

DRILL STEM TEST REPORT

Prepared For: **Coral Production Corporation**

1600 Stout St Ste 1500
Denver CO 80202

ATTN: Jim Weber

25 17 8 Ellsworth KS

Janssen #25-1

Start Date: 2007.05.13 @ 14:16:27

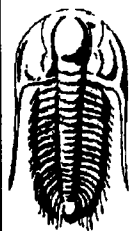
End Date: 2007.05.13 @ 19:58:51

Job Ticket #: 28175 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corporation

1600 Stout St Ste 1500
Denver CO 80202

ATTN: Jim Weber

Janssen #25-1

25 17 8 Ellsworth KS

Job Ticket: 28175

DST#: 1

Test Start: 2007.05.13 @ 14:16:27

GENERAL INFORMATION:

Formation: **LKC**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 15:36:52

Time Test Ended: 19:58:51

Test Type: **Conventional Bottom Hole**

Tester: **Ray Schwager**

Unit No: **28**

Interval: **2813.00 ft (KB) To 2844.00 ft (KB) (TVD)**

Total Depth: **2844.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **1749.00 ft (KB)**

1741.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6753

Inside

Press@RunDepth: **28.01 psig @ 2819.01 ft (KB)**

Start Date: **2007.05.13**

End Date:

2007.05.13

Start Time: **14:16:27**

End Time:

19:58:51

Capacity: **7000.00 psig**

Last Calib.: **2007.05.13**

Time On Btm: **2007.05.13 @ 15:35:52**

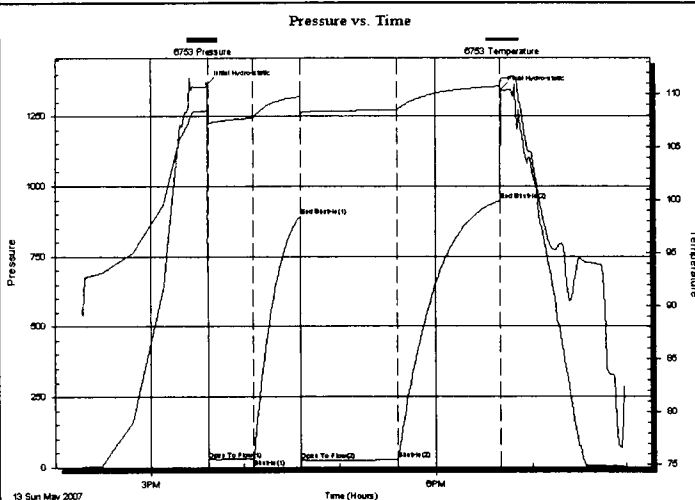
Time Off Btm: **2007.05.13 @ 18:40:51**

TEST COMMENT: **IFP Strg bl thru-out**

FFP GTS To wk to gauge

Times 30 30 60 60

No bl on shut-in GTS 32 min into test



PRESSURE SUMMARY

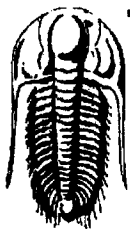
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1366.35	108.42	Initial Hydro-static
1	28.53	107.15	Open To Flow (1)
30	28.57	107.70	Shut-In (1)
60	894.74	109.68	End Shut-In (1)
61	22.42	107.98	Open To Flow (2)
121	28.01	108.47	Shut-In (2)
184	948.50	110.70	End Shut-In (2)
185	1343.05	111.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corporation

Janssen #25-1

1600 Stout St Ste 1500
Denver CO 80202

25 17 8 Ellsworth KS

Job Ticket: 28175

DST#: 1

ATTN: Jim Weber

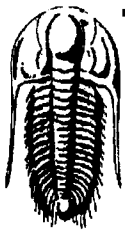
Test Start: 2007.05.13 @ 14:16:27

Tool Information

Drill Pipe:	Length: 2787.00 ft	Diameter: 3.80 inches	Volume: 39.09 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume: 39.24 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	2813.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	31.02 ft			
Tool Length:	52.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2793.00	
Shut In Tool	5.00			2798.00	
Hydraulic tool	5.00			2803.00	
Packer	5.00			2808.00	21.00 Bottom Of Top Packer
Packer	5.00			2813.00	
Stubb	1.00			2814.00	
Perforations	5.00			2819.00	
Recorder	0.01	6753	Inside	2819.01	
Perforations	22.00			2841.01	
Recorder	0.01	13534	Outside	2841.02	
Bullnose	3.00			2844.02	31.02 Bottom Packers & Anchor

Total Tool Length: 52.02



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corporation

Janssen #25-1

1600 Stout St Ste 1500
Denver CO 80202

25 17 8 Ellsworth KS

Job Ticket: 28175

DST#: 1

ATTN: Jim Weber

Test Start: 2007.05.13 @ 14:16:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.74 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud	0.098

