



DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas CO**

301 S Market
Wichita KS 67202

ATTN: Vern Schrag

26 17S 32W Scott KS

Brookover #1-26

Start Date: 2007.02.22 @ 20:17:31

End Date: 2007.02.23 @ 05:10:01

Job Ticket #: 26482 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas CO

301 S Market
Wichita KS 67202

ATTN: Vern Schrag

Brookover #1-26

26 17S 32W Scott KS

Job Ticket: 26482

DST#: 1

Test Start: 2007.02.22 @ 20:17:31

GENERAL INFORMATION:

Formation: **Kansas City "K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:34:31

Time Test Ended: 05:10:01

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4228.00 ft (KB) To 4264.00 ft (KB) (TVD)**

Total Depth: 4264.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2989.00 ft (KB)

2978.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8017 Inside

Press@RunDepth: 185.84 psig @ 4231.00 ft (KB)

Start Date: 2007.02.22

End Date:

2007.02.23

Capacity: 7000.00 psig

Last Calib.: 2007.02.23

Start Time: 20:17:32

End Time:

05:10:01

Time On Btm: 2007.02.22 @ 22:34:01

Time Off Btm: 2007.02.23 @ 02:08:31

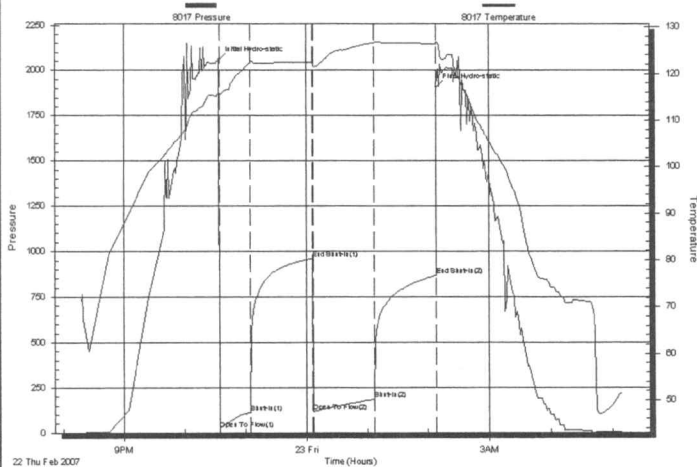
TEST COMMENT: IF Surface blow built to 9 1/2 "

ISI No return

FF Surface blow built to BOB @ 55min.

FSI No return

Pressure vs. Time



PRESSURE SUMMARY

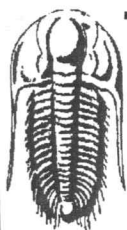
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2057.04	115.63	Initial Hydro-static
1	22.55	115.20	Open To Flow (1)
31	111.86	122.34	Shut-In(1)
92	960.69	122.44	End Shut-In(1)
93	114.99	122.06	Open To Flow (2)
153	185.84	126.55	Shut-In(2)
214	867.65	126.38	End Shut-In(2)
215	1907.53	126.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	MCW 40%M 60%W	0.30
186.00	MCW 5%M 95%W	1.53
62.00	MCW 40%M 60%W	0.87

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas CO

301 S Market
Wichita KS 67202

ATTN: Vern Schrag

Brookover #1-26

26 17S 32W Scott KS

Job Ticket: 26482

DST#: 1

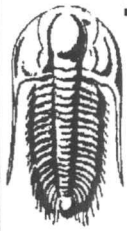
Test Start: 2007.02.22 @ 20:17:31

Tool Information

Drill Pipe:	Length: 4040.00 ft	Diameter: 3.80 inches	Volume: 56.67 bbl	Tool Weight:	1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose:	110000.0 lb
		Total Volume:	57.56 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	77000.00 lb
Depth to Top Packer:	4228.00 ft			Final	79000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	36.00 ft				
Tool Length:	64.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4201.00	
Shut In Tool	5.00			4206.00	
Hydraulic tool	5.00			4211.00	
Jars	5.00			4216.00	
Safety Joint	3.00			4219.00	
Packer	5.00			4224.00	28.00 Bottom Of Top Packer
Packer	4.00			4228.00	
Stubb	1.00			4229.00	
Perforations	2.00			4231.00	
Recorder	0.00	8017	Inside	4231.00	
Perforations	28.00			4259.00	
Recorder	0.00	13276	Inside	4259.00	
Bullnose	5.00			4264.00	36.00 Bottom Packers & Anchor

