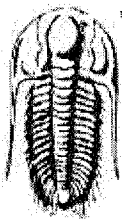


15-171-20648

This is all KCC sent 26-17s-32w

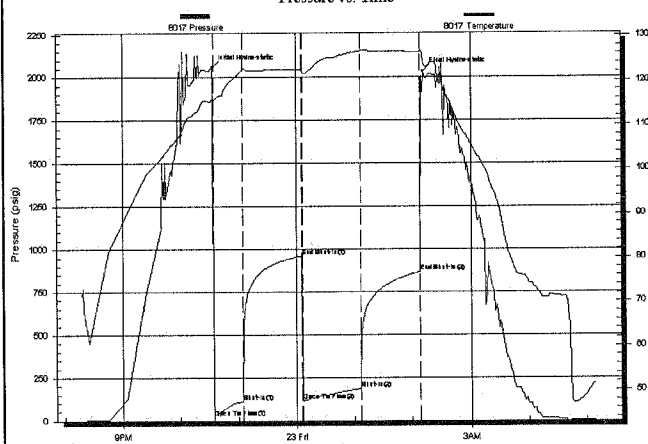
26-17-32w

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT	
	Lario Oil & Gas Co. 301 S. Market Wichita, KS 67202 ATTN: Vern Schrag	Brookover #1-26 Sec.26 17s32w Scott Job Ticket: 26482 DST#:1 Test Start: 2007.02.22 @ 20:17:31

GENERAL INFORMATION:			
Formation: Kansas City "K" Deviated: No Whipstock: ft (KB) Time Tool Opened: 22:34:31 Time Test Ended: 05:10:01	KCC JUN 13 2007 CONFIDENTIAL		Test Type: Conventional Bottom Hole Tester: Chuck Smith Unit No: 37
Interval: 4228.00 ft (KB) To 4264.00 ft (KB) (TVD) Total Depth: 4264.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Good	Reference Elevations: 2989.00 ft (KB) 2979.00 ft (CF) KB to GR/CF: 10.00 ft		

Serial #: 8017 Inside Press@RunDepth: 185.84 psig @ 4231.00 ft (KB) Start Date: 2007.02.22 End Date: 2007.02.23 Start Time: 20:17:32 End Time: 05:10:01	Capacity: 7000.00 psig Last Calib.: 2007.02.23 Time On Btm: 2007.02.22 @ 22:34:01 Time Off Btm: 2007.02.23 @ 02:11:46
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TEST COMMENT: IF: Surface blow built to 9 1/2".
 ISI: No return.
 FF: Surface blow built to B.O.B. @ 55min.
 FSI: No return.

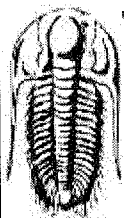
Pressure vs. Time		PRESSURE SUMMARY																																					
		<table border="1"> <thead> <tr> <th>Time (Min.)</th> <th>Pressure (psig)</th> <th>Temp (deg F)</th> <th>Annotation</th> </tr> </thead> <tbody> <tr><td>0</td><td>2057.04</td><td>115.63</td><td>Initial Hydro-static</td></tr> <tr><td>1</td><td>22.55</td><td>115.20</td><td>Open To Flow(1)</td></tr> <tr><td>31</td><td>111.86</td><td>122.34</td><td>Shut-In(1)</td></tr> <tr><td>92</td><td>960.69</td><td>122.44</td><td>End Shut-In(1)</td></tr> <tr><td>93</td><td>114.99</td><td>122.06</td><td>Open To Flow(2)</td></tr> <tr><td>153</td><td>185.84</td><td>126.55</td><td>Shut-In(2)</td></tr> <tr><td>214</td><td>867.65</td><td>126.38</td><td>End Shut-In(2)</td></tr> <tr><td>218</td><td>2034.23</td><td>123.80</td><td>Final Hydro-static</td></tr> </tbody> </table>		Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation	0	2057.04	115.63	Initial Hydro-static	1	22.55	115.20	Open To Flow(1)	31	111.86	122.34	Shut-In(1)	92	960.69	122.44	End Shut-In(1)	93	114.99	122.06	Open To Flow(2)	153	185.84	126.55	Shut-In(2)	214	867.65	126.38	End Shut-In(2)	218	2034.23	123.80	Final Hydro-static
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation																																				
0	2057.04	115.63	Initial Hydro-static																																				
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93	114.99	122.06	Open To Flow(2)																																				
153	185.84	126.55	Shut-In(2)																																				
214	867.65	126.38	End Shut-In(2)																																				
218	2034.23	123.80	Final Hydro-static																																				