Total Length: 20.00 ft

Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

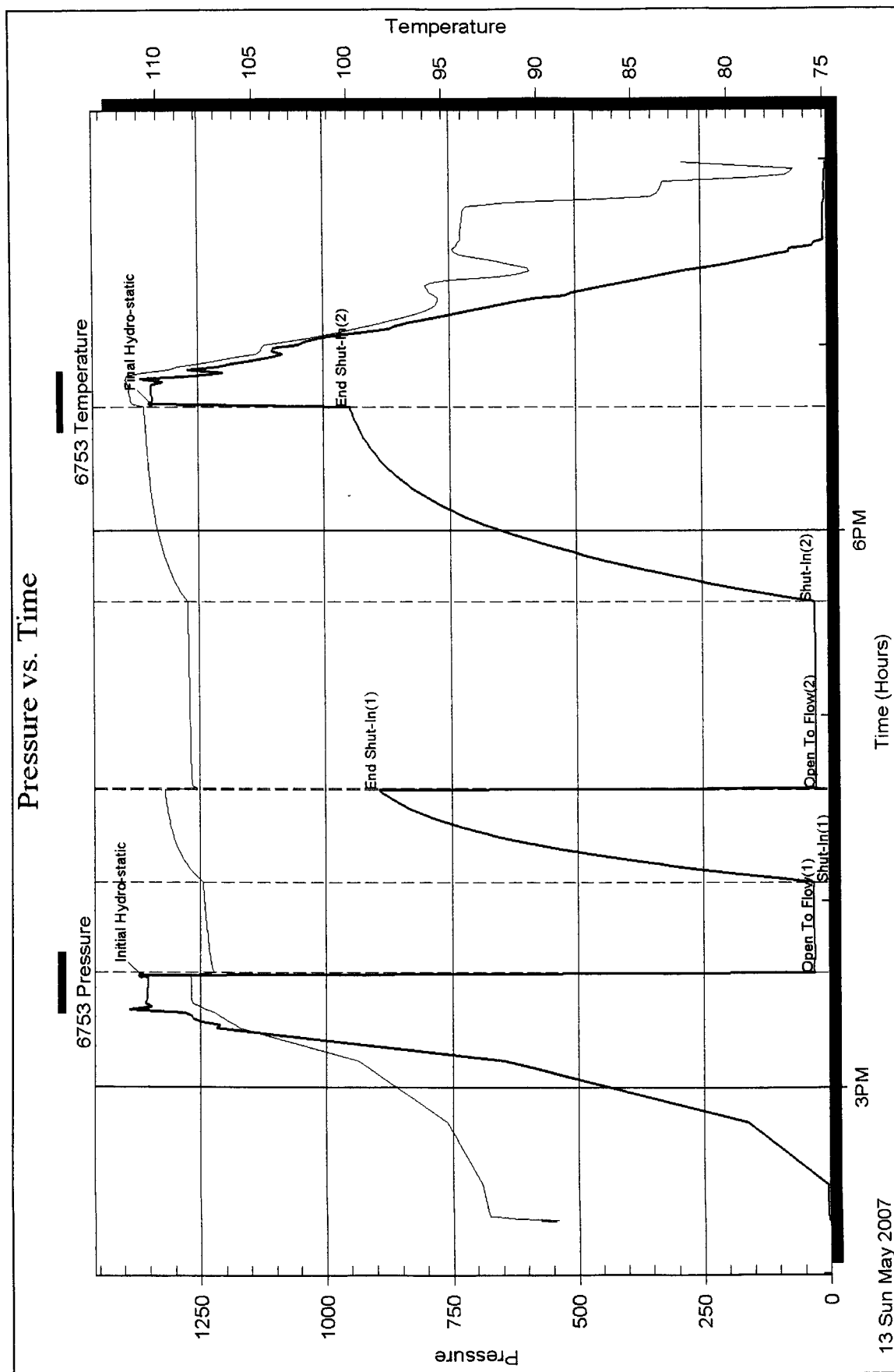
Serial #:

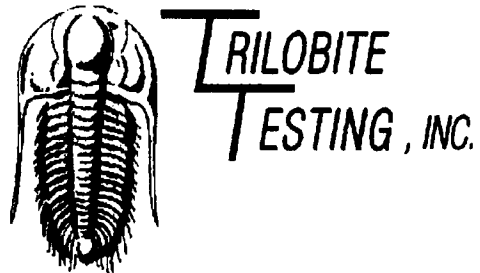
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corporation**

1600 Stout St Ste 1500
Denver CO 80202

ATTN: Jim Weber

25 17 8 Ellsworth KS

Janssen #25-1

Start Date: 2007.05.14 @ 11:30:50

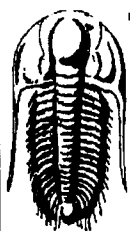
End Date: 2007.05.14 @ 16:27:14

Job Ticket #: 28526 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corporation

1600 Stout St Ste 1500
Denver CO 80202

ATTN: Jim Weber

Janssen #25-1

25 17 8 Ellsworth KS

Job Ticket: 28526

DST#: 2

Test Start: 2007.05.14 @ 11:30:50

GENERAL INFORMATION:

Formation: **LKC I-K**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 13:03:15

Time Test Ended: 16:27:14

Test Type: **Conventional Bottom Hole**

Tester: **Ray Schwager**

Unit No: **28**

Interval: **2963.00 ft (KB) To 3045.00 ft (KB) (TVD)**

Reference Elevations: **1749.00 ft (KB)**

Total Depth: **3045.00 ft (KB) (TVD)**

1741.00 ft (CF)

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

KB to GR/CF: **8.00 ft**

Serial #: 6753

Inside

Press@RunDepth: **79.79 psig @ 2965.01 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2007.05.14**

End Date:

2007.05.14

Last Calib.: **2007.05.14**

Start Time: **11:30:50**

End Time:

