

## DRILL-STEM TEST DATA

<b>Well Name:</b>	Pearl Strickert Acct #8				
<b>Company :</b>	Wabash Energy Corporation				
<b>Location - Sec:</b>	36	<b>Twp:</b>	17s	<b>Rge:</b>	32w
<b>County:</b>	Scott	<b>State:</b>	Ks		
<b>Date:</b>	9-28-95				

TRILOBITE TESTING L.L.C.

DATE 9-21-95

OPERATOR : Wabash Energy Corp  
 WELL NAME: Pearl Strickert Acct #8  
 LOCATION : 36-17s-32w  
 INTERVAL : 4110.00 To 4135.00 ft

KB 2962.00 ft  
 GR 2957.00 ft  
 TD 4135.00 ft

TICKET NO: 8403 DST #1  
 FORMATION: L-KC "G"  
 TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4
PF 30 Rec.	11086	11086	6730		
SI 60 Range(Psi )	4350.0	4350.0	4500.0	0.0	0.0
SF 60 Clock(hrs)	ak-1	ak-1	ak-1		
PS 90 Depth(ft )	4125.0	4125.0	4130.0	0.0	0.0

TIME DATA-----

PF Fr. 2202 to 2232 hr  
 IS Fr. 2232 to 2332 hr  
 SF Fr. 2332 to 2432 hr  
 FS Fr. 2432 to 2702 hr

	Field	1	2	3	4
A. Init Hydro	1902.0	1904.0	0.0	0.0	0.0
B. First Flow	131.0	166.0	0.0	0.0	0.0
B1. Final Flow	196.0	221.0	0.0	0.0	0.0
C. In Shut-in	953.0	980.0	0.0	0.0	0.0
D. Init Flow	294.0	322.0	0.0	0.0	0.0
E. Final Flow	382.0	405.0	0.0	0.0	0.0
F. Fl Shut-in	986.0	1005.0	0.0	0.0	0.0
G. Final Hydro	1880.0	1904.0	0.0	0.0	0.0
Inside/Outside	0	0	I		

T STARTED 2030 hr  
 T ON BOTM 2152 hr  
 T OPEN 2202 hr  
 T PULLED 0202 hr  
 T OUT 0415 hr

TOOL DATA-----

Tool Wt. 1800.00 lbs  
 Wt Set On Packer 20000.00 lbs  
 Wt Pulled Loose 60000.00 lbs  
 Initial Str Wt 48000.00 lbs  
 Unseated Str Wt 48000.00 lbs  
 Bot Choke 0.75 in  
 Hole Size 7.88 in  
 D Col. ID 0.00 in  
 D. Pipe ID 4.50 in  
 D.C. Length 0.00 ft  
 D.P. Length 0.00 ft

RECOVERY

Tot Fluid 840.00 ft of 0.00 ft in DC and 840.00 ft in DP  
 220.00 ft of Muddy water - trace oil - 50% water - 50% mud  
 0.00 ft of  
 620.00 ft of Salty water 100% water  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 SALINITY 40000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type Chemical  
 Weight 9.00 lb/cf  
 Vis. 44.00 S/L  
 W.L. 8.80 in3  
 F.C. 0.00 in  
 Mud Drop

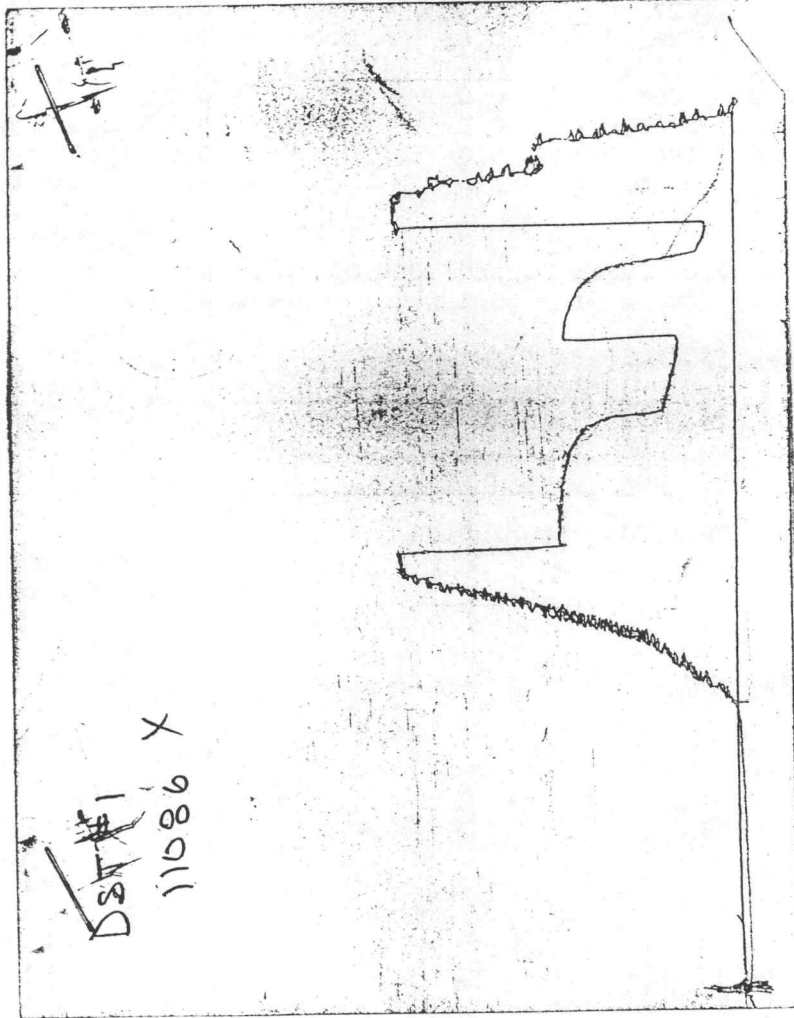
BLOW DESCRIPTION

Initial blow -  
 Surface blow slowly built to 10"  
 Initial Shut in -  
 Bled off blow - weak surface blow  
 died in 10 minutes  
 Final Blow -  
 Weak blow built to 8"  
 Final Shut in -  
 Bled off blow - no return

Amt. of fill 0.00 ft  
 Btm. H. Temp. 128.00 F  
 Hole Condition  
 % Porosity 0.00  
 Packer Size 6.75 in  
 No. of Packers 2  
 Cushion Amt. 0.00  
 Cushion Type  
 Reversed Out  
 Tool Chased  
 Tester Rod Steinbrink  
 Co. Rep. John Hastings  
 Contr. Abercrombie  
 Rig # 8  
 Unit #  
 Pump T.

Test Successful: Y

CHART PAGE



This is an actual photograph of recorder chart

TRILOBITE TESTING L.L.C.

OPERATOR : Wabash Energy Corp.

DATE 9-23-95

WELL NAME: Pearl Strickert # 8

KB 2963.00 ft TICKET NO: 8025 DST #2

LOCATION : 36-17-32

GR 2958.00 ft FORMATION: Cherokee

INTERVAL : 4539.00 To 4559.00 ft

TD 4559.00 ft TEST TYPE: CONV.

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	6730	6730	2351			PF Fr. 0917 to 0947 hr
SI 60	Range(Psi )	4500.0	4500.0	4995.0	0.0	0.0	IS Fr. 0947 to 1047 hr
SF 30	Clock(hrs)		21048	elec.			SF Fr. 1047 to 1117 hr
FS 60	Depth(ft )	4554.0	4554.0	4540.0	0.0	0.0	FS Fr. 1117 to 1217 hr

	Field	1	2	3	4	
A. Init Hydro	0.0	2294.0	2230.0	0.0	0.0	T STARTED 0750 hr
B. First Flow	0.0	80.0	13.0	0.0	0.0	T ON BOTM 0915 hr
B1. Final Flow	0.0	88.0	19.0	0.0	0.0	T OPEN 0917 hr
C. In Shut-in	0.0	211.0	195.0	0.0	0.0	T PULLED 1217 hr
D. Init Flow	0.0	98.0	20.0	0.0	0.0	T OUT 1345 hr
E. Final Flow	0.0	98.0	22.0	0.0	0.0	
F. Fl Shut-in	0.0	117.0	88.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	0.0	2165.0	2229.0	0.0	0.0	Tool Wt. 5000.00 lbs
Inside/Outside	o	o	i			Wt Set On Packer 25000.00 lbs
						Wt Pulled Loose 65000.00 lbs
						Initial Str Wt 50000.00 lbs
						Unseated Str Wt 50000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 0.00 in
						D. Pipe ID 0.00 in
						D.C. Length 0.00 ft
						D.P. Length 3927.00 ft
						H.W. Length 600.00 ft

RECOVERY

Tot Fluid 25.00 ft of 0.00 ft in DC and 0.00 ft in DP  
 25.00 ft of Heavy Oil & Gas cut Mud  
 0.00 ft of 10% Oil - 10% Gas - 80% Mud  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of

SALINITY 2100.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Blow -  
 Surface blow built to 1/2", died  
 back to 1/4"  
 Initial Shutin -  
 No return blow  
 Final Blow -  
 Bubble to open tool - weak surface  
 blow in 15 minutes  
 Final Shutin -  
 No return blow

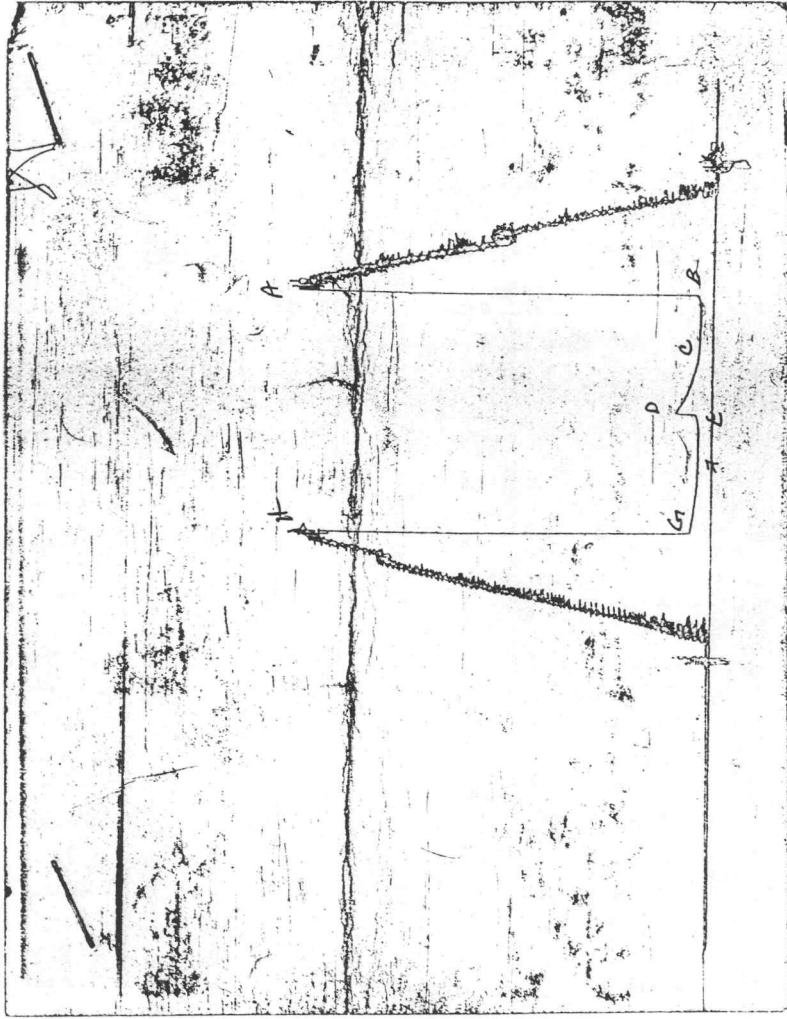
SAMPLES:

SENT TO:

MUD DATA-----	
Mud Type	Chemical
Weight	9.20 lb/cf
Vis.	43.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop Y	20.0 ft
Amt. of fill	0.00 ft
Btm. H. Temp.	126.00 F
Hole Condition	good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Shane McBride
Co. Rep.	John Hastings
Contr.	Abercrombie
Rig #	8
Unit #	
Pump T.	

