State Geological Survey
WICHITA BRANCH

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request samples on this well.

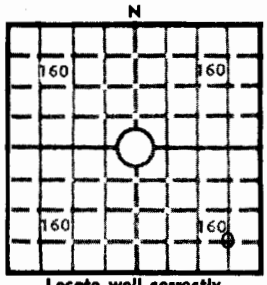
15-071-20156

S. 33 T. 17 R. 40 W

Loc. C SE SE

County Greeley

640 Acres
N



Locate well correctly

Elev.: Gr. 3610

DF - KB 3617

API No. 15 — 071 (County) — 20,156 (Number)

Operator
E. L. Smith III

Address
Suite 1525, 2 Turtle Creek Village Dallas, Texas 75219

Well No. #1

Lease Name
Peachy

Footage Location
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor
Lakin Drilling Company

Geologist
R. L. Higgenbottom, Engineer

Spud Date
7-2-78

Total Depth
3020

P.B.T.D.

Date Completed
8-15-78

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8	20	268	Class H	275	3% CACL 1/4 Lb. Flocelle/sk
Production	7-7/8"	4-1/2	10.5	3010	Class H	400	4.5% Gell w/ 1/4 Lb. Flocelle/sk, 150 sk 50/50 POZMIX w/10% salt, 3/4 of 1% CFR-2 & 1/4 Lb. Flocelle/sk

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2989	-

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1	8 shots	2915 - 2940
1	6 shots	2960 - 2970

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 15% HCL	2915 - 2940
500 Gal. 15% HCL	2960 - 2970
26,000 Gal. Gelled KCL H_2O, 13,500 Lb. 10/20 Sand	2915 - 2970

INITIAL PRODUCTION

Date of first production: 8-15-78

Producing method (flowing, pumping, gas lift, etc.): Flowing - Test

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	761 MCF	- bbls.	- CFPB

Disposition of gas (vented, used on lease or sold): Vented on test

Producing interval(s): 2915 - 2940 2960 - 2970

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
E. L. Smith III	GAS

Well No.	Lease Name
Peachey #1	Peachey

S 33 T 17S R 40 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No drillstem tests	2553	2576	Stone Corral	
	2909		Lower Winfield	
	2954		Ft. Riley	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

[signature]
Signature

Operator
Title

9-20-78
Date

311443