Recovery			Gas Rates		
Length (ft)	Description	Volume (bbl)	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
62.00	MCW 40%M 60%W	0.30			
186.00	MCW 5%M 95%W	1.53			
62.00	MCW 40%M 60%W	0.87			

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 13 2007

CONSERVATION DIVISION
 WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Brookover #1-26

301 S. Market
Wichita, KS 67202

Sec.26 17s32w Scott

Job Ticket: 26482

DST#:1

ATTN: Vern Schrag

Test Start: 2007.02.22 @ 20:17:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API: 0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 41000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	MCW 40%M 60%W	0.305
186.00	MCW 5%M 95%W	1.534
62.00	MCW 40%M 60%W	0.870

Total Length: 310.00ft Total Volume: 2.709 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW; .333 @ 38 degrees F = 41000 chlorides.

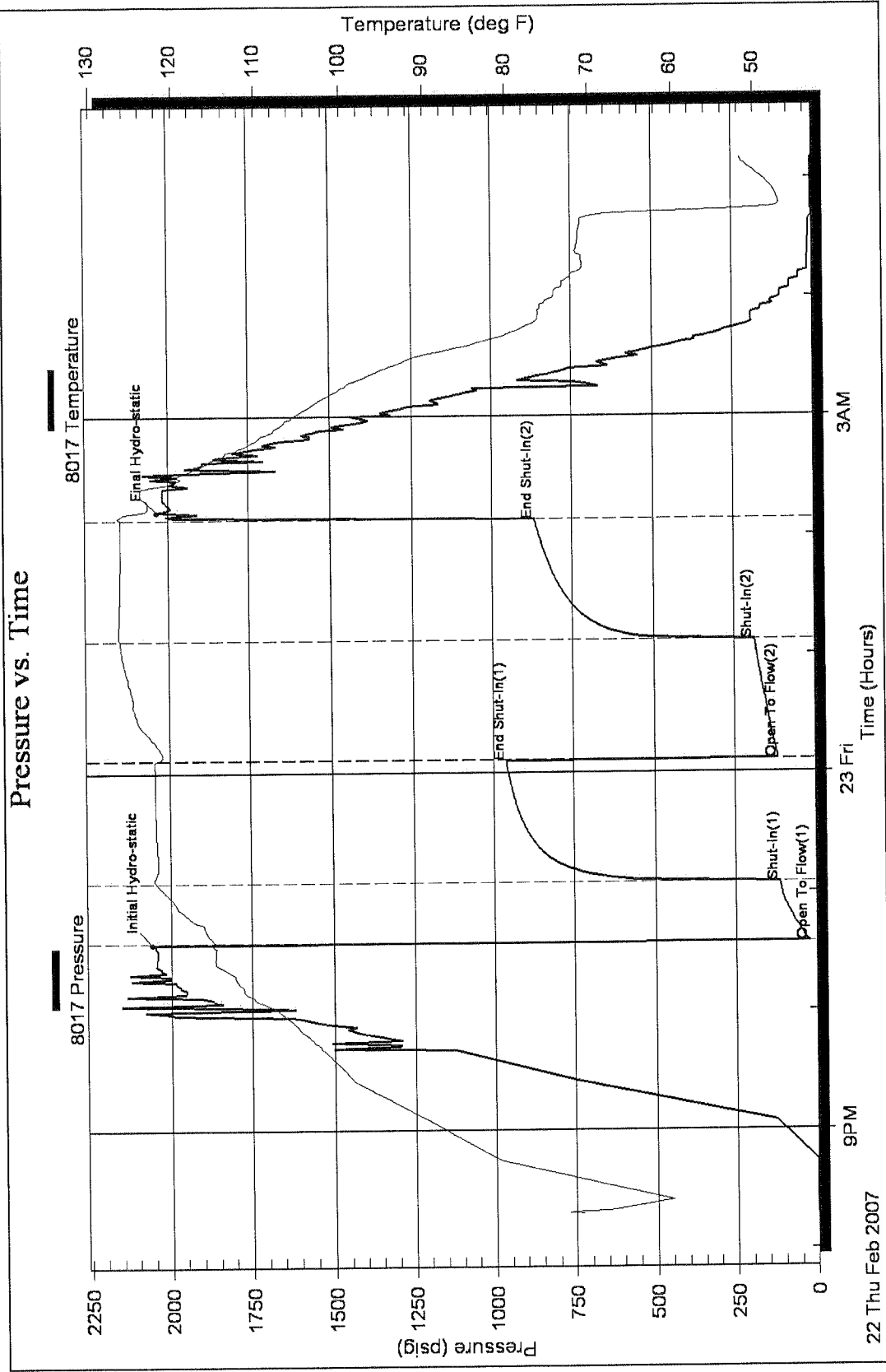
DST Test Number: 1

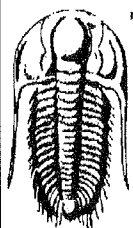
Sec.26 17s32w Scott