Total Tool Length: 64.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas CO

Brookover #1-26

301 S Market
Wichita KS 67202

26 17S 32W Scott KS

Job Ticket: 26482

DST#: 1

ATTN: Vern Schrag

Test Start: 2007.02.22 @ 20:17:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

41000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	MCW 40%M 60%W	0.305
186.00	MCW 5%M 95%W	1.534
62.00	MCW 40%M 60%W	0.870

Total Length: 310.00 ft

Total Volume: 2.709 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

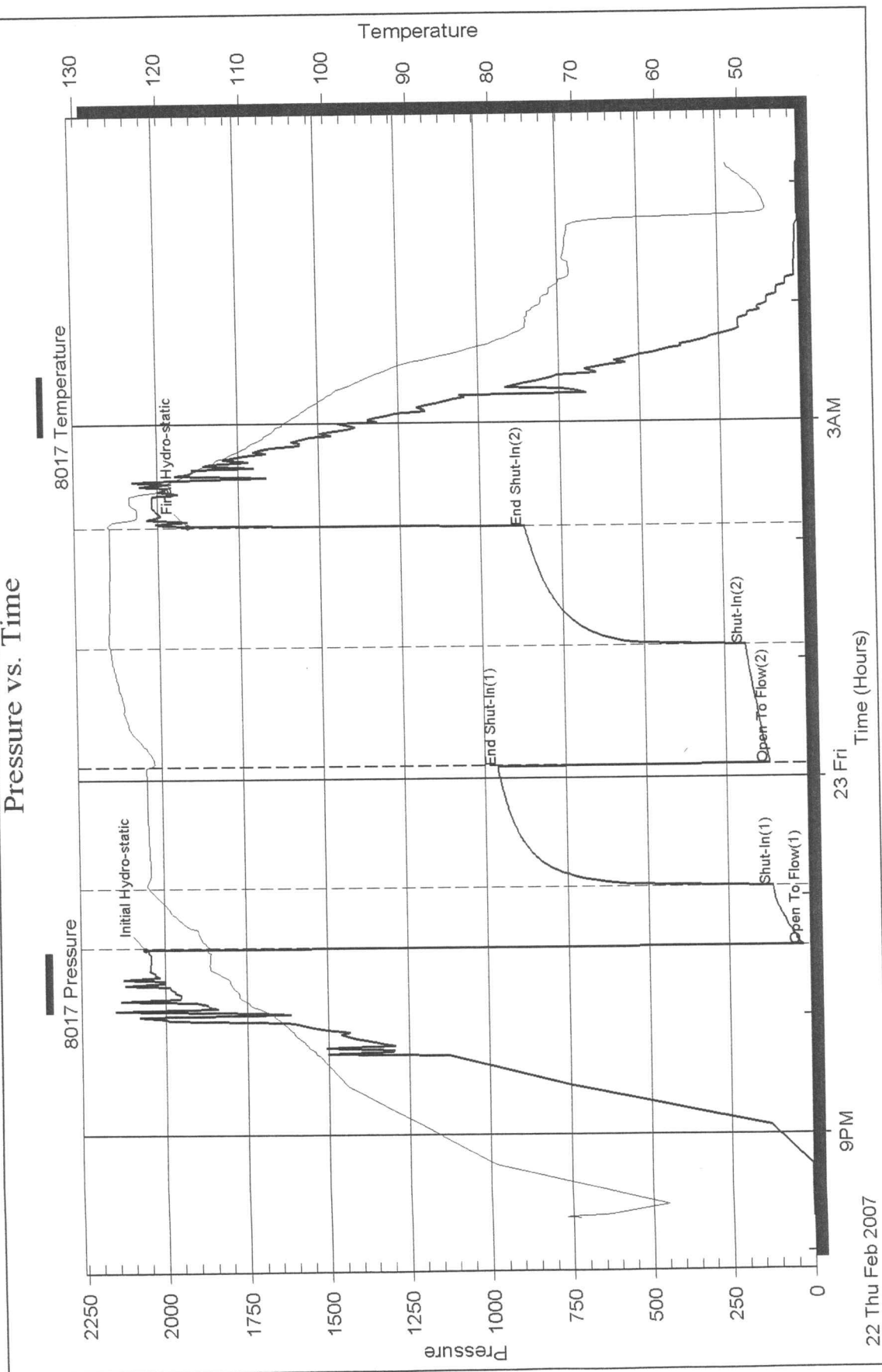
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW; .333 @ 38 degrees F = 41000 chlorides.

