Computer Inventoried

ORIGINAL

CONFIDENTIAL

15-071-20681

KCC

DEC 16

CONFIDENTIAL

WELL NAME: Scheiber # 1-36
COMPANY: Red Oak Energy
LOCATION: 36-17S-43W
Greeley County Kansas

DATE: 10/21/97

RELEASED

JAN 29 1999

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 16 1997

CONSERVATION DIVISION
WICHITA, KS

TRILOBITE TESTING L.L.C.

ERATOR : Red Oak Energy — DATE 10/14/97
LL NAME: Scheiber # 1-36 — KB 3904.00 ft — TICKET NO: 10451 — DST #1
CATION : 36-17S-43W Greely Co KS — GR 3899.00 ft — FORMATION: Lansing KC
TERVAL : 3908.00 To 3924.00 ft — TD 4001.00 ft — TEST TYPE: CONV / STRADDLE

CORDER DATA

ins		Field	1	2	3	4
30	Rec.	11057	11057	11058	2023	
45	Range(Psi)	4500.0	4500.0	4475.0	4000.0	0.0
45	Clock(hrs)	12 hr	12 hr	12 hr	24 hr	
60	Depth(ft)	3909.0	3909.0	3917.0	3998.0	0.0

TIME DATA----------
PF Fr. 1955 to 2025 hr
IS Fr. 2025 to 2110 hr
SF Fr. 2110 to 2155 hr
FS Fr. 2155 to 2255 hr

	Field	1	2	3	4
Init Hydro	1791.0	1782.0	0.0	0.0	0.0
First Flow	44.0	53.0	0.0	0.0	0.0
Final Flow	213.0	200.0	0.0	0.0	0.0
In Shut-in	928.0	923.0	0.0	0.0	0.0
Init Flow	257.0	262.0	0.0	0.0	0.0
Final Flow	448.0	442.0	0.0	0.0	0.0
Fl Shut-in	928.0	921.0	0.0	0.0	0.0
Final Hydro	1780.0	1740.0	0.0	0.0	0.0
side/Outside	I	I	O	S	

T STARTED 1700 hr
T ON BOTM 1945 hr
T OPEN 1755 hr
T PULLED 2255 hr
T OUT 0105 hr

COVERY
t Fluid 1000.00 ft of 0.00 ft in DC and 1000.00 ft in DP
00.00 ft of Salt Water
00 ft of
00 ft of
00 ft of
00 ft of
00 ft of
00 ft of
00 ft of RW .21 @ 76 F
LINITY 30500.00 P.P.M. A.P.I. Gravity 0.00

TOOL DATA----------

Tool Wt.	6000.00 lbs
Wt Set On Packer	30000.00 lbs
Wt Pulled Loose	82000.00 lbs
Initial Str Wt	63000.00 lbs
Unseated Str Wt	69000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	0.00 ft
D.P. Length	3956.00 ft

OW DESCRIPTION
itial Flow:
Surface blow built to bottom of bucket
in 10 minutes

itial Shut In:
No return

nal Flow:
Bottom of bucket in 10 minutes

nal Shut In:
No return

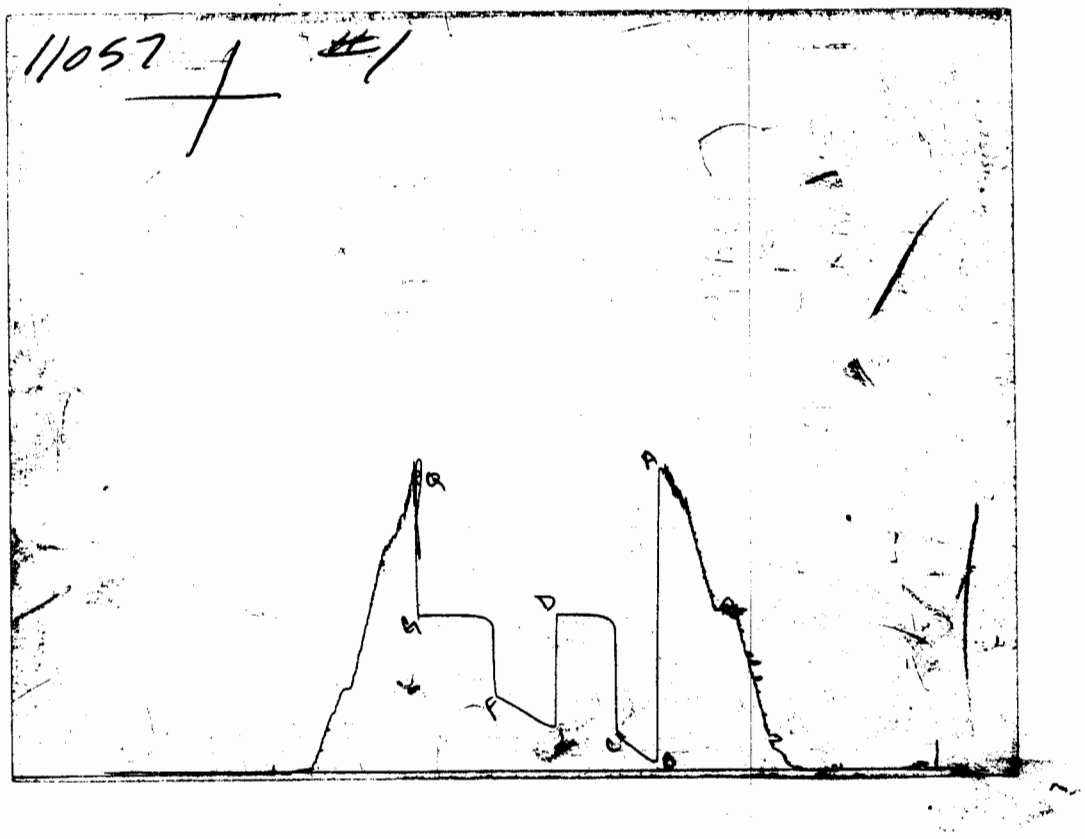
MPLES:
NT TO:

MUD DATA----------

Mud Type	Chemical
Weight	8.60 lb/cf
Vis.	55.00 S/L
W.L.	9.60 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	119.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	3
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Shane McBride
Co. Rep.	Scott Banks
Contr.	Abercrombie
Rig #	4
Unit #	
Pump T.	