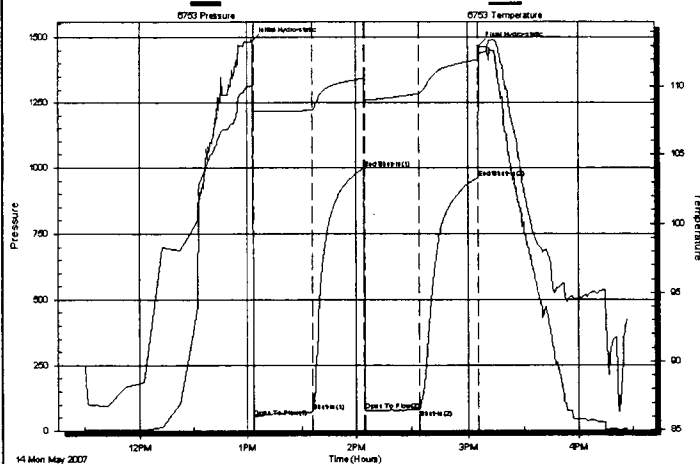
16:27:14

Time On Btm: **2007.05.14 @ 13:02:45**

Time Off Btm: **2007.05.14 @ 15:05:45**

TEST COMMENT: IFP Wk 1/4 " bl thru-out
FFP Surface bl
Times 30 30 30 30

Pressure vs. Time



PRESSURE SUMMARY

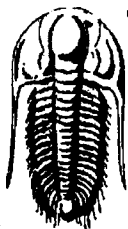
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1486.68	110.18	Initial Hydro-static
1	52.50	108.03	Open To Flow (1)
33	71.53	108.27	Shut-In (1)
62	996.62	110.60	End Shut-In (1)
62	75.08	108.88	Open To Flow (2)
91	79.79	109.48	Shut-In (2)
123	961.31	111.94	End Shut-In (2)
123	1465.74	112.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
55.00	SOCM 1%O 99%M	0.50

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corporation

Janssen #25-1

1600 Stout St Ste 1500
Denver CO 80202

25 17 8 Ellsworth KS

Job Ticket: 28526

DST#: 2

ATTN: Jim Weber

Test Start: 2007.05.14 @ 11:30:50

Tool Information

Drill Pipe:	Length: 2943.00 ft	Diameter: 3.80 inches	Volume: 41.28 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 41.43 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	2963.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	82.02 ft			
Tool Length:	103.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2943.00	
Shut In Tool	5.00			2948.00	
Hydraulic tool	5.00			2953.00	
Packer	5.00			2958.00	21.00 Bottom Of Top Packer
Packer	5.00			2963.00	
Stubb	1.00			2964.00	
Perforations	1.00			2965.00	
Recorder	0.01	6753	Inside	2965.01	
Blank Spacing	65.00			3030.01	
Perforations	12.00			3042.01	
Recorder	0.01	13534	Outside	3042.02	
Bullnose	3.00			3045.02	82.02 Bottom Packers & Anchor

Total Tool Length: 103.02



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DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corporation

Janssen #25-1

1600 Stout St Ste 1500
Denver CO 80202

25 17 8 Ellsworth KS

ATTN: Jim Weber

Job Ticket: 28526

DST#: 2

Test Start: 2007.05.14 @ 11:30:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
55.00	SOCM 1%O 99%M	0.498

