

Operator Name: John J. Darrah Lease Name: Rathbun Well #: 1  
 Sec. 16 Twp. 17 S. R. 8  East  West County: Ellsworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"					
Production		5 1/2					
LINER	5 1/2	4"	11.6	1263	neat	25 sx = 29.5 cuft	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1450	neat	25	squeezed out leak

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	no additional		

TUBING RECORD Size            Set At            Packer At            Liner Run  Yes  No  
 not yet run

Date of First, Resumed Production, SWD or Enh r.            Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)           

Estimated Production Per 24 Hours Oil        Gals. Gas        Mcf Water        Bols. Gas-Oil Ratio        Gravity       

Disposition of Gas  Ventd  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled             
 (If vented, Submit AGO-18.)  Other (Specify)

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**COPY**

Operator: License # 5088  
Name: John J. Darrah, Jr.  
Address: 225 N. Market #300  
City/State/Zip: Wichita, KS 67202  
Purchaser: NCRA  
Operator Contact Person: G. Stoeppelwerth  
Phone: (316) 263-2243  
Contractor: Name: Classic Well Service  
License: 32098  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SICW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc) RUN  
Liner

If Workover/Re-entry: Old Well Info as follows:  
Operator: Cities Services Oil, Company  
Well Name: Rathbun #1  
Original Comp. Date: 11-21-46 Original Total Depth: 3223  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>11/16/01</u>	<u>11/24/01</u>
Spud Date or Recompletion Date	Completion Date or Recompletion Date

API No. 15- 053-00786-0801  
County: Ellsworth  
SW SE SE Sec. 16 Twp. 17 S. R. 8  East  West  
330 feet from (S) N (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Rathbun Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Simpson  
Elevation: Ground: 1771 DF Kelly Bushing: \_\_\_\_\_  
Total Depth: 3223 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cml.

Drilling Fluid Management Plan Workover 9-6-01  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: December 17, 2001  
Subscribed and sworn to before me this 17th day of December, 2001  
Notary Public: [Signature]  
Date Commission Expires: 9/1/2002

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution