

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

JML

Operator: License # 6471
 Name: R. C. Banks
 Address: P. O. Box 242
 City/State/Zip: Midland, TX 79701
 Purchaser: Duke Energy **RECEIVED**
 Operator Contact Person: T. Maxwell
 Phone: (432) 682-8296 **MAR 12 2004**
 Contractor: Name: Cheyenne Drilling **KCC WICHIT**
 License: 5382
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-13-03</u>	<u>10-14-03</u>	<u>10-31-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20772-DD-DD
 County: Greeley
 _____ C _____ SW Sec. 20 Twp. 17 S. R. 40 East West
1320 feet from S / N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section
 Footages Calculated from: Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hunt Well #: 2
 Field Name: Byerley
 Producing Formation: lower Winfield, Upper Ft. Riley
 Elevation: Ground: 3621 Kelly Bushing: 3627
 Total Depth: 3065 Plug Back Total Depth: 2985
 Amount of Surface Pipe Set and Cemented at 280 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3064
 feet depth to surface w. 675 sx cmil.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 93,000 ppm Fluid volume 200 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W Maxwell
 Title: Consultant Date: 03-10-04
 Subscribed and sworn to before me this 10 day of March
04
 Notary Public: [Signature]
 Date Commission Expires: 10-17-06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 C.C. Distribution

ROBIN S. LOUDERBACK
 Notary Public - State of Kansas
 My Appt. Expires 10-17-06

Operator Name: R. C. Banks Lease Name: Hunt Well #: 2
 Sec. 20 Twp. 17 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Neutron, Density, Caliper & Gamma Ray
 Cement Bond, Gamma Ray & Collar log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Stone Corral 2600 1027
 L. Winfield 2933 694

RECEIVED
MAR 12 2004
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	280	Class C	175	1/4# Celc, 3% Cacl
Production	7 7/8	4 1/2"	10.5	3064	ALHD	550	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1000'	C	175	4% gel and 1/2#/sk celoflake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acci. Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2944-54, 2962-72	500G 15% Hcl; gelled H2O sand frac	2944-72
2	2989-91	300G 15% Hcl	2989-91
CIBP	2985		
3	1000	175sx cmt circ to surf	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2943		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Entr.			Producing Method		
11-05-03			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		130	3		

Disposition of Gas: vented sold other or listed (If vented, Submit AOC-15)
 METHOD OF COMPLETION: Open Hole Perforated Dual Perforated Other (Specify) _____
 Production Interval: _____