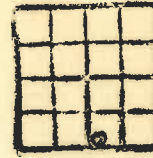


CONTINENTAL OIL CO.
G. L. Baker No. 2.

SEC. 21 T. 17 R. 8W
SWc SE
330'N 330'E S $\frac{1}{4}$ Cor.

Total Depth. 3239'
Comm. 6-21-39 Comp. 7-11-39
Shot or Treated. 2000 & 3000 Gals.
Contractor.
Issued. 8-19-39

County. Ellsworth



CASING:
10 $\frac{3}{4}$ " 206'
7 " 3227'

Elevation.

Production. Pot. 841 B.
No wtr

Figures Indicate Bottom of Formations.

surface sand & red rock	211
shale & gyp shells	390
red bed	450
shale	471
red bed & shale	793
shale	1054
shale & lime shells	1446
shale	1515
lime	1564
shale & lime shells	1799
lime	1935
shale	2233
shale & lime shells	2250
lime	2303
shale & shells	2350
lime	2375
shale & lime	2481
lime	2609
lime-brkn shale strks	2736
lime	3178
shale & shells	3204
shale	3228
Arbuckle lime	3240
Total depth from cement floor level 3239	

Total Depth 3239 -

Top of Arbuckle lime from
cement floor level 3224
Total fillup w/oil 1600'
7-12-39 acidized 2000 Gals.
7-13-39 on pumping test the
well pumped 185 BO 3 hrs.
7-14-39 acidized 4000 Gals.
7-15-39 on pumping test the
well pumped 266 BO 4 hrs.
7-16-39 on initial potential
test the well pumped 280.44
BO 8 hrs, giving the well a
24-hr potential of 841 BO,
no wtr.