

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
NOV 15 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

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COPY

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32920
Name: W.R. Williams, Inc.
Address: P.O. Box 15163
City/State/Zip: Amarillo, Texas 79105
Purchaser: Duke Energy
Operator Contact Person: Rob Williams
Phone: (806) 374-4555
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: Bob Gaddis

API No. 15 - 071-20830-00-00
County: Greeley
SE NW NW SE Sec. 9 Twp. 17 S. R. 40 East West
2145 2130 feet from (S) / N (circle one) Line of Section
2145 2148 - KCC feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kero Well #: 1
Field Name: Byerly

Producing Formation: Towanda/Fort Riley
Elevation: Ground: 3623 Kelly Bushing: 3629
Total Depth: 3050 Plug Back Total Depth: 3045
Amount of Surface Pipe Set and Cemented at 299 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3049
feet depth to Surface w/ 600 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

09-01-2005 09-02-2005 09-16-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 94,000 ppm Fluid volume 750 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompleting or revision of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rob Williams
Title: President Date: 11-15-2005
Subscribed and sworn to before me this 15 day of November,
20 05.

Notary Public: Linda K McKean
Date Commission Expires: 10-30-07

LINDA K MCKEAN
Notary Public, State of Texas
My Commission Expires:
October 30, 2007

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

K

CONFIDENTIAL

Side Two

KCC
NOV 15 2005

COPY

Operator Name: W.R. Williams, Inc.

Lease Name: Kero

Well #: 1

Sec. 9 Twp. 17 S. R. 40 East West

County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base Stone Corral	2650	+ 979
Chase Group	2889	+ 740

List All E. Logs Run:

Dual Compensated Porosity

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	299	Common	175	3% cc, 2% gel
Production	7-7/8	4-1/2	11.6	3049	Lite, C	600	1/2# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2966 - 2976, 2982-2988, 2992-2998	1200 gals 15% HCL	
		12,830 gals gel & 8,000 lbs 20/40 & 12/20 sand	

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8	3003'	None		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. November 10, 2005		Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	23	123				

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 2966-2998

DRILLER'S LOG

W.R. WILLIAMS
KERO #1
SECTION 9-T17S-R40W
GREELEY COUNTY, KANSAS

COMMENCED: 09-01-05
COMPLETED: 09-03-05

SURFACE CASING: 299' OF 8 5/8" CMTD
W175 SKS COMMON + 2%CC + 1/4#/SK
FLOCELE.

FORMATION

DEPTH

FORMATION	DEPTH
SURFACE HOLE	0 - 299
SANDSTONE, CLAY & RED BED	299 - 1811
RED BED	1811 -3050 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, LP

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6TH DAY OF SEPTEMBER, 2005.

JOLENE K. RUSSELL

NOTARY PUBLIC