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas CO**

301 S Market
Wichita KS 67202

ATTN: Vern Schrag

26 17S 32W Scott KS

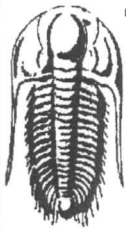
Brookover #1-26

Start Date: 2007.02.23 @ 22:35:00

End Date: 2007.02.24 @ 07:13:45

Job Ticket #: 26483 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas CO

301 S Market
Wichita KS 67202

ATTN: Vern Schrag

Brookover #1-26

26 17S 32W Scott KS

Job Ticket: 26483

DST#: 2

Test Start: 2007.02.23 @ 22:35:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:06:30

Time Test Ended: 07:13:45

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4324.00 ft (KB) To 4415.00 ft (KB) (TVD)**

Total Depth: 4415.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2989.00 ft (KB)

2978.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8017 Inside

Press@RunDepth: 39.01 psig @ 4327.00 ft (KB)

Start Date: 2007.02.23

End Date:

2007.02.24

Capacity: 7000.00 psig

Last Calib.: 2007.02.24

Start Time: 22:35:01

End Time:

07:13:45

Time On Btm: 2007.02.24 @ 01:06:15

Time Off Btm: 2007.02.24 @ 04:11:00

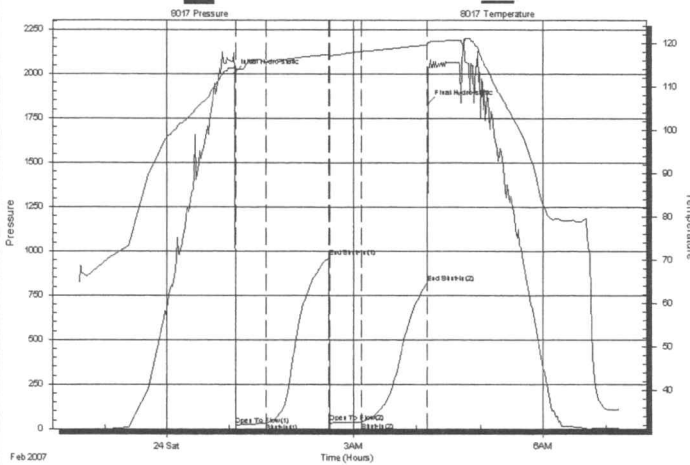
TEST COMMENT: IF 1/4 " blow built to 1 1/2 "

ISI No return

FF Surface blow built to 1 1/2 "

FSI No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2003.20	114.53	Initial Hydro-static
1	20.25	114.10	Open To Flow (1)
30	30.11	115.46	Shut-In(1)
91	965.85	117.37	End Shut-In(1)
91	35.33	117.11	Open To Flow (2)
121	39.01	118.01	Shut-In(2)
184	821.00	119.55	End Shut-In(2)
185	1829.64	120.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	MCWO 50%M 50%O	0.20