Total Length: 55.00 ft

Total Volume: 0.498 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

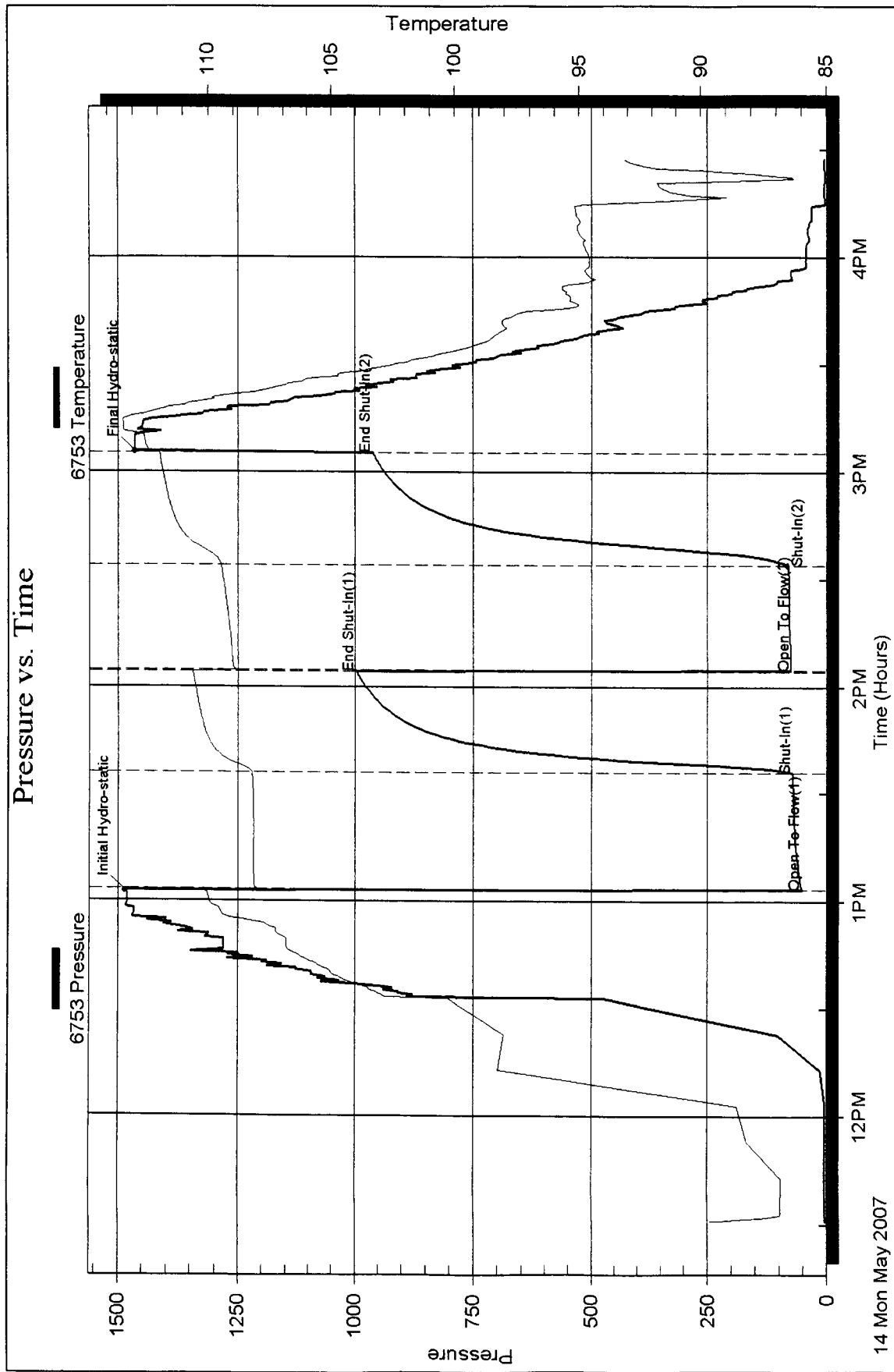
Serial #: 6753

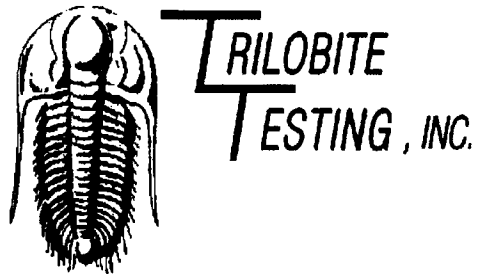
Inside

Coral Production Corporation

25 17 8 Elsworth KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corporation**

1600 Stout St Ste 1500
Denver CO 80202

ATTN: Jim Weber

25 17 8 Ellsworth KS

Janssen #25-1

Start Date: 2007.05.15 @ 14:34:38

End Date: 2007.05.15 @ 21:49:02

Job Ticket #: 28527 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corporation

1600 Stout St Ste 1500
Denver CO 80202

ATTN: Jim Weber

Janssen #25-1

25 17 8 Ellsworth KS

Job Ticket: 28527

DST#: 3

Test Start: 2007.05.15 @ 14:34:38

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 15:53:03

Time Test Ended: 21:49:02

Test Type: **Conventional Bottom Hole**

Tester: **Ray Schwager**

Unit No: **28**

Interval: **3227.00 ft (KB) To 3295.00 ft (KB) (TVD)**

Total Depth: **3295.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **1749.00 ft (KB)**

1741.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6753 **Inside**

Press@RunDepth: **761.77 psig @ 3234.01 ft (KB)**

Start Date: **2007.05.15**

End Date:

2007.05.15

Capacity: **7000.00 psig**

Last Calib.: **2007.05.15**

Start Time: **14:34:38**

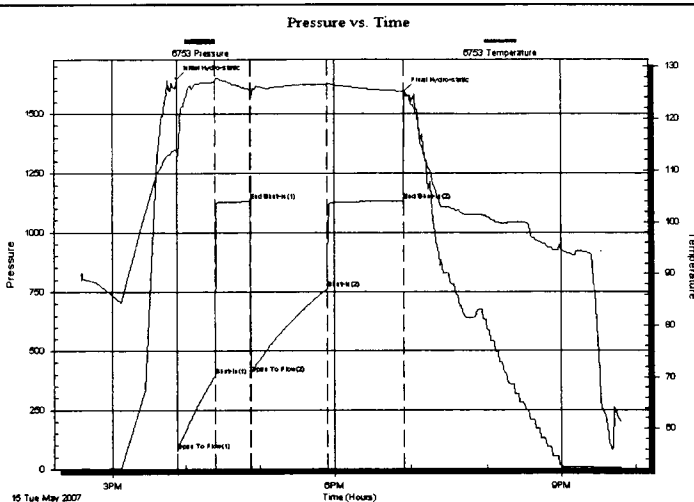
End Time:

21:49:02

Time On Btm: **2007.05.15 @ 15:52:33**

Time Off Btm: **2007.05.15 @ 18:55:02**

TEST COMMENT: IFP Strg bl in 3 mn
FFP Strg bl in 5 min
Times 30 30 60 60



PRESSURE SUMMARY

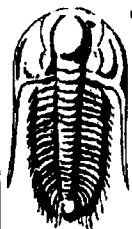
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1648.63	113.90	Initial Hydro-static
1	77.60	111.85	Open To Flow (1)
32	396.61	126.95	Shut-In(1)
60	1132.18	125.54	End Shut-In(1)
61	404.29	124.59	Open To Flow (2)
122	761.77	126.40	Shut-In(2)
182	1132.96	125.11	End Shut-In(2)
183	1594.04	125.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	CO	0.07
325.00	HO&GCM 10%G 20%O 13%W 57%M	4.42
420.00	HO&GCMW 10%G 35%O 35%W 20%M	5.89
180.00	HO&GCMW 19%G 22%O 57W 2%M	2.52
240.00	HOCW 10&G 20%O 70%W	3.37
420.00	Water RW.32 @ 50F	5.89