Test Successful: Y

CHART PAGE



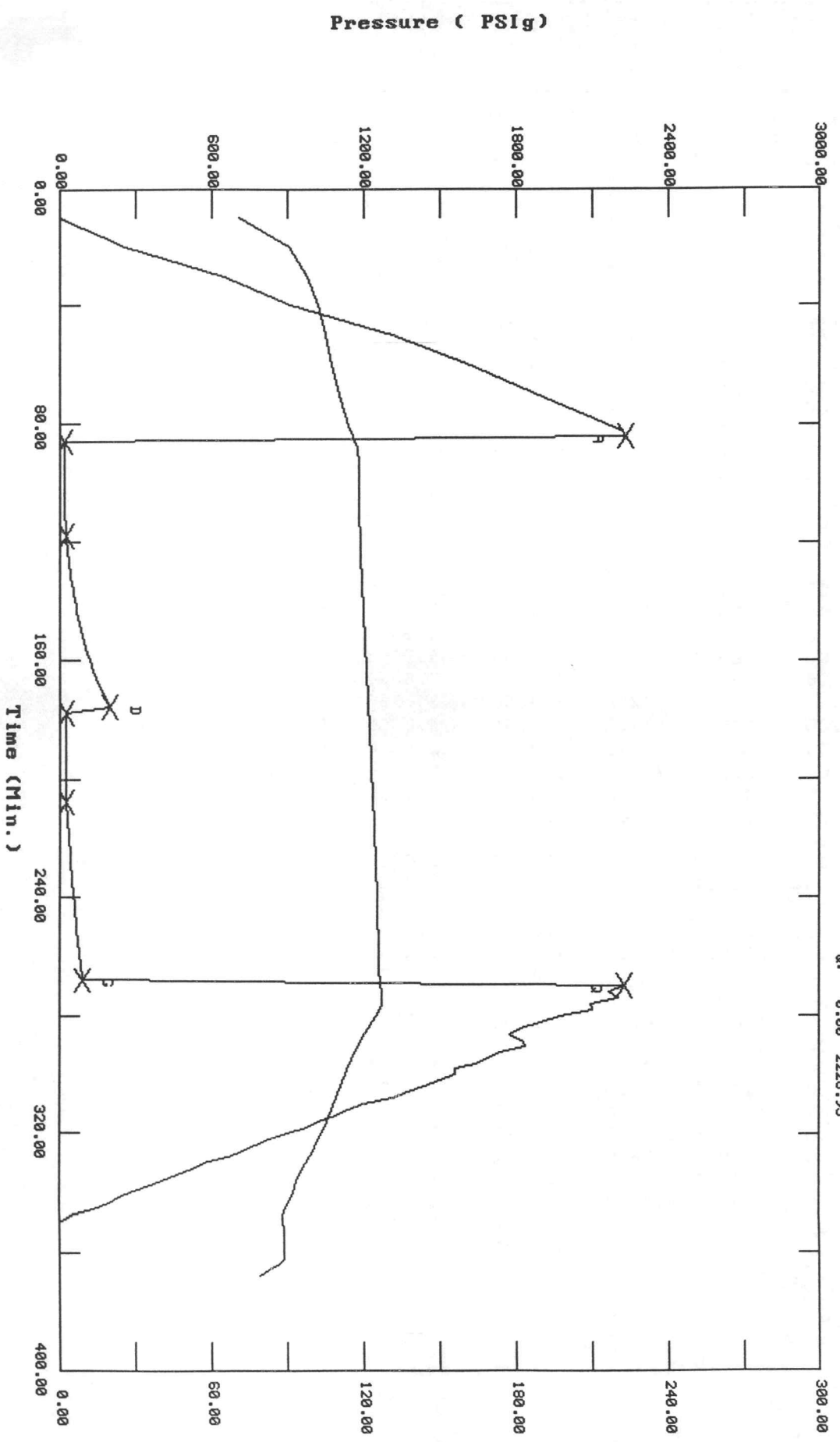
This is an actual photograph of recorder chart

8025 Pearl Strickert #8 DST#2 Wabash Energy Corp.

# TEST HISTORY

Flag Points  
 t(Min.) Pk PSIG

R1	0.00	2230.48
B1	0.00	12.75
C1	32.00	18.88
D1	58.00	194.54
E1	0.00	19.63
F1	30.00	22.23
G1	60.00	87.70
Q1	0.00	2228.95



Temperature (DEG F)

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 7952 Pearl-Strickert #8 DST #3 Wabash Energy Corp.

DATE: 09/23/95 TIME: 20:57:34

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P <sup>2</sup> /10 <sup>6</sup>
***** Initial Hydro.	70.00	2238.4	0.0	113.22		
***** Start Flow 1	0.00	14.8	0.0	115.75		
	2.00	15.4	0.7	115.93		
	4.00	15.9	1.1	115.99		
	6.00	16.4	1.7	116.05		
	8.00	16.8	2.0	116.10		
	10.00	17.1	2.3	116.18		
	12.00	17.7	2.9	116.27		
	14.00	18.1	3.4	116.37		
	16.00	18.8	4.0	116.49		
	18.00	19.2	4.4	116.69		
	20.00	19.4	4.6	117.10		
	22.00	18.9	4.1	117.51		
	24.00	19.0	4.2	117.81		
	26.00	19.4	4.6	118.05		
***** End Flow 1	28.00	19.9	5.1	118.26		
***** Start Shutin 1	0.00	19.9	0.0	118.26	0.0000	0.000
	2.00	27.2	7.3	118.42	15.0000	0.001
	4.00	35.8	15.9	118.60	8.0000	0.001
	6.00	46.5	26.6	118.77	5.6667	0.002
	8.00	59.8	39.9	118.96	4.5000	0.004
	10.00	77.5	57.7	119.14	3.8000	0.006
	12.00	102.5	82.6	119.30	3.3333	0.010
	14.00	139.2	119.3	119.56	3.0000	0.019
	16.00	201.3	181.5	119.59	2.7500	0.041
	18.00	306.7	286.8	119.84	2.5556	0.094
	20.00	462.4	442.6	120.06	2.4000	0.214
	22.00	633.1	613.3	120.27	2.2727	0.401
	24.00	775.1	755.3	120.52	2.1667	0.601
	26.00	877.9	858.0	120.76	2.0769	0.771
	28.00	949.1	929.2	121.01	2.0000	0.901
	30.00	998.5	978.6	121.23	1.9333	0.997
	32.00	1033.3	1013.4	121.43	1.8750	1.068
	34.00	1058.6	1038.7	121.63	1.8235	1.121
	36.00	1077.4	1057.5	121.82	1.7778	1.161
	38.00	1091.6	1071.8	122.02	1.7368	1.192
	40.00	1102.8	1082.9	122.08	1.7000	1.216
	42.00	1111.8	1091.9	122.30	1.6667	1.236
	44.00	1119.2	1099.3	122.47	1.6364	1.253
	46.00	1125.2	1105.3	122.64	1.6087	1.266
	48.00	1130.3	1110.4	122.79	1.5833	1.278
	50.00	1134.8	1114.9	122.91	1.5600	1.288
	52.00	1138.6	1118.8	123.12	1.5385	1.297
	54.00	1142.0	1122.1	123.29	1.5185	1.304
	56.00	1145.1	1125.2	123.45	1.5000	1.311
	58.00	1147.8	1127.9	123.59	1.4828	1.317
***** End Shut-in 1	60.00	1150.2	1130.3	123.75	1.4667	1.323
***** Start Flow 2	0.00	22.5	0.0	123.82		
	2.00	23.2	0.8	123.94		
	4.00	22.9	0.4	124.09		
	6.00	23.5	1.0	124.25		

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 7952 Pearl-Strickert #8 DST #3 Wabash Energy Corp.

DATE: 09/23/95 TIME: 20:57:34

Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P <sup>2</sup> /10 <sup>6</sup>
8.00	23.7	1.3	124.39		
10.00	24.1	1.6	124.54		
12.00	24.2	1.7	124.67		
14.00	24.4	1.9	124.80		
16.00	24.8	2.3	124.94		
18.00	24.8	2.4	125.09		
20.00	25.2	2.7	125.19		
22.00	25.6	3.1	125.32		
24.00	25.5	3.0	125.45		
26.00	25.9	3.4	125.57		
28.00	26.2	3.7	125.69		
30.00	26.3	3.9	125.80		
32.00	26.6	4.1	125.92		
34.00	26.8	4.3	126.04		
36.00	27.2	4.7	126.17		
38.00	27.6	5.1	126.28		
40.00	27.4	4.9	126.40		
42.00	27.5	5.0	126.52		
44.00	28.2	5.7	126.64		
46.00	28.7	6.2	126.75		
48.00	27.9	5.5	126.91		
50.00	28.1	5.6	127.00		
52.00	28.2	5.7	127.14		
54.00	28.5	6.0	127.26		
56.00	29.2	6.7	127.38		
58.00	29.1	6.6	127.52		
***** End Flow 2					
***** Start Shutin 2					
0.00	29.1	0.0	127.52	0.0000	0.001
2.00	32.9	3.8	127.64	44.0000	0.001
4.00	38.7	9.6	127.77	22.5000	0.001
6.00	45.1	15.9	127.88	15.3333	0.002
8.00	51.6	22.5	127.98	11.7500	0.003
10.00	58.7	29.6	128.12	9.6000	0.003
12.00	66.6	37.5	128.24	8.1667	0.004
14.00	75.2	46.1	128.36	7.1429	0.006
16.00	84.7	55.6	128.47	6.3750	0.007
18.00	95.2	66.1	128.59	5.7778	0.009
20.00	107.3	78.2	128.73	5.3000	0.012
22.00	121.2	92.1	128.86	4.9091	0.015
24.00	137.5	108.4	129.01	4.5833	0.019
26.00	157.0	127.9	129.25	4.3077	0.025
28.00	181.0	151.9	129.39	4.0714	0.033
30.00	211.4	182.3	129.40	3.8667	0.045
32.00	249.8	220.7	129.40	3.6875	0.062
34.00	299.0	269.9	129.41	3.5294	0.089
36.00	361.5	332.4	129.40	3.3889	0.131
38.00	438.2	409.1	129.41	3.2632	0.192
40.00	527.6	498.5	129.41	3.1500	0.278
42.00	624.2	595.1	129.43	3.0476	0.390
44.00	718.6	689.5	129.56	2.9545	0.516
46.00	802.4	773.3	129.85	2.8696	0.644
48.00	871.6	842.5	130.04	2.7917	0.760

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 7952 Pearl-Strickert #8 DST #3 Wabash Energy Corp.