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas CO

301 S Market
Wichita KS 67202

ATTN: Vern Schrag

Brookover #1-26

26 17S 32W Scott KS

Job Ticket: 26483

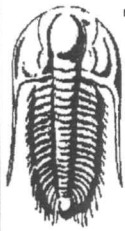
DST#: 2

Test Start: 2007.02.23 @ 22:35:00

Tool Information

Drill Pipe:	Length: 4134.00 ft	Diameter: 3.80 inches	Volume: 57.99 bbl	Tool Weight: 1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 117000.0 lb
		Total Volume:	58.88 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 77000.00 lb
Depth to Top Packer:	4324.00 ft			Final 77000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	91.00 ft			
Tool Length:	119.00 ft			
Number of Packers:	2	Diameter:	6.75 inches	
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4297.00	
Shut In Tool	5.00			4302.00	
Hydraulic tool	5.00			4307.00	
Jars	5.00			4312.00	
Safety Joint	3.00			4315.00	
Packer	5.00			4320.00	28.00 Bottom Of Top Packer
Packer	4.00			4324.00	
Stubb	1.00			4325.00	
Perforations	2.00			4327.00	
Recorder	0.00	8017	Inside	4327.00	
Perforations	20.00			4347.00	
Change Over Sub	1.00			4348.00	
Drill Pipe	61.00			4409.00	
Change Over Sub	1.00			4410.00	
Recorder	0.00	13276	Inside	4410.00	
Bullnose	5.00			4415.00	91.00 Bottom Packers & Anchor
Total Tool Length:		119.00			



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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas CO

Brookover #1-26

301 S Market
Wichita KS 67202

26 17S 32W Scott KS

Job Ticket: 26483

DST#: 2

ATTN: Vern Schrag

Test Start: 2007.02.23 @ 22:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	MCWO 50%M 50%O	0.197

Total Length: 40.00 ft Total Volume: 0.197 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