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corporation

Janssen #25-1

1600 Stout St Ste 1500
Denver CO 80202

25 17 8 Ellsworth KS

Job Ticket: 28527

DST#: 3

ATTN: Jim Weber

Test Start: 2007.05.15 @ 14:34:38

Tool Information

Drill Pipe:	Length: 3199.00 ft	Diameter: 3.80 inches	Volume: 44.87 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	45.02 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial	42000.00 lb
Depth to Top Packer:	3227.00 ft			Final	48000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	68.02 ft				
Tool Length:	89.02 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3207.00	
Shut In Tool	5.00			3212.00	
Hydraulic tool	5.00			3217.00	
Packer	5.00			3222.00	21.00 Bottom Of Top Packer
Packer	5.00			3227.00	
Stubb	1.00			3228.00	
Perforations	6.00			3234.00	
Recorder	0.01	6753	Inside	3234.01	
Blank Spacing	33.00			3267.01	
Perforations	25.00			3292.01	
Recorder	0.01	13534	Outside	3292.02	
Bullnose	3.00			3295.02	68.02 Bottom Packers & Anchor

Total Tool Length: 89.02



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DRILL STEM TEST REPORT

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Denver CO 80202

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Job Ticket: 28527

DST#: 3

ATTN: Jim Weber

Test Start: 2007.05.15 @ 14:34:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.95 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	CO	0.074
325.00	HO&GCM 10%G 20%O 13%W 57%M	4.422
420.00	HO&GCMW 10%G 35%O 35%W 20%M	5.891
180.00	HO&GCMW 19%G 22%O 57W 2%M	2.525
240.00	HOCW 10&G 20%O 70%W	3.367
420.00	Water RW.32 @ 50F	5.891
0.00	60' GIP	0.000

Total Length: 1600.00 ft

Total Volume: 22.170 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

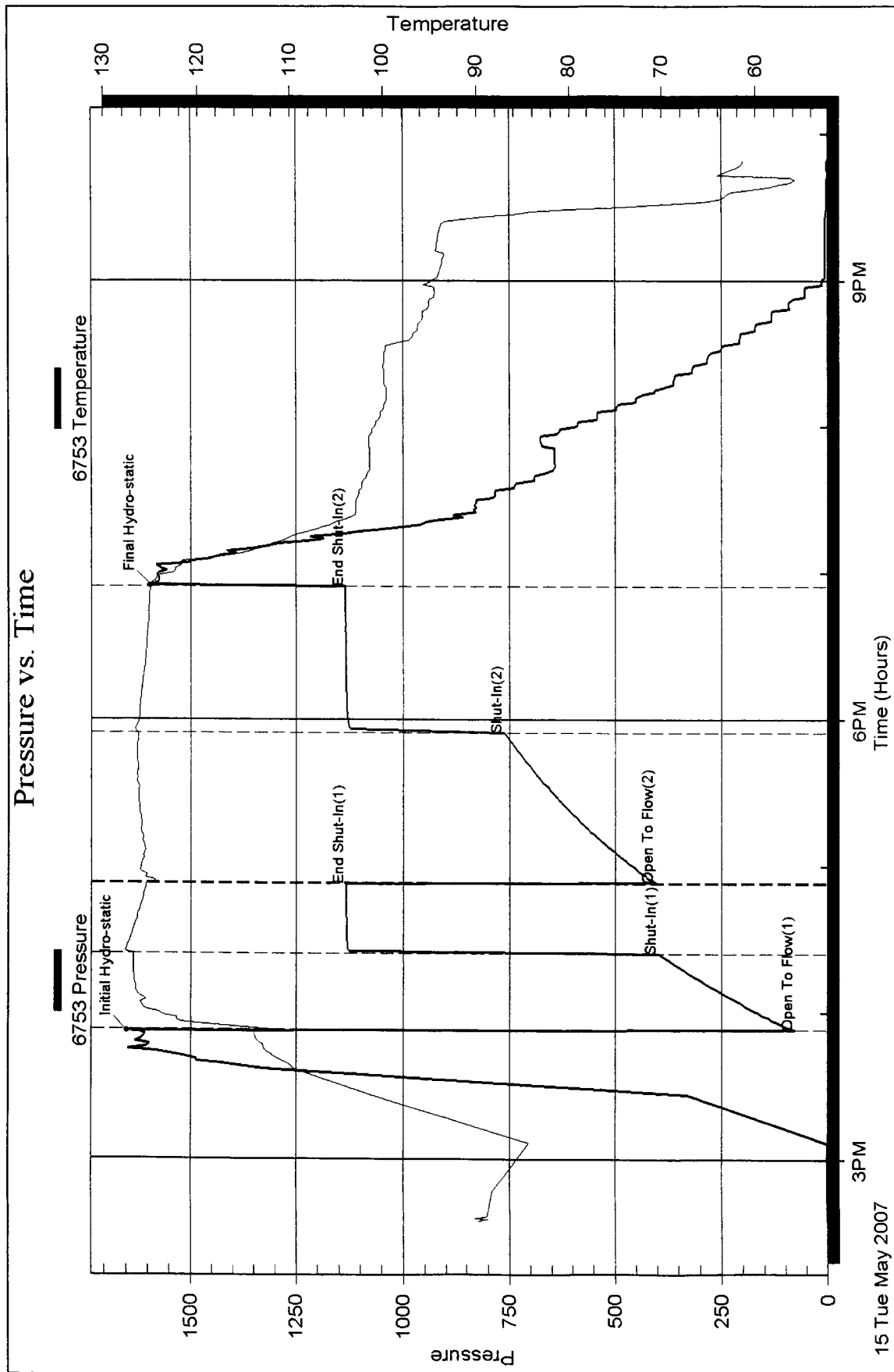
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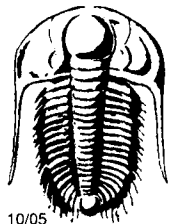
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

