

★ TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

3-17-40W <sup>PI Ind</sup>

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5527 EXPIRATION DATE 10-30-83

OPERATOR Dorchester Exploration, Inc. API NO. 15-71-20,110

ADDRESS 3300 North A, Bldg. 8, Suite 100 COUNTY Greeley

Midland, Texas 79701 FIELD N. Bradshaw

\*\* CONTACT PERSON James S. Brunett PROD. FORMATION Winfield  
PHONE 915/683-1866

PURCHASER Sunflower Electric Cooperative, Inc LEASE Sell "B"

ADDRESS P.O. Box 980 WELL NO. 1

Hays, Kansas 67601 WELL LOCATION C/SE

DRILLING Earl F. Wakefield, Inc. 1320 Ft. from 5 Line and

CONTRACTOR ADDRESS 300 West Douglas, Suite 500 1320 Ft. from E Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 3 TWP 17 RGE 40W

PLUGGING CONTRACTOR ADDRESS

State Geological Survey  
WICHITA BRANCH

WELL PLAT

(Office Use Only)

		*	

KCC   
KGS

SWD/REP   
PLG.

TOTAL DEPTH 3050 PBD 3049

SPUD DATE DATE COMPLETED

ELEV: GR 3630 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 271' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Brunett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James S. Brunett  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of December,

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Dorchester Exploration Inc. Sell "B" SEC. 3 TWP. 17 RGE. 40 W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Blue Shale	0	273		
Blue Shale	273	895		
Blue Shale & Sand	895	1525		
Shale & Lime	1525	1925		
Lime, Shale, Glorietta Sand	1925	2402		
Lime & Shale	2402	2590		
Anhydrite Shale & Lime	2590	2916		
Lime & Shale	2916	3050		
			Basestone	
			Corral	2640
			Upper Winfield	2930
			Upper Ft. Riley	2938
			Wlex Compensated	
			Acoustic Velocity Log	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
500 gals 15% acid		2994-3000
Frac 22,250 gal gelled KCL water & 13,500 #		2994-3000
20-40 sand		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-4-76	Flow	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	-	880
	bbis.	MCF
		Water %
		Gas-oil ratio
		-
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Sunflower Electric Coop.		2994-3000

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	271'	Class H	200	3% cacl
Production	7 7/8	4 1/2	9.5 10.5	3049'	Class H	400	4.5% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8	3007'	