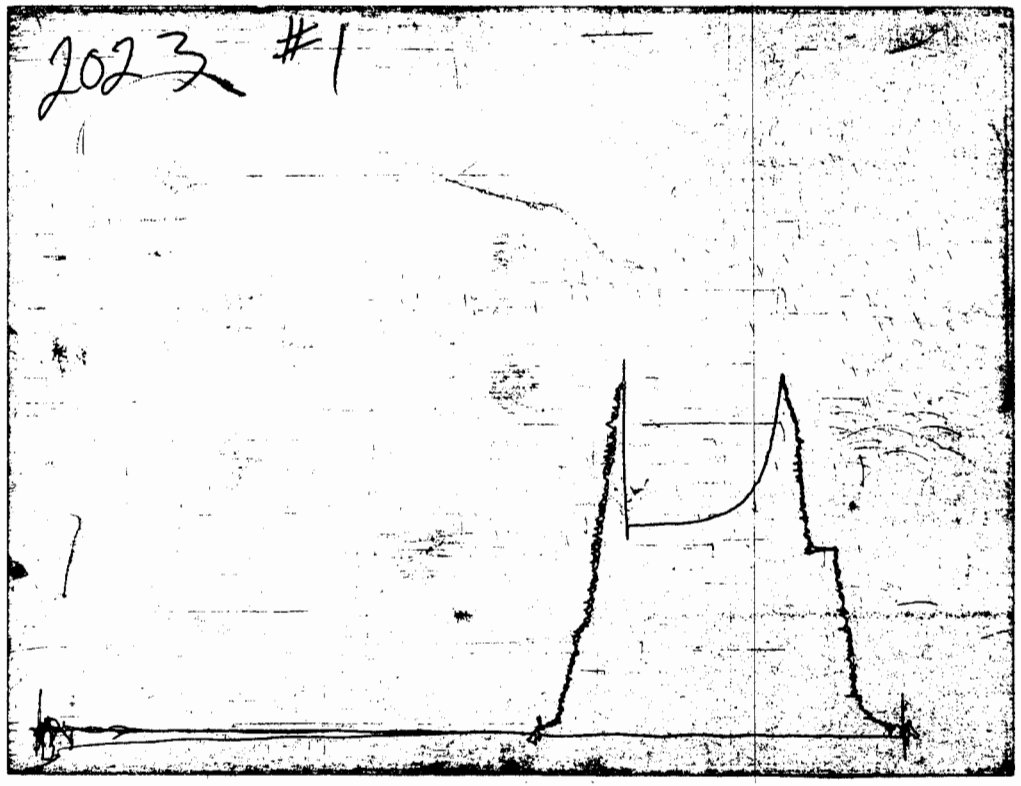
Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 10451

Well Name & No. Scheiber #1-36 Test No. 1 Date 10-14-97

Company Red Oak Energy Zone Tested KC

Address 200 w Douglas Suite 510, Wichita ks 67202 Elevation 3964' KB 3899' GL

Co. Rep / Geo. Scott Banks Cont. Abie #4 Est. Ft. of Pay ____ Por. ____ %

Location: Sec. 36 Twp. 17 Rge. 43 Co. Greeley State ks

No. of Copies Norm. Distribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N) N

Interval Tested 3908' 3924' Initial Str Wt./Lbs. 63,000 Unseated Str Wt./Lbs. 69,000

Anchor Length 16' Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 82,000

Top Packer Depth 3903 Tool Weight 6,000

Bottom Packer Depth 3908' 3924' Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓

Total Depth 4001' Wt. Pipe Run — Drill Collar Run —

Mud Wt. 8.6 LCM ____ Vis. 55 WL 9.6 Drill Pipe Size 4½ XH Ft. Run 3956'

Blow Description Surface blow built to B.O.B in 10 min.

S.I: No return

F: B.O.B in 10 min.

F: No return.

Recovery — Total Feet 1000' GIP — Ft. in DC — Ft. in DP 1000'

Rec. 1000'	Feet Of Salt Water	%gas	%oil	100	%water	%mud	
Rec. ____	Feet Of ____	%gas	%oil		%water	%mud	
Rec. ____	Feet Of ____	%gas	%oil		%water	%mud	
Rec. ____	Feet Of ____	%gas	%oil		%water	%mud	
Rec. ____	Feet Of ____	%gas	%oil		%water	%mud	

BHT 119° °F Gravity — °API D@ — °F Corrected Gravity — °API

RW .21 @ 76 °F Chlorides 30,500 ppm Recovery Chlorides 7,200 ppm System

(A) Initial Hydrostatic Mud	1791 PSI	Recorder No.	11057	T-Started	17:00 P.M
(B) First Initial Flow Pressure	44 PSI	(depth)	3909	T-Open	19:55 P.M.
(C) First Final Flow Pressure	213 PSI	Recorder No.	11058	T-Pulled	22:55 P.M.
(D) Initial Shut-in Pressure	928 PSI	(depth)	3917'	T-Out	01:05 AM.
(E) Second Initial Flow Pressure	257 PSI	Recorder No.	2023		
(F) Second Final Flow Pressure	448 PSI	(depth)	3998'		
(G) Final Shut-in Pressure	928 PSI	Initial Opening	30	Test	X
(H) Final Hydrostatic Mud	1780 PSI	Initial Shut-in	45	Jars	X
		Final Flow	45	Safety Joint	X
		Final Shut-in	60	Straddle	X
				Circ. Sub	X N/C
				Sampler	
				Extra Packer	X
				Elect. Rec.	
				Other	
				TOTAL PRICE $	

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By ____

Our Representative Shane McBride

TRILOBITE TESTING L.L.C.