DATE: 09/23/95

TIME: 20:57:34

Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P <sup>2</sup> /10 <sup>6</sup>
50.00	926.1	896.9	130.17	2.7200	0.858
52.00	967.8	938.6	130.30	2.6538	0.937
54.00	999.5	970.4	130.41	2.5926	0.999
56.00	1023.7	994.6	130.52	2.5357	1.048
58.00	1042.3	1013.2	130.61	2.4828	1.086
60.00	1056.6	1027.4	130.70	2.4333	1.116
62.00	1068.1	1039.0	130.81	2.3871	1.141
64.00	1077.5	1048.3	130.89	2.3438	1.161
66.00	1085.2	1056.1	130.99	2.3030	1.178
68.00	1091.6	1062.5	131.05	2.2647	1.192
70.00	1097.1	1068.0	131.15	2.2286	1.204
72.00	1101.8	1072.7	131.23	2.1944	1.214
74.00	1105.8	1076.7	131.27	2.1622	1.223
76.00	1109.5	1080.4	131.38	2.1316	1.231
78.00	1112.8	1083.7	131.46	2.1026	1.238
80.00	1115.7	1086.6	131.54	2.0750	1.245
82.00	1118.4	1089.3	131.62	2.0488	1.251
84.00	1120.9	1091.8	131.68	2.0238	1.256
86.00	1123.3	1094.2	131.75	2.0000	1.262
88.00	1125.5	1096.3	131.83	1.9773	1.267
90.00	1127.5	1098.4	131.90	1.9556	1.271
***** End Shut-in 2					
***** Final Hydro.	317.00	2254.5	0.0	132.02	

\*\*\* TOOL DIAGRAM \*\*\* CONV.

WELL NAME: Pearl Strickert # 8

LOCATION : 36-17-32

TICKET No. 8025 D.S.T. No. 2 DATE 9-23-95

TOTAL TOOL TO BOTTOM OF TOP PACKERS ..... 21

INTERVAL TOOL .....

BOTTOM PACKERS AND ANCHOR ..... 20

TOTAL TOOL ..... 41

DRILL COLLAR ANCHOR IN INTERVAL .....

D.C. ANCHOR STND.	Stands	Single	Total
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D.P. ANCHOR STND.	Stands	Single	Total
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TOTAL ASSEMBLY ..... 0

D.C. ABOVE TOOLS.	Stands	0	Single	0	Total	0
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D.P. ABOVE TOOLS.	Stands	73	Single	0	Total	4527
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TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4568

TOTAL DEPTH ..... 4559

TOTAL DRILL PIPE ABOVE K.B. .... 9

REMARKS:

P.O. SUB	
C.O. SUB	4519
S.I. TOOL	4524
HMV hydraulic	4529
JARS	
SAFETY JOINT	
PACKER top	4534
PACKER bottom	4539
DEPTH 4539	
STUBB	4540
ANCHOR	
Alpine recorder @	4540
5' perf	4545
T.C.	
DEPTH	
5' perf	4550
1' perf	4551
ak-1 recorder @	4554
BULLNOSE 3' perf	4554
T.D.	4559

TRILOBITE TESTING L.L.C.

OPERATOR : Wabash Energy Corp.  
 WELL NAME: Pearl Strickert #8  
 LOCATION : 36-17-32  
 INTERVAL : 4557.00 To 4586.00 ft

DATE 9-23-95

KB 2963.00 ft TICKET NO: 7952 DST #3  
 GR 2958.00 ft FORMATION:  
 TD 4586.00 ft TEST TYPE: CONV.

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
F 30 Rec.	6730	6730	2351			PF Fr. 2157 to 2227 hr
SI 60 Range(Psi )	4500.0	4500.0	4995.0	0.0	0.0	IS Fr. 2227 to 2327 hr
SF 60 Clock(hrs)	26199	26199	alpin			SF Fr. 2327 to 1227 hr
FS 90 Depth(ft )	4581.0	4581.0	4558.0	0.0	0.0	FS Fr. 1227 to 0157 hr

	Field	1	2	3	4	
A. Init Hydro	2354.0	2345.0	2238.0	0.0	0.0	T STARTED 2045 hr
B. First Flow	64.0	70.0	15.0	0.0	0.0	T ON BOTM 2155 hr
C1. Final Flow	64.0	87.0	20.0	0.0	0.0	T OPEN 2157 hr
C. In Shut-in	1151.0	1157.0	1150.0	0.0	0.0	T PULLED 0157 hr
D. Init Flow	64.0	78.0	22.0	0.0	0.0	T OUT 0330 hr
E. Final Flow	64.0	85.0	29.0	0.0	0.0	
F. Fl Shut-in	1130.0	1138.0	1127.0	0.0	0.0	
G. Final Hydro	2333.0	2291.0	2255.0	0.0	0.0	
Inside/Outside	I	I	O			

RECOVERY

Tot Fluid 50.00 ft of 0.00 ft in DC and 0.00 ft in DP  
 0.00 ft of Heavy oil & water cut mud  
 0.00 ft of 15% gas - 25% oil - 20% water - 40% mud  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of {70'ft. gas in pipe}  
 0.00 ft of  
 0.00 ft of  
 SALINITY 5050.00 P.P.M. A.P.I. Gravity 0.00

TOOL DATA-----

Tool Wt. 5000.00 lbs  
 Wt Set On Packer 25000.00 lbs  
 Wt Pulled Loose 63000.00 lbs  
 Initial Str Wt 50000.00 lbs  
 Unseated Str Wt 50000.00 lbs  
 Bot Choke 0.75 in  
 Hole Size 7.88 in  
 D Col. ID 0.00 in  
 D. Pipe ID 0.00 in  
 D.C. Length 0.00 ft  
 D.P. Length 3957.00 ft  
 H.W. Length 600.00 ft

