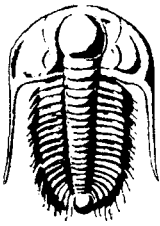
Approved By Brad Rine

Our Representative Shumard

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

Nº 18107

05/03

Test Ticket

Well Name & No. <u>Hate Trust #1-9</u>	Test No. <u>#6</u>	Date <u>3-29-04</u>
Company <u>Lario Oil & Gas</u>	Zone Tested <u>Pawnee</u>	
Address <u>301 S Market, Wichita, KS 67202</u>	Elevation <u>2947'</u> KB <u>2942'</u> GL	
Co. Rep / Geo. <u>Brad Rine</u>	Cont. <u>L.D.</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>9</u> Twp. <u>17S</u> Rge. <u>31W</u> Co. <u>Scott</u> State <u>KS</u>		
No. of Copies <u>Norm</u> Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____	Evaluation (Y, N) _____

Interval Tested <u>4418'</u>	<u>4445'</u>	Initial Str Wt./Lbs. <u>52000</u>	Unseated Str Wt./Lbs. <u>52000</u>
Anchor Length _____	<u>27'</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>78,000</u>
Top Packer Depth _____	<u>4413</u>	Tool Weight <u>1500</u>	
Bottom Packer Depth _____	<u>4418'</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth _____	<u>4445'</u>	Wt. Pipe Run _____	Drill Collar Run _____
Mud Wt. <u>9.1</u> LCM <u>1 1/2"</u> Vis. <u>51</u> WL <u>8.0</u>		Drill Pipe Size <u>4 1/2 X 4</u>	Ft. Run <u>4406'</u>
Blow Description <u>1/2" in @ open burst to 3 1/2" in (Surging blow)</u> <u>No return</u> <u>1/4" in blow died in 35 min</u> <u>No return</u>			

Recovery - Total Feet <u>25'</u>	GIP <u>A</u>	Ft. in DC _____	Ft. in DP <u>25'</u>
Rec. <u>25'</u>	Feet of <u>wc m w/ oil spots</u>	%gas <u>spots</u>	%oil <u>40</u> %water <u>60</u> %mud
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud
BHT <u>123°</u> °F Gravity _____	°API D @ _____	°F Corrected Gravity _____	°API
RW <u>310</u> @ <u>51</u> °F	Chlorides <u>31,000</u> ppm	Recovery <u>31,000</u>	Chlorides <u>4500</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>2219</u> PSI	Alpine	Recorder No. <u>6720</u>	Test X <u>800°</u>
(B) First Initial Flow Pressure	<u>21</u> PSI		(depth) <u>4419'</u>	Elec. Rec. X <u>150°</u>
(C) First Final Flow Pressure	<u>50</u> PSI		Recorder No. <u>11058</u>	Jars X <u>200°</u>
(D) Initial Shut-In Pressure	<u>107</u> PSI		(depth) <u>4440</u>	Safety Jt. X <u>50°</u>
(E) Second Initial Flow Pressure	<u>31</u> PSI		Recorder No. _____	Circ Sub X <u>N/C</u>
(F) Second Final Flow Pressure	<u>71</u> PSI		(depth) _____	Sampler _____
(G) Final Shut-In Pressure	<u>131</u> PSI	Initial Opening <u>30</u>		Straddle _____
(Q) Final Hydrostatic Mud	<u>2068</u> PSI	Initial Shut-In <u>60</u>		Ext. Packer _____
		Final Flow <u>60</u>		Shale Packer _____
		Final Shut-In <u>90</u>		Mileage X <u>18</u> \$ <u>18.00</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