ERATOR : Red Oak Energy — DATE 10-18-97
LL NAME: Schrieber #1-36 — KB 3904.00 ft — TICKET NO: 10348 — DST #2
CATION : 36-17S-43W Greeley KS — GR 3899.00 ft — FORMATION: Upper Morrow
TERVAL : 5030.00 To 5105.00 ft — TD 5105.00 ft — TEST TYPE: CONV

CORDER DATA

ins		Field	1	2	3	4
30	Rec.	13309		2342		13339
30	Range(Psi)	4000.0	0.0	4995.0	0.0	4025.0
30	Clock(hrs)	12 HR		Elec		12 HR
30	Depth(ft)	5034.0	0.0	5036.0	0.0	5100.0

TIME DATA----------
PF Fr. 1348 to 1418 hr
IS Fr. 1418 to 1538 hr
SF Fr. 1538 to 1618 hr
FS Fr. 1618 to 1648 hr

	Field	1	2	3	4
Init Hydro	0.0	0.0	0.0	0.0	2523.0
First Flow	0.0	0.0	0.0	0.0	1421.0
Final Flow	0.0	0.0	0.0	0.0	0.0
In Shut-in	0.0	0.0	0.0	0.0	0.0
Init Flow	0.0	0.0	0.0	0.0	0.0
Final Flow	0.0	0.0	0.0	0.0	0.0
Fl Shut-in	0.0	0.0	0.0	0.0	1120.0
Final Hydro	0.0	0.0	0.0	0.0	2494.0
side/Outside	O		I		I

T STARTED 1115 hr
T ON BOTM 1345 hr
T OPEN 1348 hr
T PULLED 1648 hr
T OUT 1745 hr

COVERY
: Fluid 1.00 ft of 0.00 ft in DC and 1.00 ft in DP
)0 ft of Drilling Mud
)0 ft of
)0 ft of
)0 ft of
)0 ft of
)0 ft of
)0 ft of
)0 ft of
INITY 0.00 P.P.M. A.P.I. Gravity 0.00

TOOL DATA----------

Tool Wt.	1800.00 lbs
Wt Set On Packer	35000.00 lbs
Wt Pulled Loose	90000.00 lbs
Initial Str Wt	70000.00 lbs
Unseated Str Wt	70000.00 lbs
Bot Choke	0.75 in
Hole Size	8.88 in
D Col. ID	0.00 in
D. Pipe ID	3.80 in
D.C. Length	0.00 ft
D.P. Length	4761.00 ft
H.W. I.D	2.80 in
H.W. Length	254.00 ft

W DESCRIPTION
tial Flow:
eak surface blow died in 8 mins.

al Flow:
o return blow

ISRUN !!!!

PLES:
T TO:

MUD DATA----------

Mud Type	Chemical
Weight	9.20 lb/cf
Vis.	70.00 S/L
W.L.	9.60 in3
F.C.	0.00 in
Mud Drop	N
Amt. of fill	0.00 ft
Btm. H. Temp.	134.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	N
Tool Chased	N
Tester	Rod Steinbrink
Co. Rep.	Scott Banks
Contr.	Abercrombie
Rig #	4
Unit #	
Pump T.	

Test Successful: N

*** TOOL DIAGRAM *** CONV

LL NAME: Schrieber #1-36

CATION : 36-17S-43W Greeley KS

CKET No. 10348 D.S.T. No. 2 DATE 10-18-97

TAL TOOL TO BOTTOM OF TOP PACKERS 27

TERVAL TOOL 12

TTOM PACKERS AND ANCHOR .....

TAL TOOL 39

TLL COLLAR ANCHOR IN INTERVAL .....

. ANCHOR STND.Stands Single Total

. ANCHOR STND.Stands 1 Single Total 63

TAL ASSEMBLY 102

. ABOVE TOOLS.Stands Single Total

. ABOVE TOOLS.Stands78 Single 1 Total 5015

TAL DRILL COLLARS DRILL PIPE & TOOLS .. 5117

TAL DEPTH 5105

TAL DRILL PIPE ABOVE K.B. 12

MARKS:

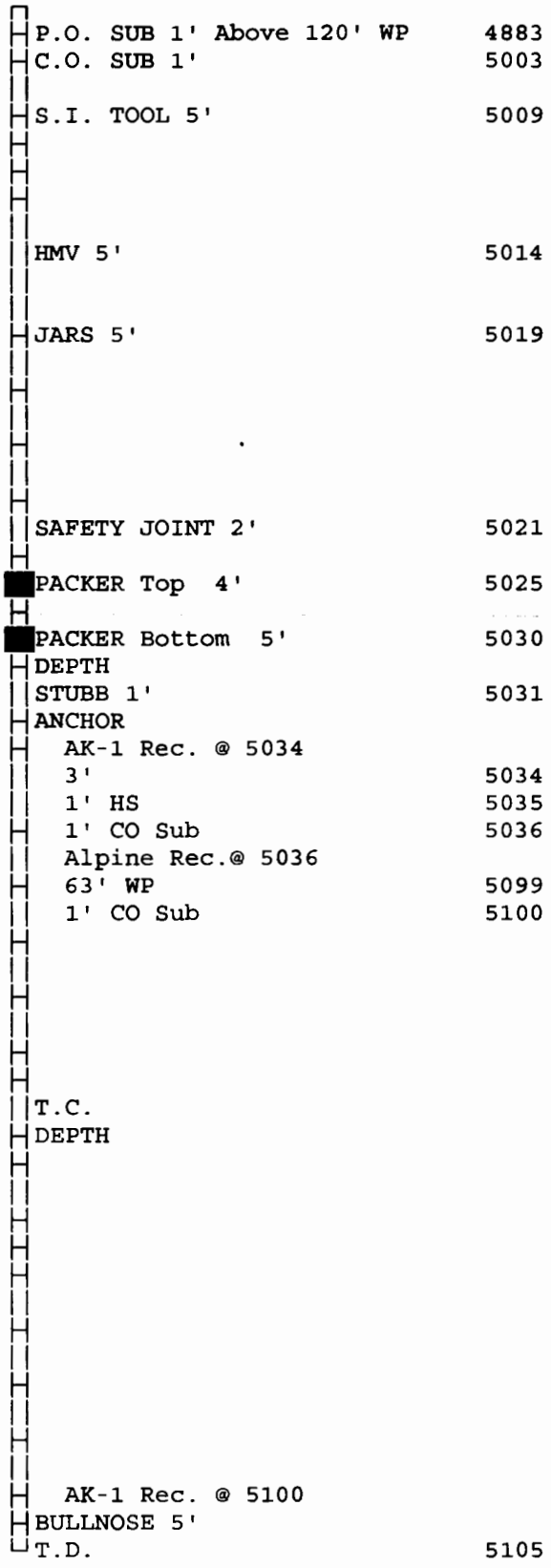
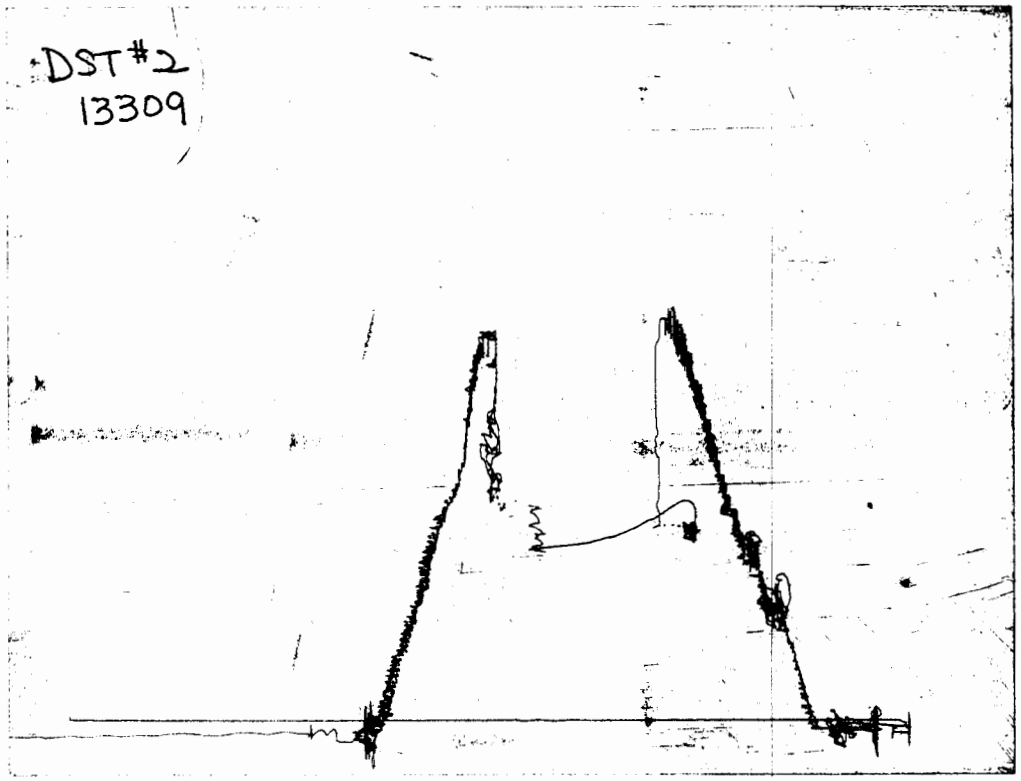
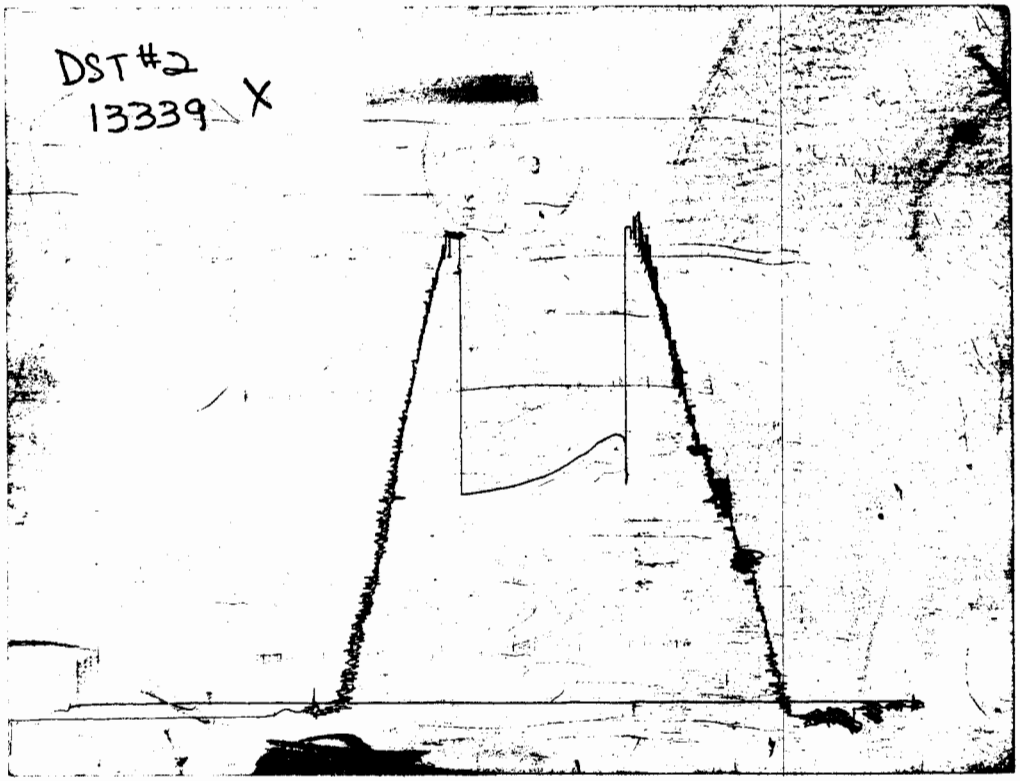


CHART PAGE



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CHART PAGE



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TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Nº 10348

Well Name & No. Schreiber #1-36 Test No. 2 Date 10-18-97

Company Red Oak Energy, Inc. Zone Tested Morrow

Address 200 W. Douglas Ste 510 Wichita, KS. 67202 Elevation 3904 KB 3899 GL

Co. Rep / Geo. Scott Banks Cont. Abercrombie #4 Est. Ft. of Pay ____ Por. ____ %

Location: Sec. 36 Twp. 17S Rge. 43W Co. Greeley State KS.