BLOW DESCRIPTION

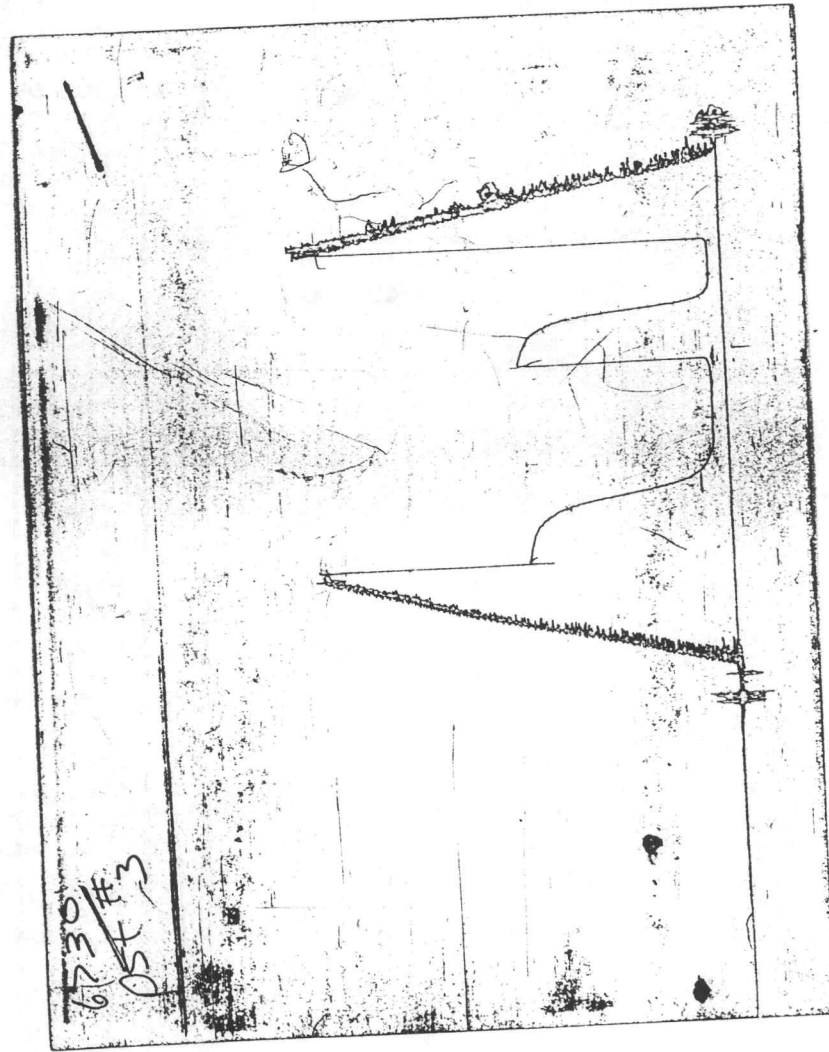
Initial Blow -  
 Surface blow built to 1/2"  
 Initial Shut in -  
 Bled off blow - no return blow  
 Final Blow -  
 Bubble to open tool - surface blow  
 in 15 minutes - built to 1/2"  
 Final Shut in -  
 No return blow

MUD DATA-----

Mud Type Chemical  
 Weight 9.00 lb/cf  
 Vis. 52.00 S/L  
 W.L. 8.80 in3  
 F.C. 0.00 in  
 Mud Drop Y 30.0 ft  
 Amt. of fill 0.00 ft  
 Btm. H. Temp. 131.00 F  
 Hole Condition good  
 % Porosity 0.00  
 Packer Size 6.75 in  
 No. of Packers 2  
 Cushion Amt. 0.00  
 Cushion Type  
 Reversed Out N  
 Tool Chased N  
 Tester Shane McBride  
 Co. Rep. John Hastings  
 Contr. Abercrombie  
 Rig # 8  
 Unit #  
 Pump T.

Test Successful: Y

CHART PAGE



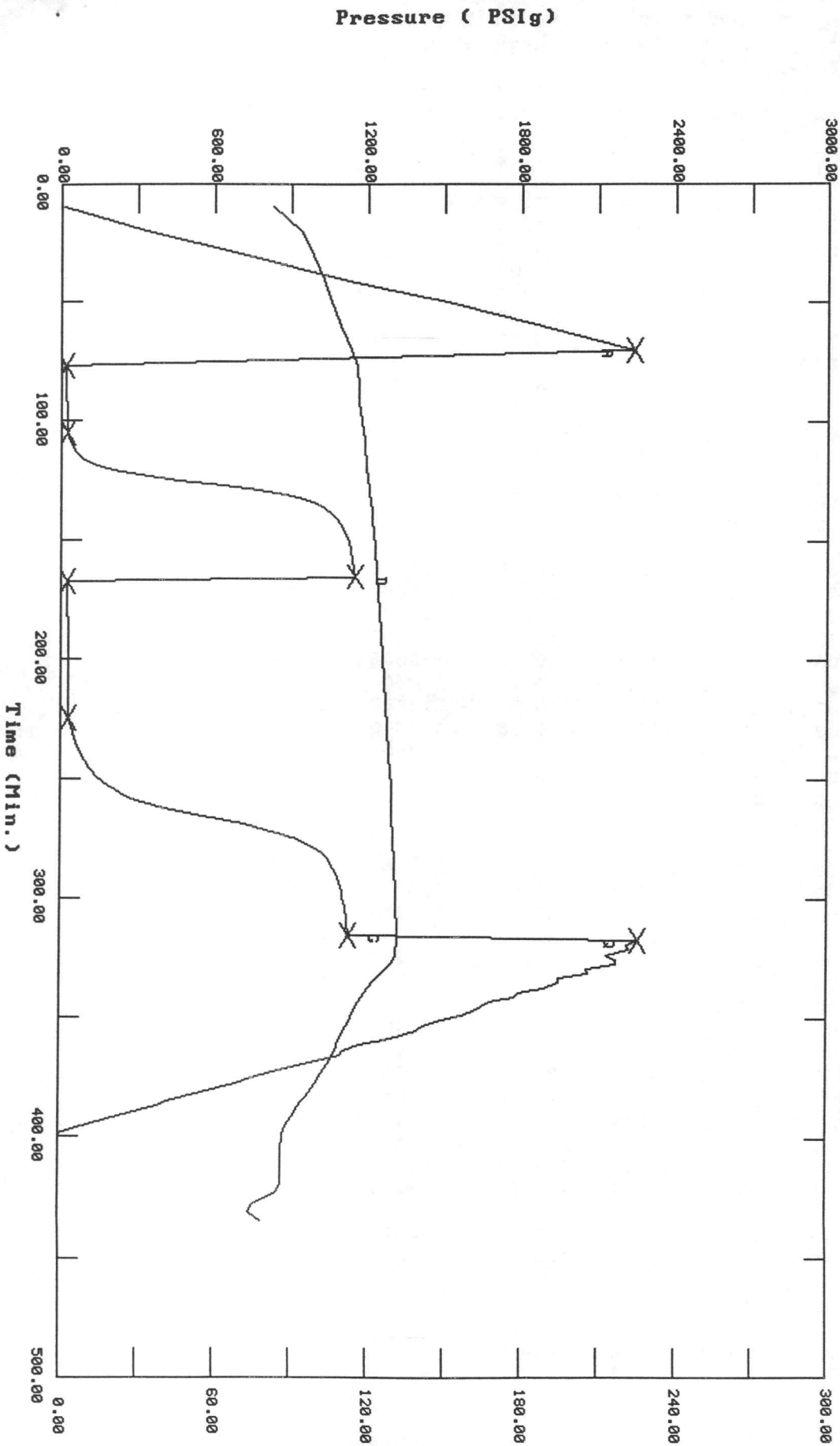
This is an actual photograph of recorder chart