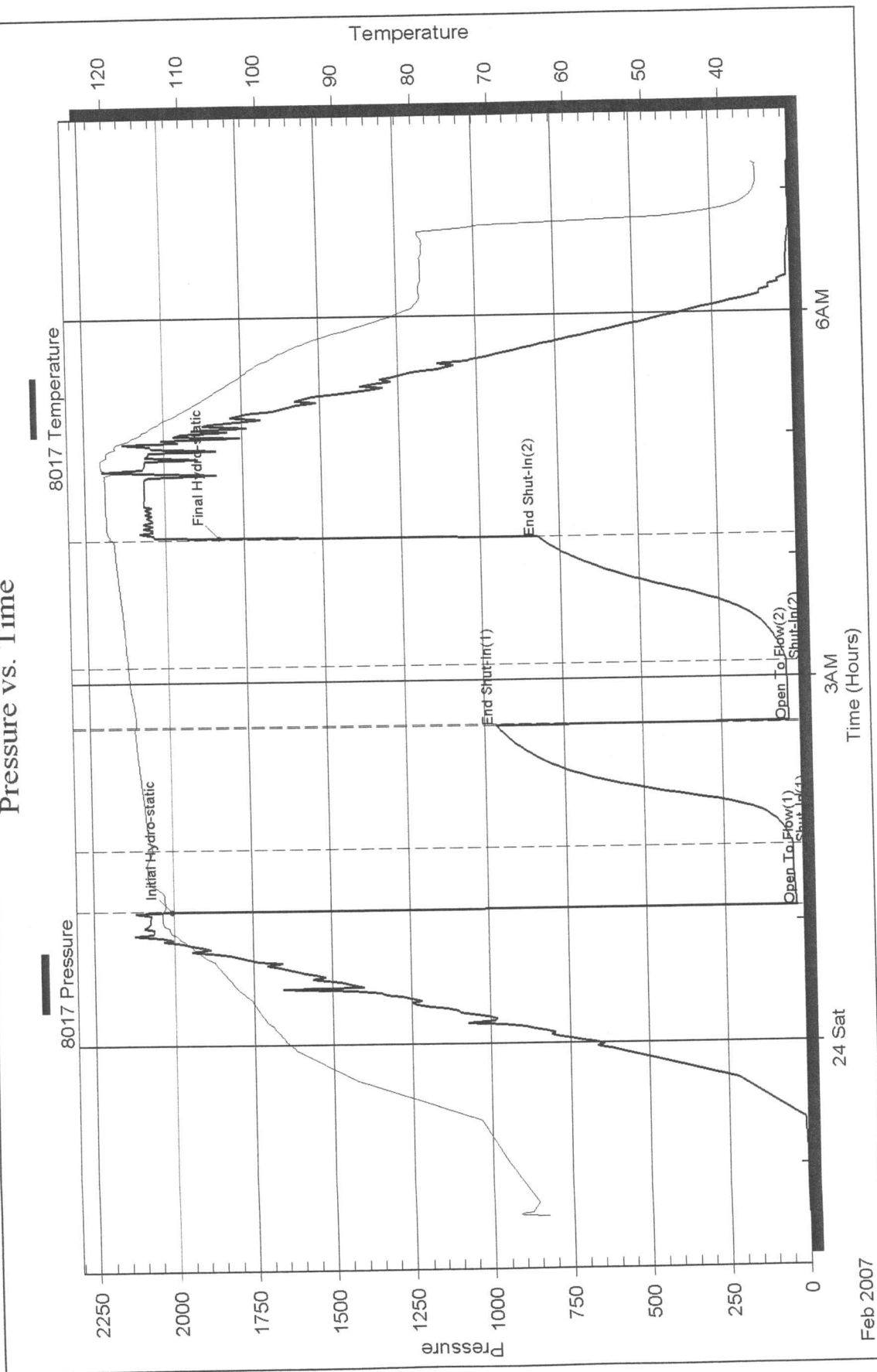
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 60 feet of GIP

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas CO**

301 S Market
Wichita KS 67202

ATTN: Vern Schrag

26 17S 32W Scott KS

Brookover #1-26

Start Date: 2007.02.25 @ 07:30:00

End Date: 2007.02.25 @ 15:26:00

Job Ticket #: 26484 DST #: 3

Trilobite Testing, Inc

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ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas CO

301 S Market
Wichita KS 67202

ATTN: Vern Schrag

Brookover #1-26

26 17S 32W Scott KS

Job Ticket: 26484

DST#: 3

Test Start: 2007.02.25 @ 07:30:00

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:37:00

Time Test Ended: 15:26:00

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4535.00 ft (KB) To 4620.00 ft (KB) (TVD)**

Total Depth: 4620.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2989.00 ft (KB)

2978.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8017 Inside

Press@RunDepth: 29.69 psig @ 4538.00 ft (KB)

Start Date: 2007.02.25

End Date:

2007.02.25

Start Time: 07:30:01

End Time:

15:26:00

Capacity: 7000.00 psig

Last Calib.: 2007.02.25

Time On Btm: 2007.02.25 @ 09:36:45

Time Off Btm: 2007.02.25 @ 12:48:30

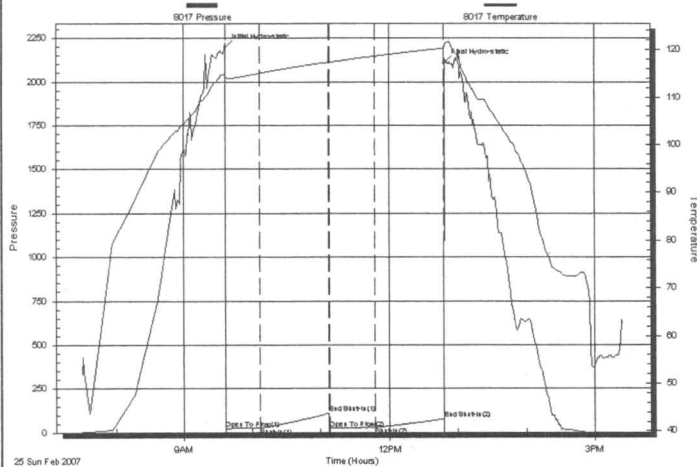
TEST COMMENT: IF 1/4 " blow built to 1 "

ISI No return

FF Surface blow built to 1 "

FSI No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2196.66	114.70	Initial Hydro-static
1	19.86	114.03	Open To Flow (1)
31	26.28	115.06	Shut-In(1)
91	110.23	117.38	End Shut-In(1)
92	20.68	117.37	Open To Flow (2)
131	29.69	118.65	Shut-In(2)
192	77.57	120.29	End Shut-In(2)
192	2107.03	120.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	100%M	0.20

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas CO

301 S Market
Wichita KS 67202

ATTN: Vern Schrag

Brookover #1-26

26 17S 32W Scott KS

Job Ticket: 26484

DST#: 3

Test Start: 2007.02.25 @ 07:30:00

Tool Information

Drill Pipe:	Length: 4350.00 ft	Diameter: 3.80 inches	Volume: 61.02 bbl	Tool Weight: 1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 110000.0 lb
		Total Volume: 61.91 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4535.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	85.00 ft			
Tool Length:	113.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4508.00	
Shut In Tool	5.00			4513.00	
Hydraulic tool	5.00			4518.00	
Jars	5.00			4523.00	
Safety Joint	3.00			4526.00	
Packer	5.00			4531.00	28.00 Bottom Of Top Packer
Packer	4.00			4535.00	
Stubb	1.00			4536.00	
Perforations	2.00			4538.00	
Recorder	0.00	8017	Inside	4538.00	
Perforations	13.00			4551.00	
Change Over Sub	1.00			4552.00	
Drill Pipe	62.00			4614.00	
Change Over Sub	1.00			4615.00	
Recorder	0.00	13276	Inside	4615.00	
Bullnose	5.00			4620.00	85.00 Bottom Packers & Anchor
Total Tool Length:		113.00			



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas CO

Brookover #1-26

301 S Market
Wichita KS 67202

26 17S 32W Scott KS

Job Ticket: 26484

DST#: 3

ATTN: Vern Schrag

Test Start: 2007.02.25 @ 07:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	100%M	0.197

Total Length: 40.00 ft Total Volume: 0.197 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