28175

10157

Test Ticket

Well Name & No. JANSSEN #25-1 Test No. 1 Date 5-13-07
 Company CORAL PRODUCTION CORP Zone Tested LKC "C"
 Address 1600 STOUT ST. SUITE 1500 DENVER, CO 80202 Elevation 1749 KB 1741 GL
 Co. Rep / Geo. MARK DOWNING Rig DISCOVERY RIG 2
 Location: Sec. 25 Twp. 17S Rge. 8W Co. ELLSWORTH State KO
 Comment: _____ Release date / time: _____

Interval Tested 2813-2844 Initial Str Wt./Lbs. 42000 Unseated Str Wt./Lbs. 44000
 Anchor Length 31 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 60000
 Top Packer Depth 2808 Tool Weight 2200
 Bottom Packer Depth 2813 Hole Size 7 7/8" - Rubber Size 6 3/4" -
 Total Depth 2844 Wt. Pipe Run - Drill Collar Run 30
 Mud Wt. 9 LCM 1# Vis. 46 WL 8.8 Drill Pipe Size 4 1/2 XH Ft. Run 2787
 Blow Description IFP - STRONG BLOW THRU-OUT
FFP - GTS, TO WEAK TO GAUGE
NO BLOW ON SHUT-IN
GTS 32 min INTO TEST

Recovery - Total Feet 20 GIP GTS Ft. in DC 20 Ft. in DP -
 Rec. 20 Feet of MUD %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 110 °F Gravity - °API D @ - °F Corrected Gravity - °API
 RW - @ - °F Chlorides - ppm Recovery - Chlorides - ppm System

AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1354</u> PSI	Recorder No.	<u>6753</u>
(B) First Initial Flow Pressure	<u>28</u> PSI	(depth)	<u>2819</u>
(C) First Final Flow Pressure	<u>28</u> PSI	Recorder No.	<u>13534</u>
(D) Initial Shut-In Pressure	<u>895</u> PSI	(depth)	<u>2841</u>
(E) Second Initial Flow Pressure	<u>22</u> PSI	Recorder No.	<u>-</u>
(F) Second Final Flow Pressure	<u>28</u> PSI	(depth)	<u>-</u>
(G) Final Shut-In Pressure	<u>948</u> PSI	Initial Opening	<u>30</u>
(Q) Final Hydrostatic Mud	<u>1343</u> PSI	Initial Shut-In	<u>30</u>

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Approved By _____

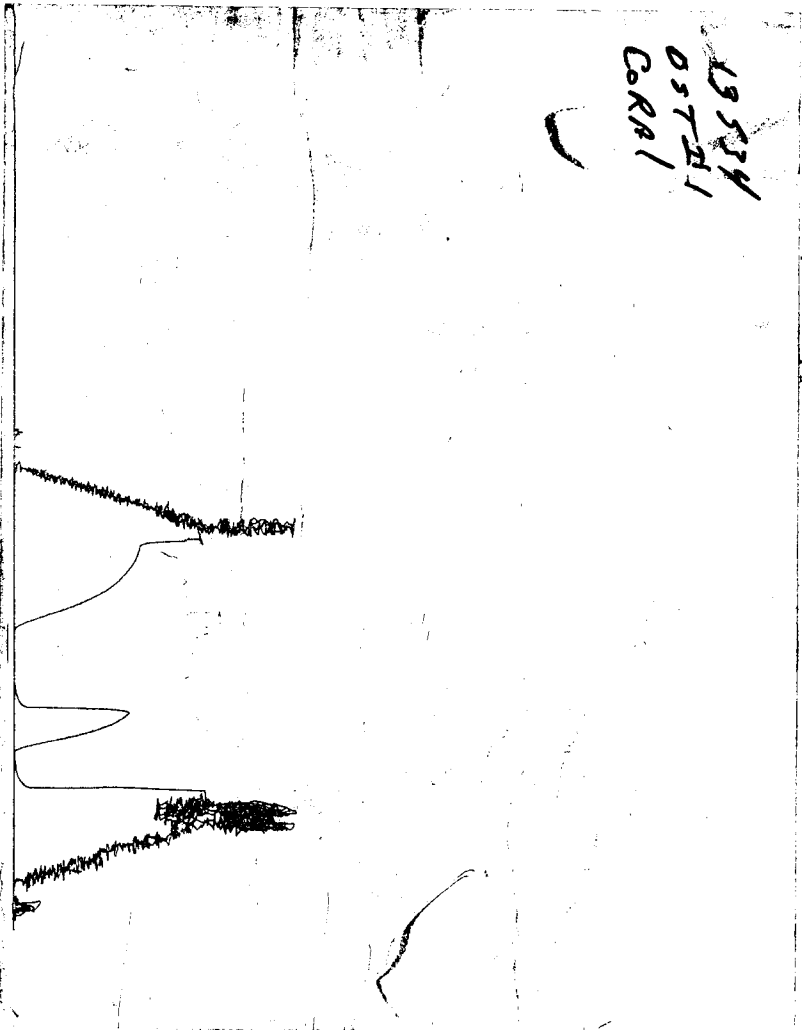
Our Representative RAY SCHWAGER THANK YOU

