DST REPORT

GENERAL INFORMATION

DATE	: 6/28/95	TICKET	: 21050
CUSTOMER	: WOODMAN-IANNITTI OIL CO	LEASE	: SCHNEIDER
WELL	: #1 TEST: 1	GEOLOGIST	: MORGENSTERN
ELEVATION:		FORMATION	: LANSING A
SECTION	: 32	TOWNSHIP	: 17S
RANGE	: 14W COUNTY: BARTON	STATE	: KS
GAUGE SN#:	11018 RANGE : 4425	CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3197.00 ft TO: 3207.00 ft TVD: 3207.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 3200.0 ft 3204.0 ft
TEMPERATURE: 102.0

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	3177.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	20.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	10.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	3192.0 ft	SIZE:	6.630 in
PACKER DEPTH:	3197.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON.	: ALLEN DRLG		
MUD TYPE	: CHEMICAL	VISCOSITY :	44.00 cp
WEIGHT	: 8.900 ppg	WATER LOSS:	10.400 cc
CHLORIDES	: 3500 ppm		
JARS-MAKE	:	SERIAL NUMBER:	
DID WELL FLOW?:	NO	REVERSED OUT?:	NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BLOW - DEAD IN 5 MINUTES.
FINAL FLOW PERIOD NO BLOW - FLUSHED TOOL- NO HELP.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
5.0	0.0	0.0	0.0	100.0	DRILLING MUD

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	60.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	0.0701 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	0.0701 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1504.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	10.00	10.00
INITIAL SHUT-IN	30.00		90.00
FINAL FLOW	30.00	12.00	12.00
FINAL SHUT-IN	30.00		33.00

FINAL HYDROSTATIC PRESSURE: 1460.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1551.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	29.00	21.00
INITIAL SHUT-IN	33.00		132.00
FINAL FLOW	30.00	69.00	24.00
FINAL SHUT-IN	33.00		41.00

FINAL HYDROSTATIC PRESSURE: 1511.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

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CUSTOMER	: WOODMAN-IANNITTI OIL CO			LEASE	: SCHNEIDER
WELL	: #1	TEST: 1		GEOLOGIST	: MORGENSTERN
ELEVATION	:			FORMATION	: LANSING A
SECTION	: 32			TOWNSHIP	: 17S
RANGE	: 14W	COUNTY:	BARTON	STATE	: KS
GAUGE SN#	: 11018	RANGE	: 4425	CLOCK	: 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	29.00	29.00
5.00	27.00	-2.00
10.00	24.00	-3.00
15.00	23.00	-1.00
20.00	22.00	-1.00
25.00	21.00	-1.00
30.00	21.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	21.00	21.00	0.00
6.00	21.00	0.00	0.00
9.00	21.00	0.00	0.00
12.00	24.00	3.00	0.00
15.00	28.00	4.00	0.00
18.00	31.00	3.00	0.00
21.00	39.00	8.00	0.00
24.00	51.00	12.00	0.00
27.00	72.00	21.00	0.00
30.00	99.00	27.00	0.00
33.00	132.00	33.00	0.00

FINAL FLOW

Time (min)	Pressure	Delta P

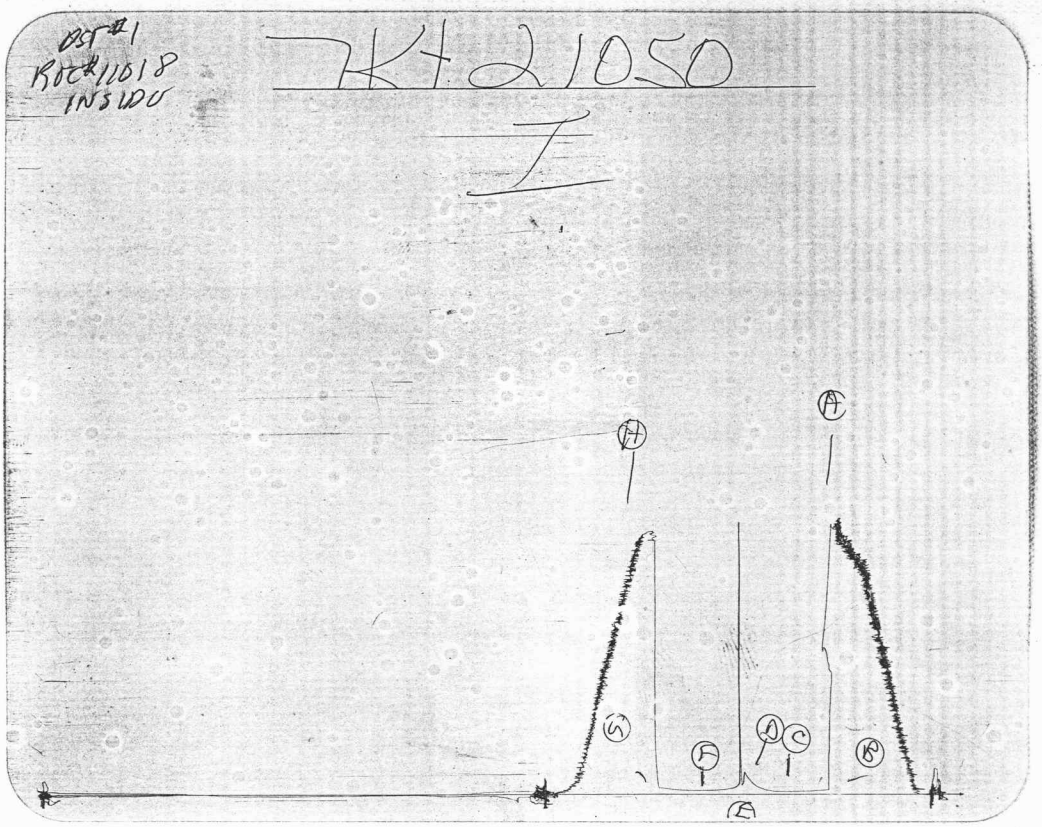
PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW (CONTINUED)