Inside Lario Oil & Gas Co.

Serial #: 8017

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

301 S. Market
Wichita, KS 67202

ATTN: Vern Schrag

Brookover #1-26

Sec.26 17s32w Scott

Job Ticket: 26483

DST#: 2

Test Start: 2007.02.23 @ 22:35:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:06:30

Time Test Ended: 07:13:45

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: 4324.00 ft (KB) To 4415.00 ft (KB) (TVD)

Total Depth: 4415.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2989.00 ft (KB)

2979.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8017 Inside

Press@RunDepth: 39.01 psig @ 4327.00 ft (KB)

Start Date: 2007.02.23

End Date:

2007.02.24

Start Time: 22:35:01

End Time:

07:13:45

Capacity: 7000.00 psig

Last Calib.: 2007.02.24

Time On Btm: 2007.02.24 @ 01:05:45

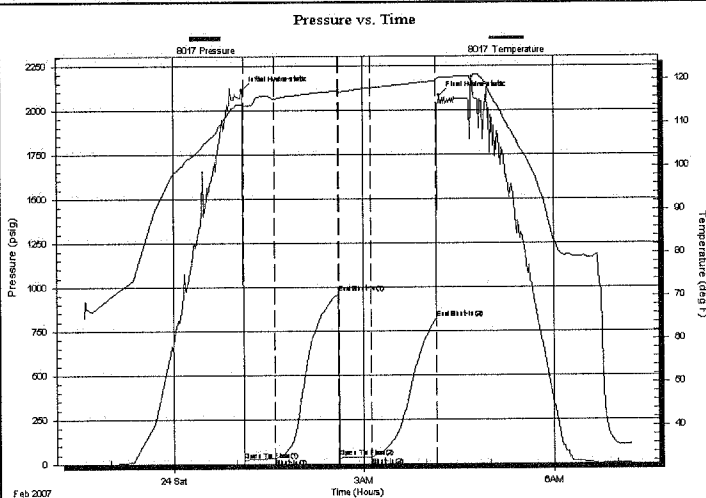
Time Off Btm: 2007.02.24 @ 04:13:15

TEST COMMENT: IF: 1/4" blow built to 1 1/2".

IS: No return

FF: Surface blow built to 1 1/2".

FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2113.05	114.31	Initial Hydro-static
1	20.25	114.10	Open To Flow (1)
31	30.11	115.46	Shut-In(1)
91	965.85	117.37	End Shut-In(1)
92	35.33	117.11	Open To Flow (2)
122	39.01	118.01	Shut-In(2)
185	821.00	119.55	End Shut-In(2)
188	2081.10	120.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	MCWO 50%M 50%O	0.20

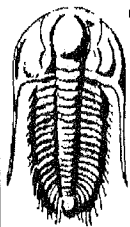
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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RECEIVED
KANSAS CORPORATION COMMISSION

JUN 13 2007

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Brookover #1-26

301 S. Market
Wichita, KS 67202

Sec.26 17s32w Scott

Job Ticket: 26483

DST#: 2

ATTN: Vern Schrag

Test Start: 2007.02.23 @ 22:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	MCWO 50%M 50%O	0.197

Total Length: 40.00 ft Total Volume: 0.197 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

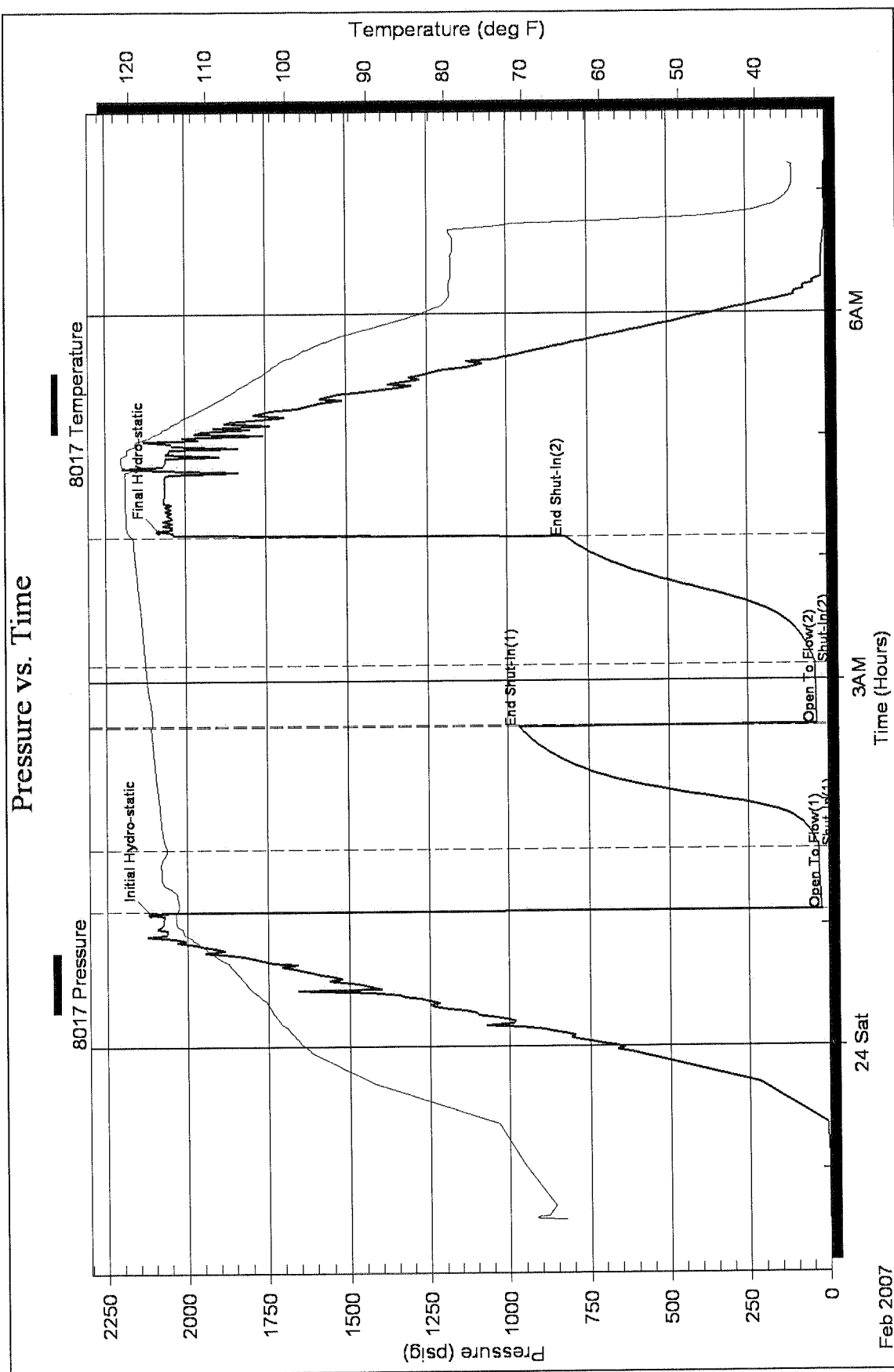
Serial #:

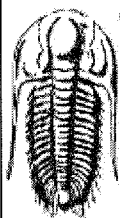
Laboratory Name:

Laboratory Location:

Recovery Comments: 60 feet of gas in pipe.

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

301 S. Market
Wichita, KS 67202

ATTN: Vern Schrag

Brookover #1-26

Sec.26 17s32w Scott

Job Ticket: 26484

DST#:3

Test Start: 2007.02.25 @ 07:30:00

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:37:00

Time Test Ended: 15:26:00

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: 4535.00 ft (KB) To 4620.00 ft (KB) (TVD)

Total Depth: 4620.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2989.00 ft (KB)

2979.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8017 Inside

Press@RunDepth: 29.69 psig @ 4538.00 ft (KB)

Start Date: 2007.02.25

End Date:

2007.02.25

Start Time: 07:30:01

End Time:

15:26:00

Capacity: 7000.00 psig

Last Calib.: 2007.02.25

Time On Btm: 2007.02.25 @ 09:36:45

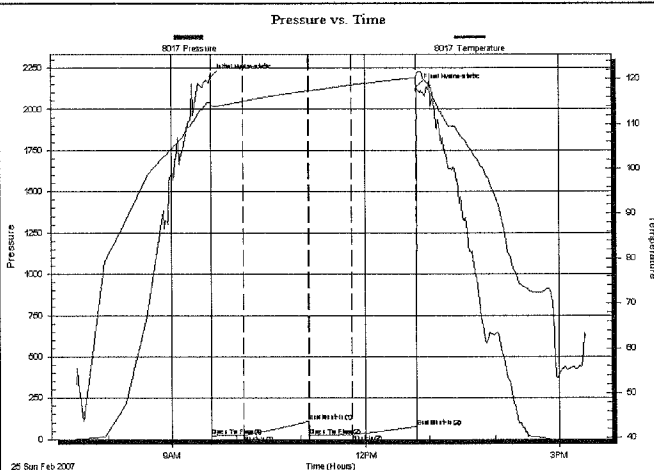
Time Off Btm: 2007.02.25 @ 12:49:15

TEST COMMENT: IF: 1/4" blow built to 1".

ISI: No return.

FF: Surface blow built to 1".

FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2196.66	114.70	Initial Hydro-static
1	19.86	114.03	Open To Flow(1)
31	26.28	115.06	Shut-In(1)
91	110.23	117.38	End Shut-In(1)
92	20.68	117.37	Open To Flow(2)
131	29.69	118.65	Shut-In(2)
192	77.57	120.29	End Shut-In(2)
193	2136.23	121.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	M 100%M	0.20

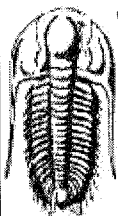
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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KANSAS CORPORATION COMMISSION

JUN 13 2007

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Brookover #1-26

301 S. Market
Wichita, KS 67202

Sec.26 17s32w Scott

Job Ticket: 26484

DST#:3

ATTN: Vern Schrag

Test Start: 2007.02.25 @ 07:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API: 0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume: bbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	M 100%M	0.197

Total Length: 40.00 ft Total Volume: 0.197 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