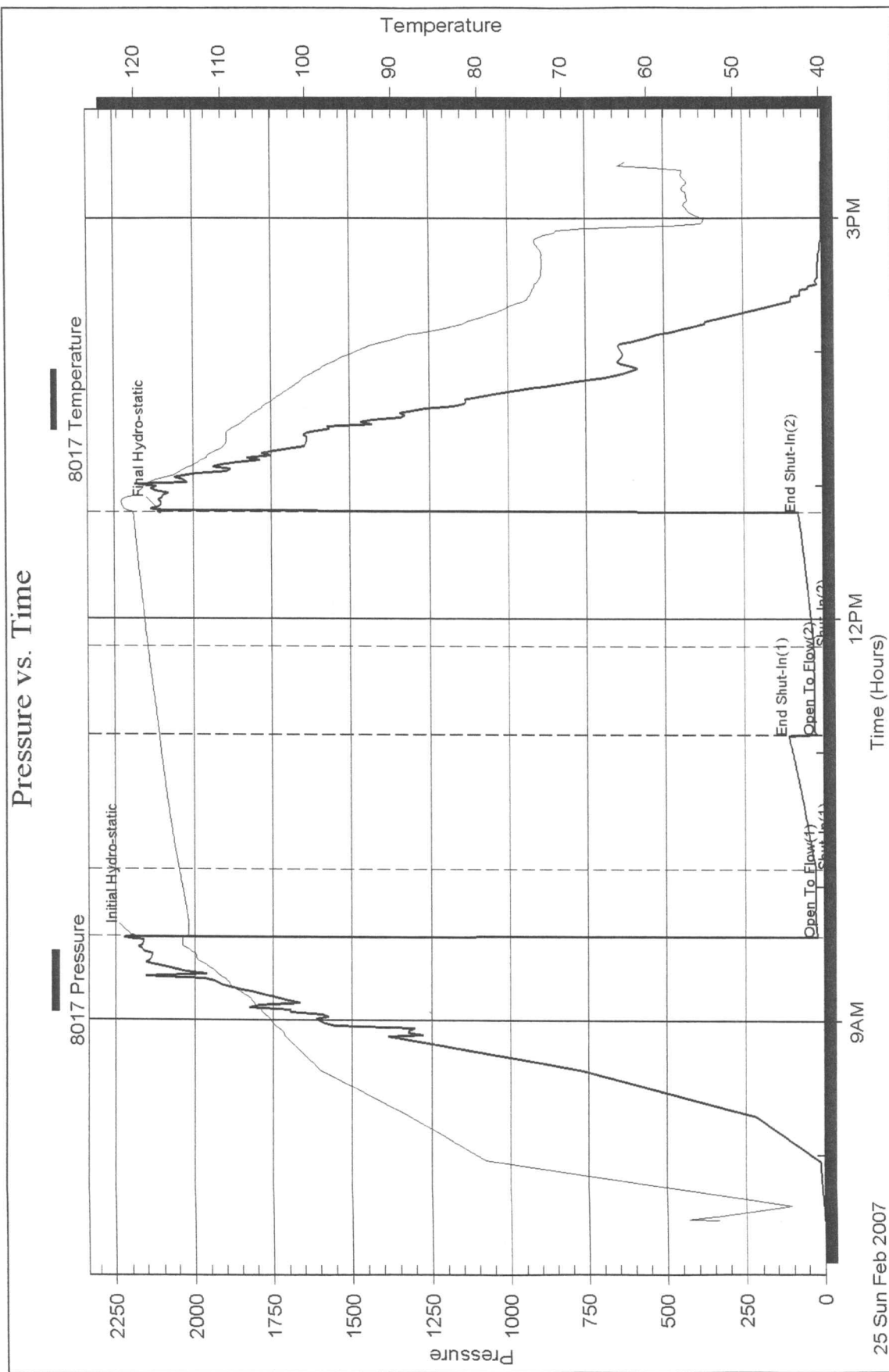
Laboratory Name:

Laboratory Location:

Recovery Comments: 60 Feet of GIP

Scum of Oil in 40 feet.

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas CO**

301 S Market
Wichita KS 67202

ATTN: Vern Schrag

26 17S 32W Scott KS

Brookover #1-26

Start Date: 2007.02.26 @ 13:41:00

End Date: 2007.02.26 @ 22:45:00

Job Ticket #: 26485 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Lario Oil & Gas CO

301 S Market
Wichita KS 67202

ATTN: Vern Schrag

Brookover #1-26

26 17S 32W Scott KS

Job Ticket: 26485

DST#: 4

Test Start: 2007.02.26 @ 13:41:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:56:15

Time Test Ended: 22:45:00

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4604.00 ft (KB) To 4700.00 ft (KB) (TVD)**

Total Depth: 4700.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2989.00 ft (KB)

2978.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8017

Press@RunDepth: 95.43 psig @ 4607.00 ft (KB)

Start Date: 2007.02.26

End Date:

2007.02.26

Capacity: 7000.00 psig

Last Calib.: 2007.02.26

Start Time: 13:41:01

End Time:

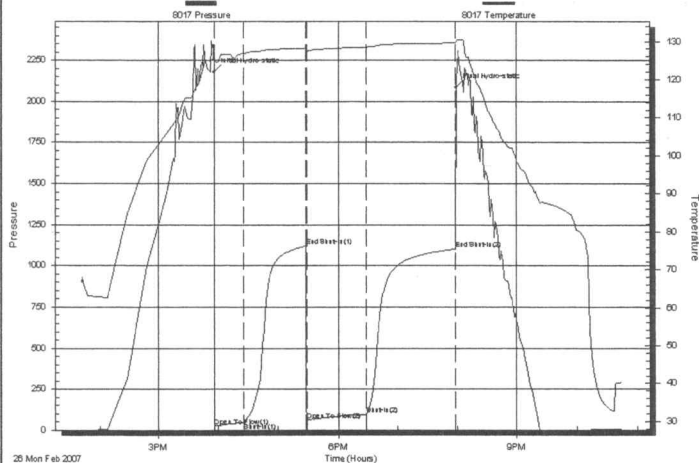
22:45:00

Time On Btm: 2007.02.26 @ 15:56:00

Time Off Btm: 2007.02.26 @ 19:59:00

TEST COMMENT: IF Surface blow built to 2 " receded to 1 "
ISI Surface return built to 1 " died @ 55 min.
FF BOB @ 28 min.
FSI Surface return @ 15 min. died @ 35 min.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2179.15	125.58	Initial Hydro-static
1	25.11	124.98	Open To Flow (1)
31	47.36	126.81	Shut-In(1)
92	1119.70	128.11	End Shut-In(1)
93	57.91	127.34	Open To Flow (2)
153	95.43	128.47	Shut-In(2)
243	1101.50	129.56	End Shut-In(2)
243	2084.78	129.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GMCO 50%G 15%M 35%O	0.59
60.00	GMCO 20%G 40%M 40%O	0.30
5.00	OCM 30%M 70%O	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas CO

Brookover #1-26

301 S Market
Wichita KS 67202

26 17S 32W Scott KS

Job Ticket: 26485

DST#: 4

ATTN: Vern Schrag

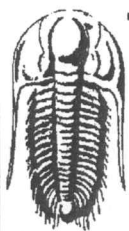
Test Start: 2007.02.26 @ 13:41:00

Tool Information

Drill Pipe:	Length: 4416.00 ft	Diameter: 3.80 inches	Volume: 61.94 bbl	Tool Weight: 1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 105000.0 lb
		Total Volume:	62.83 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4604.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	96.00 ft			
Tool Length:	124.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4577.00	
Shut In Tool	5.00			4582.00	
Hydraulic tool	5.00			4587.00	
Jars	5.00			4592.00	
Safety Joint	3.00			4595.00	
Packer	5.00			4600.00	28.00 Bottom Of Top Packer
Packer	4.00			4604.00	
Stubb	1.00			4605.00	
Perforations	2.00			4607.00	
Recorder	0.00	8017		4607.00	
Perforations	25.00			4632.00	
Change Over Sub	0.50			4632.50	
Drill Pipe	62.00			4694.50	
Change Over Sub	0.50			4695.00	
Recorder	0.00	13309	Inside	4695.00	
Bullnose	5.00			4700.00	96.00 Bottom Packers & Anchor
Total Tool Length:		124.00			



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas CO

Brookover #1-26

301 S Market
Wichita KS 67202

26 17S 32W Scott KS

Job Ticket: 26485

DST#: 4

ATTN: Vern Schrag

Test Start: 2007.02.26 @ 13:41:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	GMCO 50%G 15%M 35%O	0.590
60.00	GMCO 20%G 40%M 40%O	0.295
5.00	OCM 30%M 70%O	0.070

Total Length: 185.00 ft

Total Volume:

0.955 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 410 Feet of GIP

Pressure vs. Time