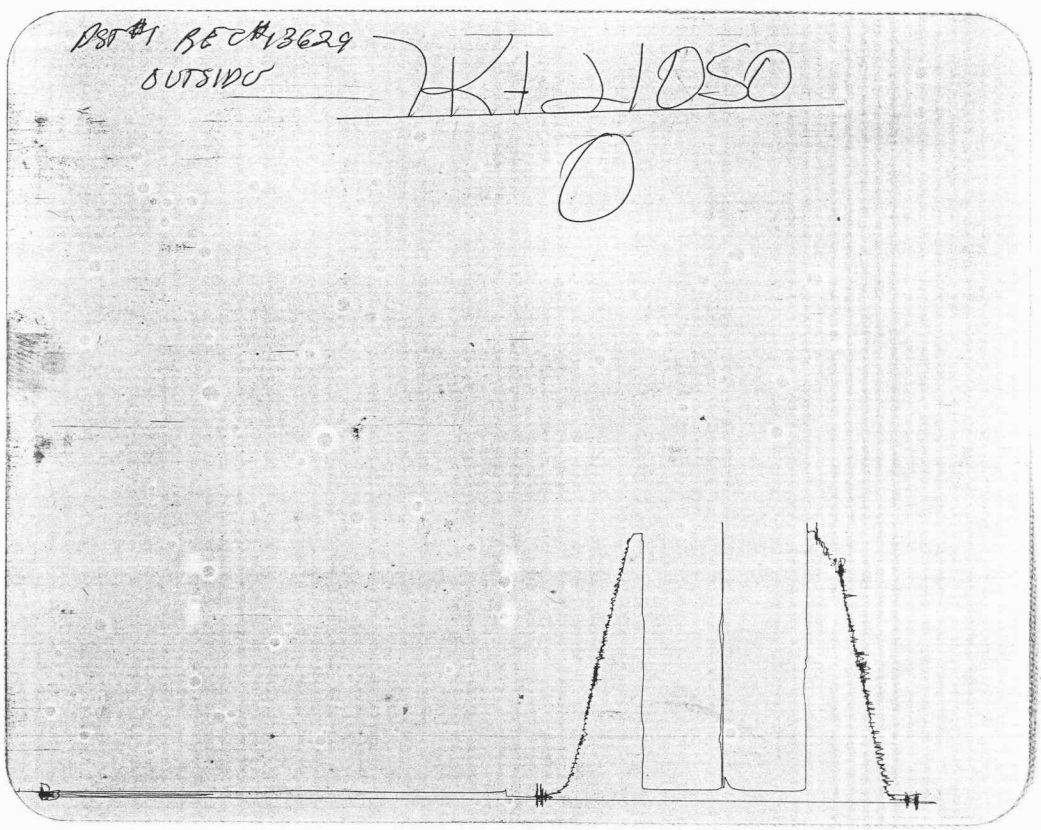
Time (min)	Pressure	Delta P
0.00	69.00	69.00
5.00	52.00	-17.00
10.00	38.00	-14.00
15.00	31.00	-7.00
20.00	28.00	-3.00
25.00	26.00	-2.00
30.00	24.00	-2.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	25.00	25.00	0.00
6.00	26.00	1.00	0.00
9.00	27.00	1.00	0.00
12.00	28.00	1.00	0.00
15.00	29.00	1.00	0.00
18.00	31.00	2.00	0.00
21.00	33.00	2.00	0.00
24.00	35.00	2.00	0.00
27.00	37.00	2.00	0.00
30.00	39.00	2.00	0.00
33.00	41.00	2.00	0.00



Inside Recorder



Outside Recorder