TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WICHITA BRANCH

ACO-1 WELL HISTORY

12-17-40W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7261 EXPIRATION DATE 6-30-83

OPERATOR Bartling Oil Company API NO. 15-071-20,284

ADDRESS 8550 Katy Freeway, Suite 128 COUNTY Greeley

Houston, Texas 77024 FIELD unnamed

** CONTACT PERSON Theodore A. Bartling PROD. FORMATION Lower Winfield

PHONE (713) 465-1093

PURCHASER Sunflower Electric Cooperative LEASE Brunswig

ADDRESS P. O. Box 980 WELL NO. #1

Lakin, Kansas 67860 WELL LOCATION C SE SE NE/4

DRILLING CONTRACTOR Lakin Drilling 2310 Ft. from North Line and

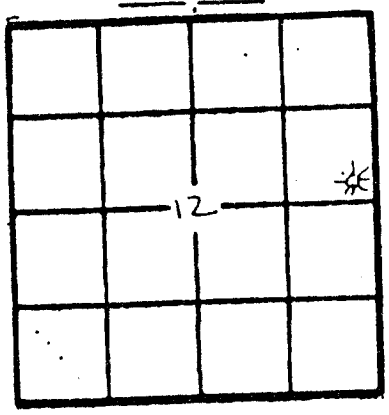
330 Ft. from East Line of

ADDRESS P. O. Box 69 the NE (Qtr.) SEC 12 TWP 17S RGE 40W.

Lakin, Kansas 67860

WELL PLAT (Office Use Only)

PLUGGING CONTRACTOR ADDRESS



KCC ___

KGS ✓

SWD/REP ___

PLG. ___

TOTAL DEPTH 3020 PBTD ----------

SPUD DATE 1-4-83 DATE COMPLETED 1-22-83

ELEV: GR 3587 DF 3593 KB 3594

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ___.

Amount of surface pipe set and cemented 289 DV Tool Used? NO.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ___.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Theodore A. Bartling, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Theodore A. Bartling

(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Bartling Oil Company LEASE Brunswig #1 SEC. 12 TWP. 17S RGE 40W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill stem tests run			Base stone corral	2602
			Logs: Compensated Density-Neutron	1000-3018

State Geological Survey
WICHITA BRANCH

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2900	--------

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize 750 gallons 15% Fe acid, 2% KCl water	2910-2932
16 b/all sealers	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 1736 MCF	Water 30 bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold): vented

Perforations 2910 -2932

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24	289	Class H	200	2% gel 3% $CaCl_2$ ¼ lbs., sx flocele
Production	7-7/8"	4-1/2"	9.5	3012	Class H	450	¼ lb. sx flocele 4½% gel 150 sx 50-50 Poz Class H 10% salt 3/4%CFR-

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1 per 2 ft.	3-3/8	2910-2932