7952 Pearl-Strickert #8 DST #3 Wabash Energy Corp.

# TEST HISTORY

Flag Points

t(Min.)	P (PSig)
A: 0.00	2238.43
B: 0.00	14.76
C: 28.00	19.88
D: 60.00	1150.22
E: 0.00	22.48
F: 58.00	29.11
G: 90.00	1127.48
Q: 0.00	2254.54



ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 7952 Pearl-Strickert #8 DST #3 Wabash Energy Corp.

DATE: 09/23/95 TIME: 20:57:34

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P <sup>2</sup> /10 <sup>6</sup>
***** Initial Hydro.	70.00	2238.4	0.0	113.22		
***** Start Flow 1	0.00	14.8	0.0	115.75		
	2.00	15.4	0.7	115.93		
	4.00	15.9	1.1	115.99		
	6.00	16.4	1.7	116.05		
	8.00	16.8	2.0	116.10		
	10.00	17.1	2.3	116.18		
	12.00	17.7	2.9	116.27		
	14.00	18.1	3.4	116.37		
	16.00	18.8	4.0	116.49		
	18.00	19.2	4.4	116.69		
	20.00	19.4	4.6	117.10		
	22.00	18.9	4.1	117.51		
	24.00	19.0	4.2	117.81		
	26.00	19.4	4.6	118.05		
***** End Flow 1	28.00	19.9	5.1	118.26		
***** Start Shutin 1	0.00	19.9	0.0	118.26	0.0000	0.000
	2.00	27.2	7.3	118.42	15.0000	0.001
	4.00	35.8	15.9	118.60	8.0000	0.001
	6.00	46.5	26.6	118.77	5.6667	0.002
	8.00	59.8	39.9	118.96	4.5000	0.004
	10.00	77.5	57.7	119.14	3.8000	0.006
	12.00	102.5	82.6	119.30	3.3333	0.010
	14.00	139.2	119.3	119.56	3.0000	0.019
	16.00	201.3	181.5	119.59	2.7500	0.041
	18.00	306.7	286.8	119.84	2.5556	0.094
	20.00	462.4	442.6	120.06	2.4000	0.214
	22.00	633.1	613.3	120.27	2.2727	0.401
	24.00	775.1	755.3	120.52	2.1667	0.601
	26.00	877.9	858.0	120.76	2.0769	0.771
	28.00	949.1	929.2	121.01	2.0000	0.901
	30.00	998.5	978.6	121.23	1.9333	0.997
	32.00	1033.3	1013.4	121.43	1.8750	1.068
	34.00	1058.6	1038.7	121.63	1.8235	1.121
	36.00	1077.4	1057.5	121.82	1.7778	1.161
	38.00	1091.6	1071.8	122.02	1.7368	1.192
	40.00	1102.8	1082.9	122.08	1.7000	1.216
	42.00	1111.8	1091.9	122.30	1.6667	1.236
	44.00	1119.2	1099.3	122.47	1.6364	1.253
	46.00	1125.2	1105.3	122.64	1.6087	1.266
	48.00	1130.3	1110.4	122.79	1.5833	1.278
	50.00	1134.8	1114.9	122.91	1.5600	1.288
	52.00	1138.6	1118.8	123.12	1.5385	1.297
	54.00	1142.0	1122.1	123.29	1.5185	1.304
	56.00	1145.1	1125.2	123.45	1.5000	1.311
	58.00	1147.8	1127.9	123.59	1.4828	1.317
***** End Shut-in 1	60.00	1150.2	1130.3	123.75	1.4667	1.323
***** Start Flow 2	0.00	22.5	0.0	123.82		
	2.00	23.2	0.8	123.94		
	4.00	22.9	0.4	124.09		
	6.00	23.5	1.0	124.25		

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 7952 Pearl-Strickert #8 DST #3 Wabash Energy Corp.  
 DATE: 09/23/95 TIME: 20:57:34