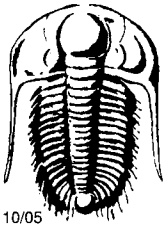
Test ☒ 1100
 Jars _____
 Safety Jt. _____
 Circ Sub _____
 Sampler _____
 Straddle _____
 Ext. Packer _____
 Shale Packer _____
 Ruined Packer _____
 Mileage 170 RT 12.5
 Sub Total: _____
 Std. By 50
 Acc. Chg: 1312.50
 Other: _____
 Total: _____

Final Flow 60
 Final Shut-In 60
 T-On Location 1345
 T-Started 1416
 T-Open 1535
 T-Pulled 1835
 T-Out 1958

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

28526

Test Ticket

Well Name & No.	JANSSEN #25-1		Test No.	2	Date	5-14-07
Company	CORAL PRODUCTION CORP		Zone Tested	LKC I-K		
Address	1600 STOUT ST. SUITE 1500 DENVER, CO 80202		Elevation	1749	KB	1741 GL
Co. Rep / Geo.	MARC DOWNING		Rig	DISCOVERY 1192		
Location: Sec.	25	Twp.	17 ^S	Rge.	8 ^W	Co. ELLSWORTH State K
Comment:						Release date / time:

Interval Tested	2963-3045		Initial Str Wt./Lbs.	42000	Unseated Str Wt./Lbs.	42000
Anchor Length	82		Wt. Set Lbs.	25000	Wt. Pulled Loose/Lbs.	60000
Top Packer Depth	2958		Tool Weight	2200		
Bottom Packer Depth	2963		Hole Size 7 7/8"	-	Rubber Size 6 3/4"	-
Total Depth	3045		Wt. Pipe Run	-	Drill Collar Run	30
Mud Wt.	9.3	LCM	1#	Vis.	45	WL 9.2
Blow Description	IFP-WEAK 1/4" BLOW THRU-OUT FFP-SURFACE BLOW					

Recovery - Total Feet	55	GIP	-	Ft. in DC	30	Ft. in DP	25
Rec.	55	Feet of	50CM	%gas	1	%oil	%water 99 %mud
Rec.		Feet of		%gas		%oil	%water %mud
Rec.		Feet of		%gas		%oil	%water %mud
Rec.		Feet of		%gas		%oil	%water %mud
Rec.		Feet of		%gas		%oil	%water %mud
BHT	112	*F Gravity	-	*API D @	-	*F Corrected Gravity	*API
RW	-	@	-	*F	Chlorides	-	ppm Recovery Chlorides 4000 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	1480	PSI	Recorder No.	6753	Test	✓
(B) First Initial Flow Pressure			52	PSI	(depth)	2965	Jars	
(C) First Final Flow Pressure			71	PSI	Recorder No.	13534	Safety Jt.	
(D) Initial Shut-In Pressure			996	PSI	(depth)	3042	Circ Sub	
(E) Second Initial Flow Pressure			75	PSI	Recorder No.	-	Sampler	
(F) Second Final Flow Pressure			79	PSI	(depth)	-	Straddle	
(G) Final Shut-In Pressure			961	PSI	Initial Opening	30	Ext. Packer	
(Q) Final Hydrostatic Mud			1464	PSI	Initial Shut-In	30	Shale Packer	
					Final Flow	30	Ruined Packer	
					Final Shut-In	30	Mileage	2100
					T-On Location	1180	Sub Total:	
					T-Started	1130	Std. By	
					T-Open	1305	Acc. Chg:	
					T-Pulled	1505	Other:	
					T-Out	1627	Total:	