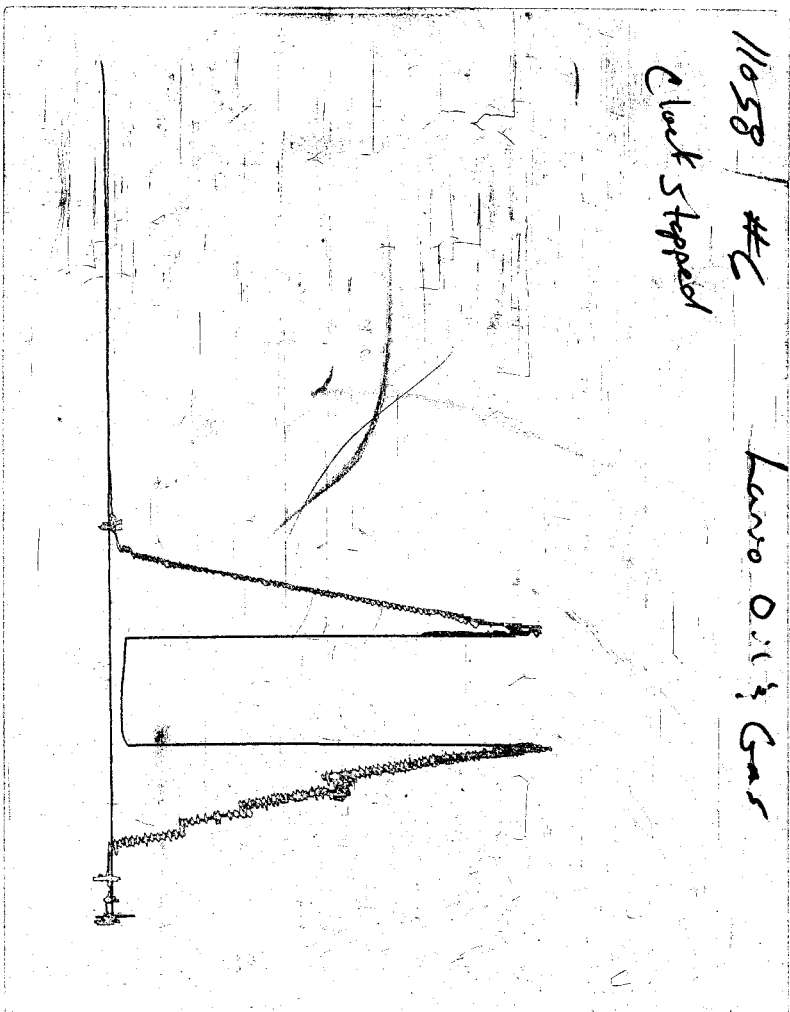
Approved By Brad Rine

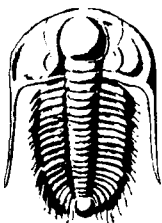
Our Representative Steve M. B. D.

T-On Location	<u>20:00 p.m.</u>	Sub Total: <u>\$1218.00</u>
T-Started	<u>20:30 p.m.</u>	Std. By _____
T-Open	<u>22:20 p.m.</u>	Other <u>1230.60</u>
T-Pulled	<u>02:20 a.m.</u>	Total: _____
T-Out	<u>04:20 a.m.</u>	

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 18108

05/03

Test Ticket

Well Name & No. Hinte Trust #1-9 Test No. #7 Date 3-31-04
 Company Lario O.I. & Gas Zone Tested Cherokee
 Address 3015 Market, Wichita, KS. 67202 Elevation 2947' KB 2942' GL
 Co. Rep / Geo. Brad Rine Cont. L.D. Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 9 Twp. 17S Rge. 31W Co. Scott State Ks
 No. of Copies Num Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 4535 4560 Initial Str Wt./Lbs. 30,000 Unseated Str Wt./Lbs. 50,000
 Anchor Length _____ 25 Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 75,000
 Top Packer Depth _____ 4530 Tool Weight 1500
 Bottom Packer Depth _____ 4535 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth _____ 4560 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.3 LCM #1 Vis. 52 WL 9.6 Drill Pipe Size 4 1/2 x H Ft. Run _____
 Blow Description 1/2" in @ open died in 16 min

No return
Bubble to open tool No blow
No return

Recovery - Total Feet 3' GIP _____ Ft. in DC _____ Ft. in DP 3'
 Rec. 3' Feet of mud w/ oil spots %gas spots %oil _____ %water 100 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 122 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 5000 ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>2298</u>	PSI	Recorder No.	<u>6720</u>	Test <u>X</u> <u>220.00</u>
(B) First Initial Flow Pressure	<u>23</u>	PSI	(depth)	<u>4536'</u>	Elec. Rec. <u>X</u> <u>150.00</u>
(C) First Final Flow Pressure	<u>17</u>	PSI	Recorder No.	<u>11058</u>	Jars <u>X</u> <u>200.00</u>
(D) Initial Shut-In Pressure	<u>86</u>	PSI	(depth)	<u>4555'</u>	Safety Jt. <u>X</u> <u>50.00</u>
(E) Second Initial Flow Pressure	<u>23</u>	PSI	Recorder No.		Circ Sub <u>X</u> <u>N/C</u>
(F) Second Final Flow Pressure	<u>18</u>	PSI	(depth)		Sampler _____
(G) Final Shut-In Pressure	<u>40</u>	PSI	Initial Opening	<u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud	<u>2184</u>	PSI	Initial Shut-In	<u>60</u>	Ext. Packer _____
			Final Flow	<u>30</u>	Shale Packer _____
			Final Shut-In	<u>60</u>	Mileage <u>X 18</u> <u>\$18.00</u>
			T-On Location	<u>03:45 A.M.</u>	Sub Total: <u>\$1218.00</u>
			T-Started	<u>04:10 A.M.</u>	Std. By _____
			T-Open	<u>06:10 A.M.</u>	Other <u>1230.60</u>
			T-Pulled	<u>09:10 A.M.</u>	Total: <u>\$1218.00</u>
			T-Out	<u>10:50 A.M.</u>	

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Approved By Brad Rine
 Our Representative Shirley

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

11658 #7 Kuro 0.15' Gas