No. of Copies Nml. Distribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N) ____

Interval Tested 5030-5105 Initial Str Wt./Lbs. 70,000 Unseated Str Wt./Lbs. 70,000

Anchor Length 75' Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 90,000

Top Packer Depth 5025 Tool Weight 1,800

Bottom Packer Depth 5030 Hole Size — 7 7/8" ____ Rubber Size — 6 3/4" ____

Total Depth 5105 Wt. Pipe Run 254' Drill Collar Run —

Mud Wt. 9.2 LCM 1#/bbl Vis. 70 WL 9.6 Drill Pipe Size 4½" XH Ft. Run 4761'

Blow Description IF: Weak surface blow died in 8 mins.

ISI: No blow.

FF: No return blow.

Recovery — Total Feet 1' GIP — Ft. in DC — Ft. in DP —

Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. 1'	Feet Of Drlg Mud	%gas	%oil	%water	%mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud

BHT 134° °F Gravity ____ °API D@ ____ °F Corrected Gravity ____ °API

RW ____ @ ____ °F Chlorides ____ ppm Recovery Chlorides 7,400 ppm System

(A) Initial Hydrostatic Mud	2523 PSI	Recorder No.	13309	T-Started	1115
(B) First Initial Flow Pressure	1421 PSI	(depth)	5034	T-Open	1348
(C) First Final Flow Pressure	____ PSI	Recorder No.	13339	T-Pulled	1550
(D) Initial Shut-in Pressure	____ PSI	(depth)	5100	T-Out	1745
(E) Second Initial Flow Pressure	____ PSI	Recorder No.	—		
(F) Second Final Flow Pressure	____ PSI	(depth)	—		
(G) Final Shut-in Pressure	1120 PSI	Initial Opening	30	Test	____
(H) Final Hydrostatic Mud	2494 PSI	Initial Shut-in	30	Jars	X
		Final Flow	30	Safety Joint	X
		Final Shut-in	30	Straddle	____
				Circ. Sub	X N/C
				Sampler	____
				Extra Packer	____
				Elect. Rec.	____
				Other	____
				TOTAL PRICE $	

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By ____

Our Representative Rod Steinbrink

TRILOBITE TESTING L.L.C.

PERATOR : Red Oak Energy Inc. DATE 10-20-97
ELL NAME: Schreiber #1-36 KB 3904.00 ft TICKET NO: 10349 DST #3
OCATION : 36-17S-43W Greeley GR 3899.00 ft FORMATION: Upper Morrow
NTERVAL : 5005.00 To 5188.00 ft TD 5290.00 ft TEST TYPE: CONV

ECORDER DATA

Mins		Field	1	2	3	4
? 30	Rec.	13276	13276	2342		13339
[45	Range(Psi)	4000.0	4000.0	4995.0	0.0	4025.0
? 45	Clock(hrs)	12 HR	12 HR	Elec		12 HR
3 60	Depth(ft)	5180.0	5180.0	5011.0	0.0	5185.0

	Field	1	2	3	4
Init Hydro	2628.0	2669.0	2573.0	0.0	0.0
First Flow	445.0	689.0	538.0	0.0	0.0
.. Final Flow	691.0	708.0	952.0	0.0	0.0
In Shut-in	1040.0	1072.0	1008.0	0.0	0.0
Init Flow	760.0	786.0	744.0	0.0	0.0
Final Flow	950.0	979.0	897.0	0.0	0.0
Fl Shut-in	1040.0	1078.0	1014.0	0.0	0.0
Final Hydro	2433.0	2424.0	2357.0	0.0	0.0
ıside/Outside	O	O	I		S

TIME DATA----------
PF Fr. 0214 to 0244 hr
IS Fr. 0244 to 0329 hr
SF Fr. 0329 to 0414 hr
FS Fr. 0414 to 0514 hr

T STARTED 0014 hr
T ON BOTM 0212 hr
T OPEN 0214 hr
T PULLED 0514 hr
T OUT 0830 hr

TOOL DATA----------

Tool Wt.	15000.00 lbs
Wt Set On Packer	40000.00 lbs
Wt Pulled Loose	100000.00 lbs
Initial Str Wt	70000.00 lbs
Unseated Str Wt	82000.00 lbs
Bot Choke	0.75 in
Hole Size	8.88 in
D Col. ID	0.00 in
D. Pipe ID	3.80 in
D.C. Length	0.00 ft
D.P. Length	4980.00 ft
H.W. I.D	2.70 in
H.W. Length	31.00 ft

MUD DATA----------

Mud Type	Chemical
Weight	9.30 lb/cf
Vis.	65.00 S/L
W.L.	9.60 in3
F.C.	0.00 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	143.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out Y	
Tool Chased N	
Tester	Rod Steinbrink
Co. Rep.	Scott Banks
Contr.	Abercrombie
Rig #	4
Unit #	
Pump T.	

ECOVERY
ıt Fluid 1940.00 ft of 0.00 ft in DC and 1940.00 ft in DP
0.00 ft of Drilling Mud
0.00 ft of Slightly Gassy Muddy Water - No Gas Smell
00 ft of 5%gas 25%mud 70%water
0.00 ft of Water
00 ft of
00 ft of
00 ft of
00 ft of RW .35 @ 70 deg =
LINITY 20000.00 P.P.M. A.P.I. Gravity 0.00

OW DESCRIPTION
itial Flow:
Strong blow off bottom in 2 mins.

itial Shut In:
Bled off blow - no return

ıal Flow:
Strong blow off bottom in 3 minutes

ıal Shut In:
Bled off blow - no return

MPLES:
NT TO:

Test Successful: Y

*** TOOL DIAGRAM *** CONV

ELL NAME: Schreiber #1-36

OCATION : 36-17S-43W Greeley

ICKET No. 10349 D.S.T. No. 3 DATE 10-20-97

OTAL TOOL TO BOTTOM OF TOP PACKERS 18

NTERVAL TOOL 22

OTTOM PACKERS AND ANCHOR 12

OTAL TOOL 52

ILL COLLAR ANCHOR IN INTERVAL .....