Approved By _____

Our Representative

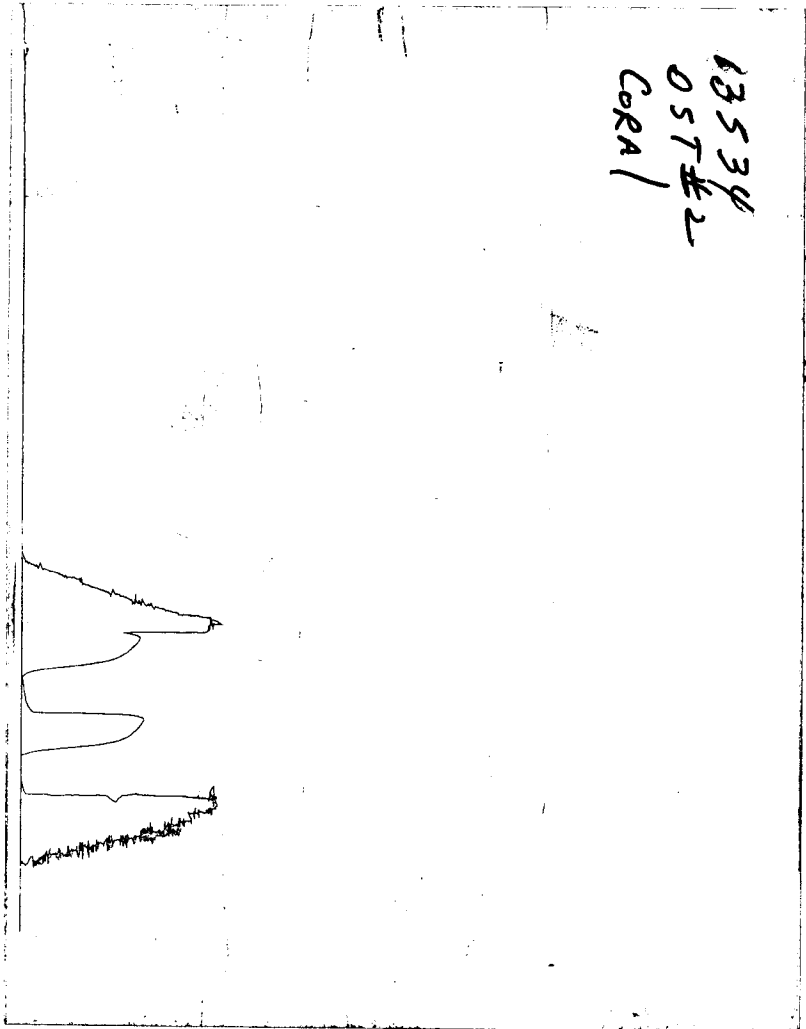
Ray Schwager Thank you

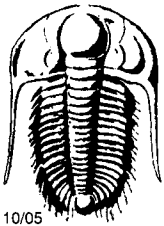
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CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

13534
OST#2
CORA





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

28527

Test Ticket

Well Name & No.	JANSSEN #25-1		Test No.	3	Date	5-15-07
Company	CORAL PRODUCTION CORP		Zone Tested	Arbuckle		
Address	1600 STOUT ST, SUITE 1500 DENVER, CO 80202		Elevation	1749	KB	1747 GL
Co. Rep / Geo.	MARC DOWNING		Rig	DISCOVERY 1 2		
Location: Sec.	25	Twp.	17	Rge.	8W	Co. ELLSWORTH State K6
Comment:						Release date / time:

Interval Tested	3227-3295		Initial Str Wt./Lbs.	42000	Unseated Str Wt./Lbs.	48000
Anchor Length	68		Wt. Set Lbs.	25000	Wt. Pulled Loose/Lbs.	60000
Top Packer Depth	3222		Tool Weight	2200		
Bottom Packer Depth	3227		Hole Size 7 7/8"	-	Rubber Size 6 3/4"	-
Total Depth	3295		Wt. Pipe Run	-	Drill Collar Run	30
Mud Wt.	9.5	LCM 4#	Vis.	59	WL	8
Drill Pipe Size	4 1/2 X H		Ft. Run	3199		
Blow Description	IFP- STRONG BLOW IN 3 MIN FFP- STRONG BLOW IN 5 MIN NO BLOW ON SHUT-IN					

Recovery - Total Feet	1600	GIP	60	Ft. in DC	30	Ft. in DP	1570
Rec.	15	Feet of	CO	%gas	%oil	%water	%mud
Rec.	325	Feet of	H0+6CM	10	%gas 20	%oil 13	%water 57 %mud
Rec.	420	Feet of	H0+6CMW	10	%gas 35	%oil 35	%water 20 %mud
Rec.	180	Feet of	H0+6CMW	19	%gas 22	%oil 57	%water 2 %mud
Rec.	240	Feet of	H0CW	10	%gas 20	%oil 70	%water %mud
BHT	420	WATER F Gravity	36	*API D @	60	*F Corrected Gravity	36 *API
RW	32 @	50	*F	Chlorides	28000 ppm	Recovery	Chlorides 4000 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	1611	PSI	Recorder No.	6253	Test	✓	100
(B) First Initial Flow Pressure			77	PSI	(depth)	3234	Jars		
(C) First Final Flow Pressure			396	PSI	Recorder No.	13534	Safety Jt.		
(D) Initial Shut-In Pressure			1132	PSI	(depth)	3292	Circ Sub		
(E) Second Initial Flow Pressure			404	PSI	Recorder No.	-	Sampler		
(F) Second Final Flow Pressure			761	PSI	(depth)	-	Straddle		
(G) Final Shut-In Pressure			1132	PSI	Initial Opening	30	Ext. Packer		
(Q) Final Hydrostatic Mud			1572	PSI	Initial Shut-In	30	Shale Packer		
					Final Flow	60	Ruined Packer		
					Final Shut-In	60	Mileage	✓	212.50
					T-On Location	1400	Sub Total:		
					T-Started	1434	Std. By		
					T-Open	1555	Acc. Chg:		
					T-Pulled	1855	Other:		
					T-Out	2149	Total:		

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Approved By Marc Downing

Our Representative RAY SCHWAGER Thank you

CHART PAGE

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13534
05T#13
CORA 1

