

WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31251
Name: Wabash Energy Corporation
Address P. O. Box 595

ORIGINAL

City/State/Zip Lawrenceville, IL 62439
Purchaser: TEXACO TRADING & TRANSPORTATION

Operator Contact Person: Edwin L. Whitmer, Jr.
Phone (618) -943-3365

Contractor: Name: Emphasis Oil Operations
License: 8241

Wellsite Geologist: E. L. Whitmer, Jr.

Designate Type of Completion
☐ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGV
☐ Dry ☐ Other (Core, USV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Chief Drilling
Well Name: 1-36 Strickert
Comp. Date 10/21/90 Old Total Depth 4654'

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

5/19/94 5/21/94 6/16/94
Spud Date OF REENTRY Date Reached TD Completion Date

API #15-171-20,414-00-01

County Scott
Approx. 110' E of
C - SE - SE - Sec. 36 Twp. 17S Rge. 32 X W

990 Feet from S/W (circle one) Line of Section

880 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Strickert "OWWO" Well # 1

Field Name _____

Producing Formation Cherokee / Marmaton

Elevation: Ground 2958 KB 2965

Total Depth 4654' PBTD 4586

Amount of Surface Pipe Set and Cemented at 291 prev. set Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 2263 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan REWORK JH 7-20-95
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume _____ bbls

Dehydrating method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 11/29/94

Subscribed and sworn to before me this 29th day of November 19 94

Notary Public [Signature]

Date Commission Expires 5/15/95

Notary Public, State of Illinois
My Commission Expires: 5/15/95

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ ECC ☐ SWD/Rep ☐ KGPA
☒ EGS ☐ Plug ☐ Other (Specify)

Operator Name Wabash Energy CorporationLease Name Strickert "OWWO"Well # 1Sec. 36 Twp. 17S Rge. 32☐ East
☒ WestCounty Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Sonic Cement Bond Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
ANHYDRITE	2297	+668
BSE ANHYDRITE	2316	+649
HEEBNER	3901	-936
LANSING	3942	-977
MUNCIE CREEK	4130	-1165
STARK	4226	-1261
BSE KANSAS CITY	4306	-1341
MARMATON	4332	-1367
PAWNEE	4438	-1473
FT SCOTT	4477	-1512
CHEROKEE	4501	-1536
	4589	-1624

CASING RECORD

☐ MISS ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 ⁷ / ₈	4 ¹ / ₂	10 ¹ / ₂	4649	ASC	700	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4569-4573 Cherokee	250 Gal 15% MCA	4569
		1500 Gal 15% HCL	4569
3	4387-4391 Marmaton	500 Gal 20% MCA	4387

TUBING RECORD	Size	Set At	Packer At	Liner Run	
	2 ³ / ₈	4580		☐ Yes ☒ No	
Date of First, Resumed Production, SWD or In	Producing Method				
June 16, 1994	☐ Flowing ☒ Pumping ☐ Gas Lift				
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	
	45		0	No Gas	

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf ☒ Dually Comp ☐ Cemented
☐ Other (Specify) _____

Production Interval

4569-4573
4387-4391RECEIVED
STATE CORPORATION COMMISSION
DEC 12 1994