C. ANCHOR STND.Stands Single Total

P. ANCHOR STND.Stands 4 Single Total 251

OTAL ASSEMBLY 303

C. ABOVE TOOLS.Stands Single Total

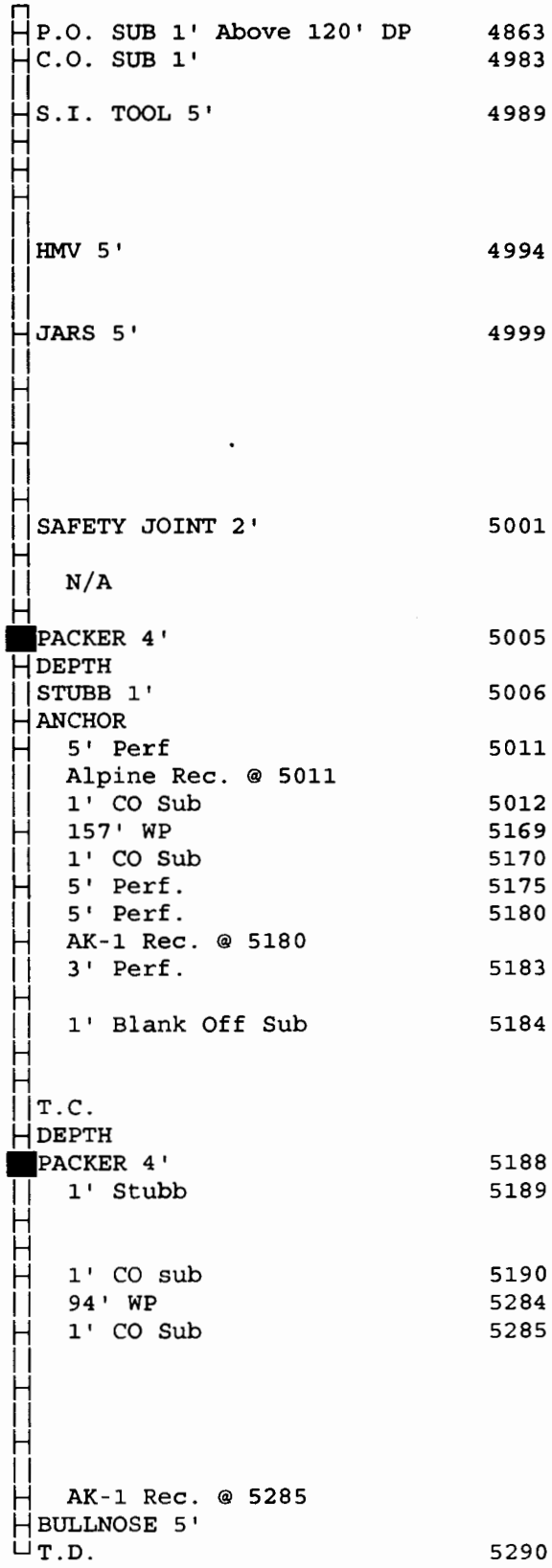
P. ABOVE TOOLS.Stands80 Single 1 Total 5011

TAL DRILL COLLARS DRILL PIPE & TOOLS .. 5314

TAL DEPTH 5290

TAL DRILL PIPE ABOVE K.B. 24

MARKS:



ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 10349 DST #3 Schreiber #1-36 Red Oak Energy

DATE: 10/20/97 TIME: 00:14:42

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
***** Initial Hydro.	112.00	2573.0	0.0	115.61		
***** Start Flow 1	0.00	538.3	0.0	136.35		
	10.00	602.1	63.8	138.83		
***** End Flow 1	20.00	952.2	413.8	139.92		
***** Start Shutin 1	0.00	952.2	0.0	139.92	0.0000	0.907
	10.00	984.2	32.1	141.22	3.0000	0.969
	20.00	995.8	43.6	141.19	2.0000	0.992
	30.00	1002.8	50.7	141.03	1.6667	1.006
***** End Shut-in 1	40.00	1008.1	56.0	140.91	1.5000	1.016
***** Start Flow 2	0.00	743.9	0.0	140.96		
	10.00	811.7	67.8	141.64		
	20.00	860.7	116.7	142.54		
***** End Flow 2	30.00	896.7	152.7	143.11		
***** Start Shutin 2	0.00	896.7	0.0	143.11	0.0000	0.804
	20.00	995.4	98.7	143.58	3.5000	0.991
	30.00	1002.3	105.7	143.52	2.6667	1.005
	40.00	1007.3	110.6	143.34	2.2500	1.015
	50.00	1010.9	114.2	143.10	2.0000	1.022
***** End Shut-in 2	60.00	1014.1	117.4	142.89	1.8333	1.028
***** Final Hydro.	302.00	2356.6	0.0	142.66		

TEST HISTORY

10349 DST #3 Schreiber #1-36 Red Oak Energy

Flag Points

	t(Min.)	P(PSIg)
A:	0.00	2572.97
B:	0.00	538.30
C:	20.00	952.15
D:	40.00	1008.13
E:	0.00	743.93
F:	30.00	896.68
G:	60.00	1014.09
Q:	0.00	2356.60

