

17-17-31W

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCH

S. 17 T. 17 R. 31 ^{XX}W

API No. 15 — 171 — 20,070
County Number

Loc. C SE SE

Operator

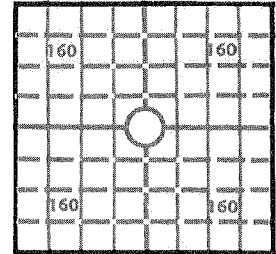
Okmar Oil Company

County Scott

640 Acres
N

Address

970 Fourth Financial Center, Wichita, Kansas 67202



Well No.

Lease Name

1

Tava

Footage Location

660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor

Red Tiger Drilling

Geologist

Frosty Cox

Spud Date

November 27, 1974

Total Depth

4621

P.B.T.D.

Date Completed

December 14, 1974

Oil Purchaser

Elev.: Gr. 2946

DF _____ KB 2951

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	32	325	60/40 Poz.	225	2% Reg. 2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

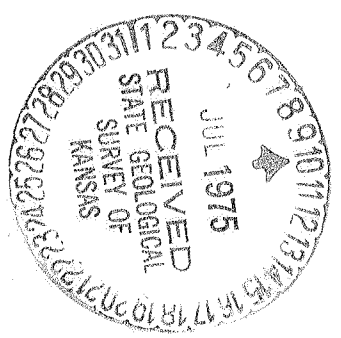
Operator Okmar Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name Tava	
S <u>17</u> T <u>17</u> R <u>31</u> ^{XXX} W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
1) 30/30/30/30 Weak blow 7 min. Rec. 3' mud 679/599 20/20	3950	3975	1st. Anhydrite	2238
			2nd. Anhydrite	2280
			Base Anhydrite	2299
2) 30/30/30/30 Weak blow 5 min. Rec. 10' M w/SSO 115/53 17/17	4008	4030	Topeka	3658
			Heebner	3894
			Toronto	3913
			Lansing	3932
3) 45/60/30/30 Weak blow 45 min. Rec. 50' M w/SSO 801/668 26/35	4154	4175	B. Kansas City	4288
			Marmaton	4332
			Pawnee	4414
			Ft. Scott	4464
4) 45/60/30/30 Weak blow 45 min. Rec. 60' watery mud 1086/1024 35/53	4172	4208	Cherokee	4487
			Mississippi	4568
			LTD	4621



USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Max S. Houston</i> Signature
	Max S. Houston, Geologist Title
	May 22, 1975 Date

