

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
412 Union National Bank Bldg, Wichita, Kansas.

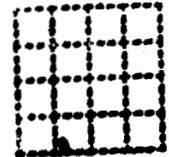
Plotted  
S.M.  
22-17-8W

CONTINENTAL OIL CO.  
R. Janzen No. 3

SEC. 22 T. 17 R. 8W.  
SW SE SW  
440' N 1333' E of SW cor.

Total Depth. 3246 (3245 Cem. Floor level)  
Comm. 1-7-41 Comp. 1-25-41  
Shot or Treated.  
Contractor.  
Issued. 3-29-41

County Ellsworth



CASING.

103/4" 212' Cemented.  
6" 3235' Cemented.

Elevation

Production. Pot. 7070 B.

Figures Indicate Bottom of Formations, no wtr Echometer.

Maximum Pot. of 3000 B.  
no wtr.

sand and shells	120	
shale and shells	495	
anhydrite	520	
shale and shells	825	
lime shells & salt	1120	
shale and shells	1340	
broken lime	1450	
shale lime & shells	1550	
broken lime	1580	
shale and shells	1650	
broken lime	1935	
shale and shells	2340	
broken lime	2360	
lime	2635	
lime and shale	2740	
shale & shells	2785	
lime broken	2850	
lime	2920	(2865-2886 break)
lime	2975	(2954-2966 soft break)
lime	3135	
lime and shale	3165	
lime	3205	
lime sand & shale	3239	
lime	3246	
Total Depth.		

Total Depth from cement floor level 3245.

Top of Arbuckle lime from cement floor level 3233

Total Fillup with oil 2400' - Swabbed 93 bbls oil, swabbing hole to bottom. - Swabbed 9 bbls oil per hr for 6 hours off bottom.

1-27-41 Acidized with 2000 gallons

1-28-41 Obtained Echometer Potential of 7070 bbls oil no water.  
establishing a maximum allowed pot. of 3000 bbls oil no water.

22-17-8W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-1-28-41 (Completion Date)  
County Ellsworth  
NW SE Sec. 22 Twp. 17S Rge. 8 East  
2200 Ft North from Southeast Corner of Section  
1333 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

And

Operator: License # 5916  
Name Conoco Inc.  
Address 3817 N.W. Expressway  
City/State/Zip Oklahoma City, OK 73112

Lease Name Rosa Janzen Well # 3

Purchaser

Field Name Edwards

Operator Contact Person Glen Hughes  
Phone (316) 793-7871

Producing Formation Arbuckle

Contractor: License #  
Name Halliburton Services

Elevation: Ground 1786' DF

Wellsite Geologist  
Phone

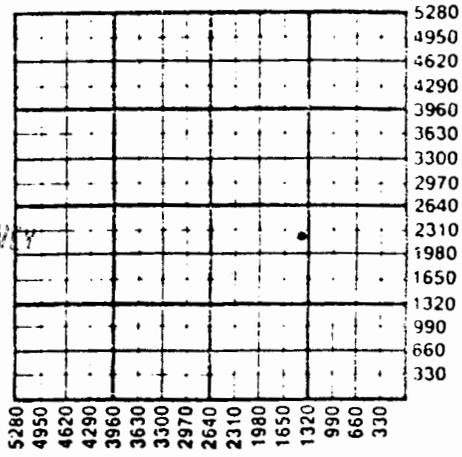
Section Plat

Designate Type of Completion P&A  
New Well Re-Entry Workover

MAR 01 1989

Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH



If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

1-7-41 1-25-41 1-28-41  
Spud Date Date Reached TD Completion Date  
3245 3220 Plugged  
Total Depth PBTD 11-10-88

Source of Water:  
Division of Water Resources Permit #

Amount of Surface Pipe Set and Cemented at 212 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Chris J. Dodson  
Title Supervisor - Regulatory Affairs Date 1-26-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Subscribed and sworn to before me this 8 day of February 1989.  
Notary Public Candy M. Driscoll  
Date Commission Expires 7/22/92

FEB 9 1989

CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (5-86)

Sec. 29, p. 1, Trge. 7, C

Operator Name Conoco Inc. Lease Name Rosa Janzen Well # 3

22 Twp. 17S Rge. 8  East  West County.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

See Attachment

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		10 3/4"	40#	212'		175	
Production		6"	15#	3235'		300	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	
OH	Arbuckle 3233-3234	

TUBING RECORD Size 2 7/8" Set At 2958' Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Other (Specify) P&A  
 Dually Completed  Commingled

22-17-8W

## ROSA JANZEN NO. 3

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Formation</u>	<u>From</u>	<u>To</u>
Shale & shells	0	120	Shale & shells	2220	2340
Shale & shells	120	215	Broken Lime	2340	2360
Shale & shells	215	405	Lime	2360	2440
Shale & shells	405	495	Lime	2440	2485
Anhydrite	495	520	Lime	2485	2550
Shale & shells	520	825	Lime	2550	2635
Lime, shells & salt	825	1120	Lime & shale	2635	2740
Shale & shells	1120	1310	Shale & shells	2740	2785
Shale & shells	1310	1340	Lime - Broken	2785	2810
Broken Lime	1340	1430	Lime - Broken	2810	2850
Broken Lime	1430	1450	Lime 2865 to 2886 break	2850	2920
Shale, lime & shells	1450	1550	Lime 2954 to 2966 soft br.	2920	2975
Broken lime	1550	1560	Lime	2975	3065
Broken lime	1560	1580	Lime	3065	3135
Shale & shells	1580	1650	Lime & shale	3135	3165
Broken lime	1650	1760	Lime	3165	3205
Broken lime	1760	1850	Lime, sand & shale	3205	3239
Broken lime	1850	1935	Lime	3239	3240
Shale & shells	1935	1970	Lime	3240	3245
Shale & shells	1970	2040	Lime	3245	3246
Shale & shells	2040	2220	Total depth from cement floor level		3245

RECEIVED  
STATE OF CALIFORNIA  
DEPARTMENT OF WATER RESOURCES

FEB 9 1989

DIVISION OF WATER RESOURCES  
SACRAMENTO OFFICE