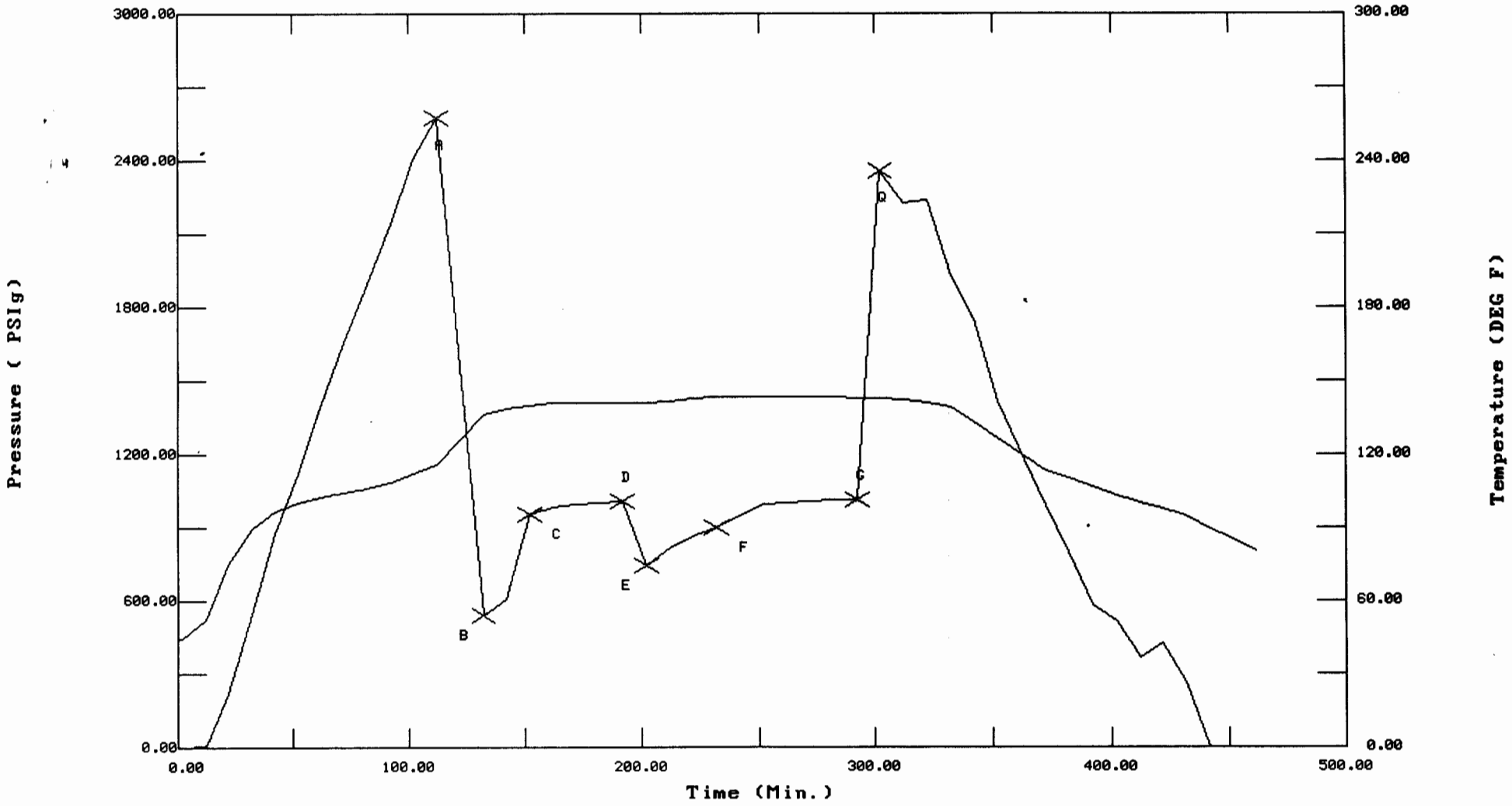
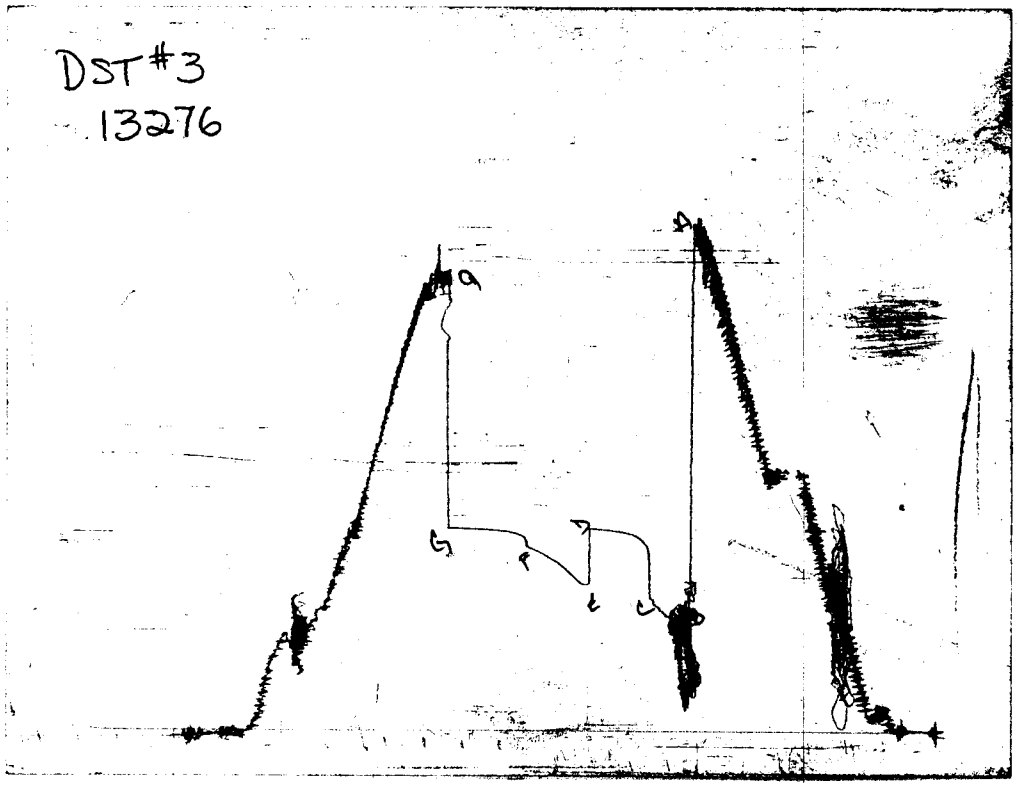
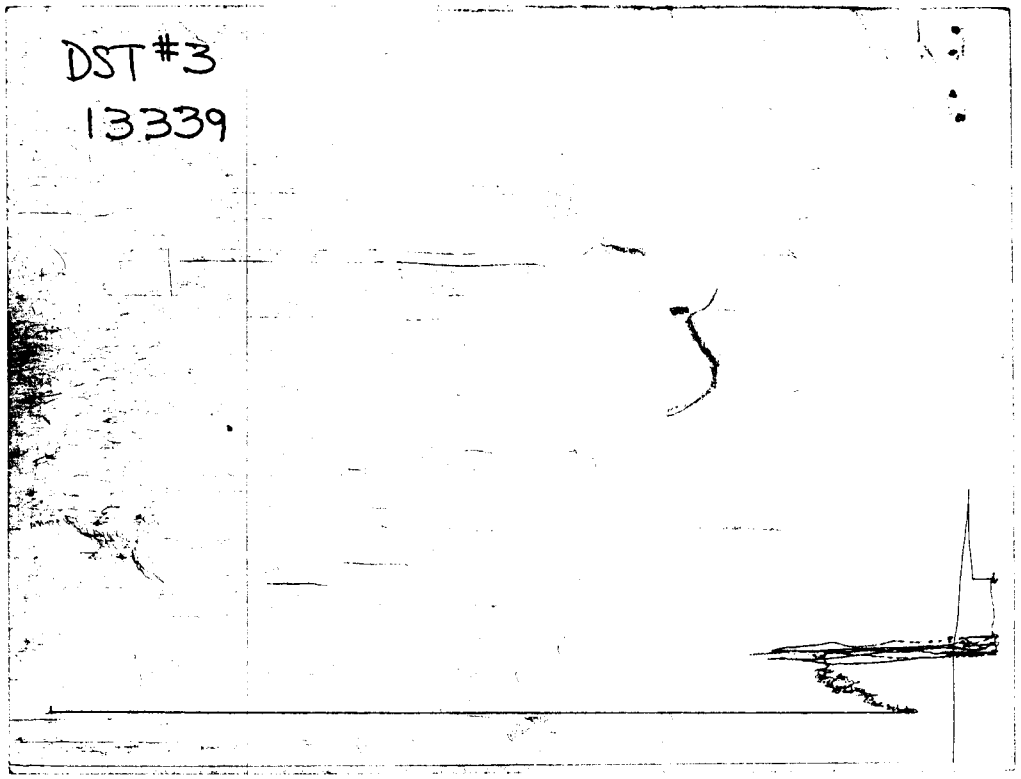


