

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-20592

CONFIDENTIAL

COPY

County Greeley

-c- S1/2 NE Sec. 2 Twp. 17 Rge. 40 X E

Operator: License # 7040

Name: Dernick Resources, Inc.

Address 515 West Greens Road
Suite 1150

City/State/Zip Houston, Texas 77067-

Purchaser: Natural Gas Clearinghouse

Operator Contact Person: Terry Maxwell

Phone (316) 624-6405

Contractor: Name: Norseman Drilling

License: 03779

Wellsite Geologist: David Dernick

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-16-93 8-19-93 11-10-93
Spud Date Date Reached TD Completion Date.

1980 Feet from S/4 (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Adams Well # 2-2

Field Name Bradshaw

Producing Formation L Winfield

Elevation: Ground 3610 KB 3619

Total Depth 3060 PSTD 3035

Amount of Surface Pipe Set and Cemented at: 284 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3056

feet depth to 660' w/ 700 sx cat.

Drilling Fluid Management Plan ALT 2 JH 4-1-94
(Data must be collected from the Reserve Pit)

Chloride content 90,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License KOC

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W

County _____ Docket No. _____

DEC 12
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry W Maxwell
Title Consultant to Operator Date 11-3-93

Subscribed and sworn to before me this 3 day of November
19 93
Notary Public Donna D Maxwell
Date Commission Expires 12-13-96

RECEIVED
K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 SVD/Rep NGPA
 Plug Other (Specify)
NOTARY PUBLIC
STATE OF KANSAS
Form ACC-1 (7-91)

Operator Name **Bernick Resources, Inc.**

Lease Name **Adams**

Well - **2-2**

County **Greeley**

Sec. **2** Twp. **17** Rge. **40**

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run: Neut-Density, Gamma Ray
Sonic, Cemt Bond Log

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Stone Corral	2632	987	
Krider	2872	747	
U. Winfield	2920	699	
Ft. Riley	2982	637	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.B.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	284	60/40 poz	200	2% gell, 3% cacl, 1/4cel
Production	7 7/8"	4 1/2"	10.5	3059	Self stress	100	
"	"	"	"	"	Lite	600	1/4cel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type		Acid, Fracture, Shot, Cement Squeeze Recs	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) ; Depth	
1	2954' - 2960'		500 gal HCL	
			5,000 # - 2040	
			5,460 gal gelled KCL	

TUBING RECORD Size **2 3/8"** Set At **2,982** Packer At **NA** Liner Run Yes No

Date of First, Resumed Production, SWD or In). **12-1-93** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bble.	Gas	Mcf	Water	Bble.	Gas-Oil Ratio	Gravity
				10	80			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____