

*Incl P*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8076  
name Gamma Resources, Inc.  
address P. O. Box 6  
City/State/Zip Liberal, KS 67901

Operator Contact Person R. L. Higginbottom  
Phone (316) 624-3767

Contractor: license # N/A  
name Halliburton

Wellsite Geologist  
Phone  
PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

Operator: old well info as follows:  
Operator Pylon Oil & Gas  
Well Name Claypool #1-10  
Comp. Date 4-83 Old Total Depth 3040'

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

3-30-83 4-2-83 4-16-86  
Start Date Date Reached TD Completion Date

3040' 2900'  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 282' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
to 3030 feet depth to surface w/ 600 SX cmt

API NO. 15- 071-20,286

County Greeley

SE SE SW Sec 10 Twp 17S Rge 40 West

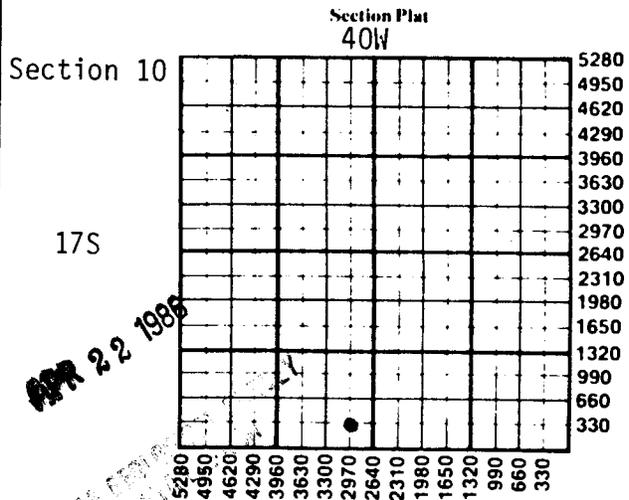
330 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Claypool Well# 1-10 (SYD)

Field Name North Bradshaw

Producing Formation Chase

Elevation: Ground 3615' KB 3620'



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # D - 24,590

Groundwater 1320 Ft North From Southeast Corner and  
(Well) 1320 Ft. West From Southeast Corner of  
Sec 11 Twp 17S Rge 40  East  West

Surface Water None Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # D - 24,590

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Topeka, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

**SIDE TWO**

Operator Name Gamma Resources, Inc. Lease Name Claypool Well# 1-10 (SWD) SEC 10 TWP 17S RGE 40  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Whitehorse	1708 -	1950'
Anhydrite	2614 -	2636'
U. Winfield	2932 -	2955'
U. Ft. Riley	2990 -	3010'

<b>BUOYING RECORD</b> size <u>2 3/8"</u> set at <u>1708'</u> packer at <u>1710'</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>N/A</u>	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....		
Estimated Production Per 24 Hours <u>0</u>	Oil --- Bbls	Gas --- MCF	Water --- Bbls
			Gas-Oil Ratio --- CFPB
			Gravity ---

Position of gas:  vented  sold  used on lease  None

**METHOD OF COMPLETION**  open hole  perforation  other (specify) .....

Injection **PRODUCTION INTERVAL** 1760-1900'

Dually Completed.  Commingled

<b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>23#</u>	<u>282'</u>	<u>Class H</u>	<u>450</u>	
	<u>7 7/8"</u>	<u>4 1/2"</u>	<u>10.50#</u>	<u>3030'</u>	<u>50/50 Poz</u>	<u>150</u>	<u>10% salt</u>

<b>PERFORATION RECORD</b>		<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
Feet per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>2</u>	<u>1760-1780'</u>	<u>2000 gallons 28% HCL</u>	<u>1760-1900'</u>
<u>2</u>	<u>1812-1836'</u>		
<u>2</u>	<u>1886-1900'</u>		