CHART PAGE



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CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 10349

Well Name & No. Schreiber #1-36 Test No. 3 Date 10-20-97

Company Red Oak Energy, Inc. Zone Tested Upper Morrow

Address 200 W. Douglas Ste 510 Wichita, KS 67202 Elevation 3904 KB 3899 GL

Co. Rep / Geo. Scott Banks Cont. Abercrombie #4 Est. Ft. of Pay ____ Por. ____ %

Location: Sec. 36 Twp. 17S Rge. 43W Co. Greeley State KS.

No. of Copies Nml. Distribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N) ____

Interval Tested 5005 - ~~5210~~ 5188 Initial Str Wt./Lbs. 70,000 Unseated Str Wt./Lbs. 82,000

Anchor Length 183' Wt. Set Lbs. 40,000 Wt. Pulled Loose/Lbs. 100,000

Top Packer Depth single 5005 Tool Weight 15,000

Bottom Packer Depth single 5188 Hole Size — 7 7/8" ____ Rubber Size — 6 3/4" ____

Total Depth (RTD) 5290 Wt. Pipe Run 31' Drill Collar Run —

Mud Wt. 9.3 LCM ____ Vis. 65 WL 9.6 Drill Pipe Size 4½" XH Ft. Run 4980' 80 stds

Blow Description IF: Strong blow off bttm in 2 mins.

ISI: Bled off blow - no return

FF: Strong blow off bttm in 3 mins.

FSI: Bled off blow - no return

Recovery — Total Feet 1940' GIP — Ft. in DC — Ft. in DP 1940'

Rec. 510'	Feet Of Drlg Mud	%gas	%oil	%water	%mud
Rec. ____	Feet Of ____	%gas	%oil	%water	%mud
Rec. 620'	Feet Of SGMCW	5 %gas	%oil	70 %water	25 %mud
Rec. ____	Feet Of no smell to gas	%gas	%oil	%water	%mud
Rec. 810'	Feet Of Water	%gas	%oil	%water	%mud

BHT 143° °F Gravity ____ °API D@ ____ °F Corrected Gravity ____ °API

RW .35 @ 70° °F Chlorides 20,000 ppm Recovery Chlorides 8,800 ppm System

(A) Initial Hydrostatic Mud	2628 PSI	Recorder No.	2342	T-Started	0014
(B) First Initial Flow Pressure	445 PSI	(depth)	5011	T-Open	0214
(C) First Final Flow Pressure	691 PSI	Recorder No.	13276	T-Pulled	0515
(D) Initial Shut-in Pressure	1040 PSI	(depth)	5180	T-Out	0830
(E) Second Initial Flow Pressure	760 PSI	Recorder No.	13339		
(F) Second Final Flow Pressure	950 PSI	(depth)	5285		
(G) Final Shut-in Pressure	1040 PSI	Initial Opening	30	Test	____
(H) Final Hydrostatic Mud	2433 PSI	Initial Shut-in	45	Jars	X
		Final Flow	45	Safety Joint	X
		Final Shut-in	60	Straddle	____
		____		Circ. Sub	X
		____		Sampler	____
				Extra Packer	____
				Elect. Rec.	____
				Other	____
				TOTAL PRICE $	____

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Approved By ____

Our Representative Rod Steinbrink