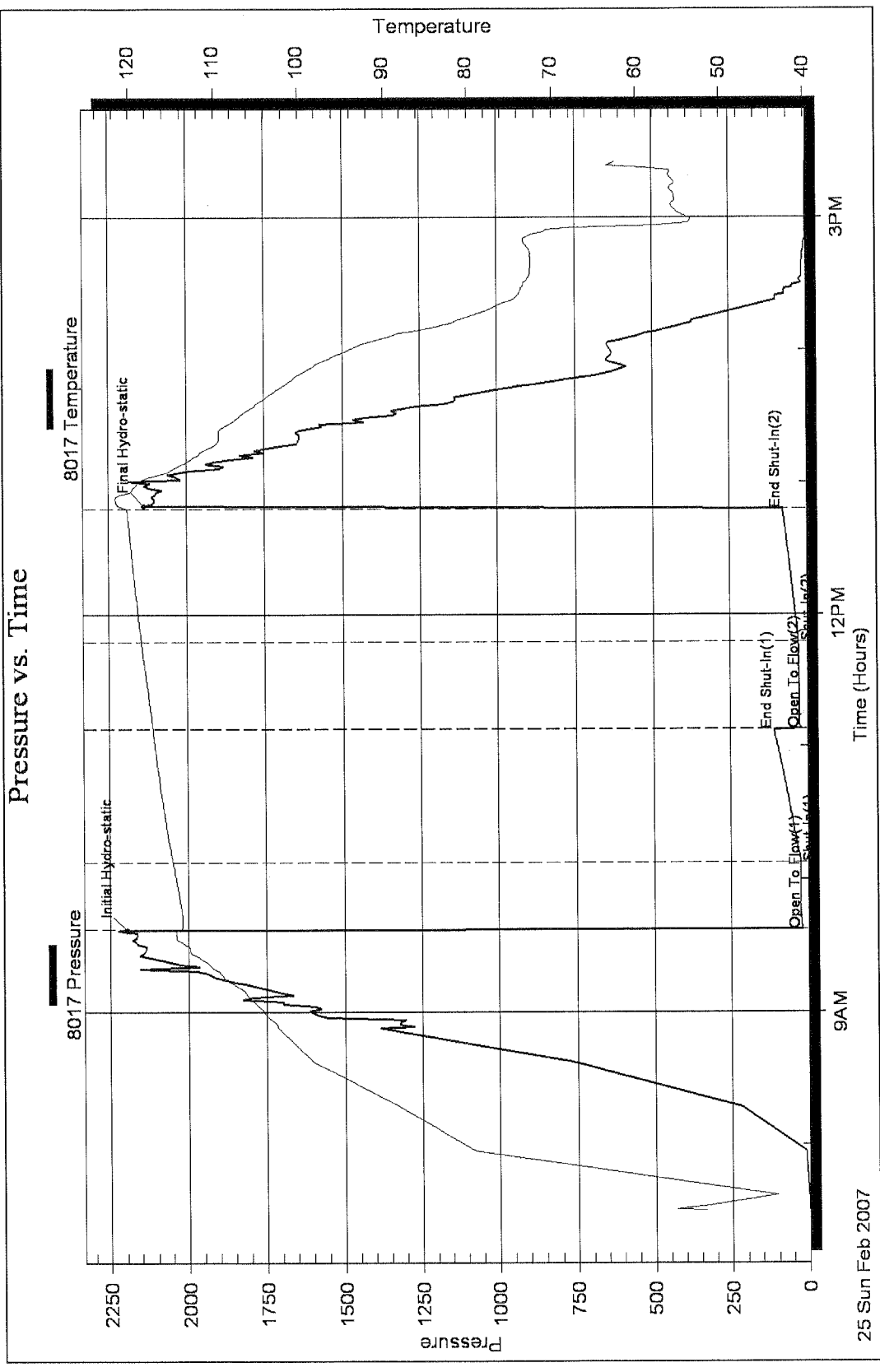
Laboratory Name:

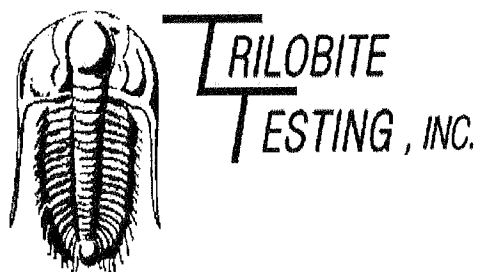
Laboratory Location:

Recovery Comments: 60 Feet of gas in pipe.

