

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6471
Name: R. C. Banks
Address: P. O. Box 242
City/State/Zip: Midland, TX 79701
Purchaser: Duke Energy
Operator Contact Person: T. Maxwell
Phone: (432) 682-8296
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: N/A

RECEIVED

MAR 12 2004

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>10-24-03</u>	<u>10-25-03</u>	<u>11-12-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-071-20776-00-00

County: Greeley

W2 E2 NE Sec. 19 Twp. 17 S. R. 40 East West

1320 feet from S / N (circle one) Line of Section

990 feet from E / W (circle one) Line of Section

Footages Calculated from: Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Chester Well #: 2

Field Name: Byerley

Producing Formation: lower Winfield, Upper Ft. Riley

Elevation: Ground: 3648 Kelly Bushing: 3654

Total Depth: 3070 Plug Back Total Depth: 3068

Amount of Surface Pipe Set and Cemented at 282 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3075

feet depth to surface w. 550 sx cmil.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 101,000 ppm Fluid volume 200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W Maxwell

Title: Consultant Date: 03-10-04

Subscribed and sworn to before me this 10 day of March

at 04

Notary Public: [Signature]

Date Commission Expires: 10-17-06

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UID Distribution

 **ROBIN S. LOUDERBACK**
Notary Public - State of Kansas
My Appt. Expires 10-17-06

+

Operator Name: R. C. Banks Lease Name: Chester Well #: 2
 Sec. 19 Twp. 17 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Stone Corral 2632 1022
 L. Winfield 2956 698

List All E. Logs Run:

Neutron Density, Caliper & Gamma Ray
 Cement Bond, Gamma Ray & Collar log

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	282	Class C	175	1/4# Celco, 3% Cacl
Production	7 7/8	4 1/2"	10.5	3075	ALHD	550	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Accd. Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2966-76, 2980-86	500G 15% Hcl; gelled H2O sand frac	2966-86

TUBING RECORD		Size	Set At	Factor At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	2992			
Date of First Resumend Production, SWD or Enhf.			Producing Method			
02-11-04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Ebbs. Gas-Oil Ratio Gravity
			54		50	

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Burn Used for Lifting Other (Specify) Part Depth Comp Other (Specify)
 Ventec. Submit ACCO's. Si