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P <sup>2</sup> /10 <sup>6</sup>
	8.00	23.7	1.3	124.39		
	10.00	24.1	1.6	124.54		
	12.00	24.2	1.7	124.67		
	14.00	24.4	1.9	124.80		
	16.00	24.8	2.3	124.94		
	18.00	24.8	2.4	125.09		
	20.00	25.2	2.7	125.19		
	22.00	25.6	3.1	125.32		
	24.00	25.5	3.0	125.45		
	26.00	25.9	3.4	125.57		
	28.00	26.2	3.7	125.69		
	30.00	26.3	3.9	125.80		
	32.00	26.6	4.1	125.92		
	34.00	26.8	4.3	126.04		
	36.00	27.2	4.7	126.17		
	38.00	27.6	5.1	126.28		
	40.00	27.4	4.9	126.40		
	42.00	27.5	5.0	126.52		
	44.00	28.2	5.7	126.64		
	46.00	28.7	6.2	126.75		
	48.00	27.9	5.5	126.91		
	50.00	28.1	5.6	127.00		
	52.00	28.2	5.7	127.14		
	54.00	28.5	6.0	127.26		
	56.00	29.2	6.7	127.38		
***** End Flow 2	58.00	29.1	6.6	127.52		
***** Start Shutin 2	0.00	29.1	0.0	127.52	0.0000	0.001
	2.00	32.9	3.8	127.64	44.0000	0.001
	4.00	38.7	9.6	127.77	22.5000	0.001
	6.00	45.1	15.9	127.88	15.3333	0.002
	8.00	51.6	22.5	127.98	11.7500	0.003
	10.00	58.7	29.6	128.12	9.6000	0.003
	12.00	66.6	37.5	128.24	8.1667	0.004
	14.00	75.2	46.1	128.36	7.1429	0.006
	16.00	84.7	55.6	128.47	6.3750	0.007
	18.00	95.2	66.1	128.59	5.7778	0.009
	20.00	107.3	78.2	128.73	5.3000	0.012
	22.00	121.2	92.1	128.86	4.9091	0.015
	24.00	137.5	108.4	129.01	4.5833	0.019
	26.00	157.0	127.9	129.25	4.3077	0.025
	28.00	181.0	151.9	129.39	4.0714	0.033
	30.00	211.4	182.3	129.40	3.8667	0.045
	32.00	249.8	220.7	129.40	3.6875	0.062
	34.00	299.0	269.9	129.41	3.5294	0.089
	36.00	361.5	332.4	129.40	3.3889	0.131
	38.00	438.2	409.1	129.41	3.2632	0.192
	40.00	527.6	498.5	129.41	3.1500	0.278
	42.00	624.2	595.1	129.43	3.0476	0.390
	44.00	718.6	689.5	129.56	2.9545	0.516
	46.00	802.4	773.3	129.85	2.8696	0.644
	48.00	871.6	842.5	130.04	2.7917	0.760

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 7952 Pearl-Strickert #8 DST #3 Wabash Energy Corp.

DATE: 09/23/95

TIME: 20:57:34

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P <sup>2</sup> /10 <sup>6</sup>
	50.00	926.1	896.9	130.17	2.7200	0.858
	52.00	967.8	938.6	130.30	2.6538	0.937
	54.00	999.5	970.4	130.41	2.5926	0.999
	56.00	1023.7	994.6	130.52	2.5357	1.048
	58.00	1042.3	1013.2	130.61	2.4828	1.086
	60.00	1056.6	1027.4	130.70	2.4333	1.116
	62.00	1068.1	1039.0	130.81	2.3871	1.141
	64.00	1077.5	1048.3	130.89	2.3438	1.161
	66.00	1085.2	1056.1	130.99	2.3030	1.178
	68.00	1091.6	1062.5	131.05	2.2647	1.192
	70.00	1097.1	1068.0	131.15	2.2286	1.204
	72.00	1101.8	1072.7	131.23	2.1944	1.214
	74.00	1105.8	1076.7	131.27	2.1622	1.223
	76.00	1109.5	1080.4	131.38	2.1316	1.231
	78.00	1112.8	1083.7	131.46	2.1026	1.238
	80.00	1115.7	1086.6	131.54	2.0750	1.245
	82.00	1118.4	1089.3	131.62	2.0488	1.251
	84.00	1120.9	1091.8	131.68	2.0238	1.256
	86.00	1123.3	1094.2	131.75	2.0000	1.262
	88.00	1125.5	1096.3	131.83	1.9773	1.267
***** End Shut-in 2	90.00	1127.5	1098.4	131.90	1.9556	1.271
***** Final Hydro.	317.00	2254.5	0.0	132.02		

\*\*\* TOOL DIAGRAM \*\*\* CONV.

WELL NAME: Pearl Strickert #8

LOCATION : 36-17-32

TICKET No. 7952 D.S.T. No. 3 DATE 9-23-95

TOTAL TOOL TO BOTTOM OF TOP PACKERS ..... 21

INTERVAL TOOL .....

BOTTOM PACKERS AND ANCHOR ..... 29

TOTAL TOOL ..... 50

DRILL COLLAR ANCHOR IN INTERVAL ..... 0

D.C. ANCHOR STND.Stands0 Single 0 Total 0

D.P. ANCHOR STND.Stands 0 Single 0 Total 0

TOTAL ASSEMBLY ..... 0

D.C. ABOVE TOOLS.Stands0 Single 0 Total 0

D.P. ABOVE TOOLS.Stands74 Single 1 Total 4557

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4607

TOTAL DEPTH ..... 4586

TOTAL DRILL PIPE ABOVE K.B. .... 21

REMARKS:

P.O. SUB	4538
C.O. SUB	
S.I. TOOL	4543
HMV hydraulic	4548
JARS	
SAFETY JOINT	
PACKER top	4552
PACKER bottom	4557
DEPTH 4557	
STUBB	4558
ANCHOR alpine recorder	4558
5' perf	4563
5' perf	4568
3'	4571
T.C. DEPTH	
5'	4576
1'	4577
4'	4581
BULLNOSE	
T.D.	4586