Scum of oil in 40 feet.

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas Co.**

301 S. Market
Wichita, KS 67202

ATTN: Vern Schrag

Sec.26 17s32w Scott

Brookover #1-26

Start Date: 2007.02.26 @ 13:41:00

End Date: 2007.02.26 @ 22:45:00

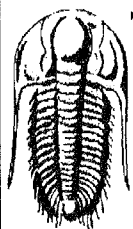
Job Ticket #: 26485 DST #: 4

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 13 2007

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

301 S. Market
Wichita, KS 67202

ATTN: Vern Schrag

Brookover #1-26

Sec.26 17s32w Scott

Job Ticket: 26485

DST#: 4

Test Start: 2007.02.26 @ 13:41:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:56:15

Time Test Ended: 22:45:00

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: 4604.00 ft (KB) To 4700.00 ft (KB) (TVD)

Total Depth: 4700.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2989.00 ft (KB)

2978.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8017

Press@RunDepth: 95.43 psig @ 4607.00 ft (KB)

Start Date: 2007.02.26

End Date:

2007.02.26

Start Time: 13:41:01

End Time:

22:45:00

Capacity: 7000.00 psig

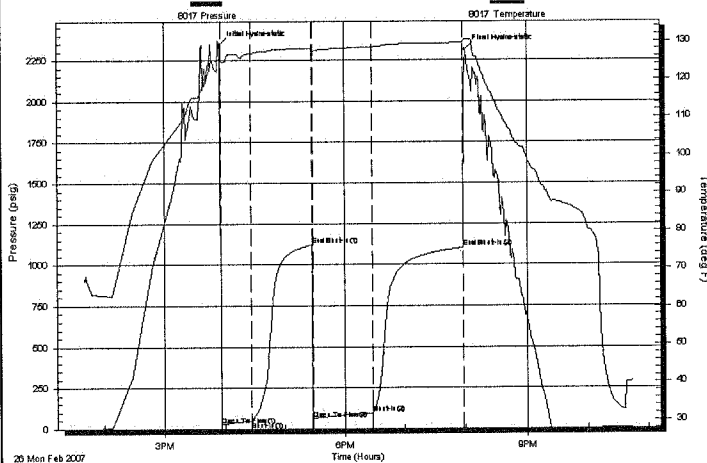
Last Calib.: 2007.02.26

Time On Btm: 2007.02.26 @ 15:55:45

Time Off Btm: 2007.02.26 @ 20:00:45

TEST COMMENT: IF: Surface blow built to 2", receded to 1".
IS: Surface return built to 1", died @ 55 min.
FF: B.O.B. @ 28 min.
FS: Surface return @ 15 min., died @ 35 min.

Pressure vs. Time



PRESSURE SUMMARY

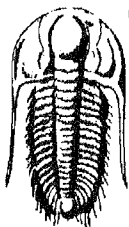
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2345.33	125.63	Initial Hydro-static
1	25.11	124.98	Open To Flow (1)
31	47.36	126.81	Shut-In(1)
92	1119.70	128.11	End Shut-In(1)
93	57.91	127.34	Open To Flow (2)
153	95.43	128.47	Shut-In(2)
243	1101.50	129.56	End Shut-In(2)
245	2312.67	130.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GMCO 50%G 15%M 35%O	0.59
60.00	GMCO 20%G 40%M 40%O	0.30
5.00	OCM 30%M 70%O	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Brookover #1-26

301 S. Market
Wichita, KS 67202

Sec.26 17s32w Scott

Job Ticket: 26485

DST#: 4

ATTN: Vern Schrag

Test Start: 2007.02.26 @ 13:41:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	GMCO 50%G 15%M 35%O	0.590
60.00	GMCO 20%G 40%M 40%O	0.295
5.00	OCM 30%M 70%O	0.070

Total Length: 185.00 ft Total Volume: 0.955 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 410 Feet of gas in pipe.

Serial #: 8017

Lario Oil & Gas Co.

Sec.26 17s32w Scott

DST Test Number: 4

Pressure vs. Time

