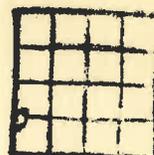


CONTINENTAL OIL CO.
Wm. Ploog No. 3-A.

SEC. 27 T. 17 R. 8W
C¹L SW
440'E 1320'N SWcor.

Total Depth. 3233'
Comm. 2-3-39 Comp. 2-21-39
Shot or Treated. 2000 Gals. 2-24-39
Contractor.
Issued. 4-1-39

County. Ellsworth



CASING:
10³/₄" 216'
7" 3183'

Elevation.

Production. Pot. 2515.23 B.
No water

Figures Indicate Bottom of Formations.

| | |
|-----------------|------|
| shale & shells | 242 |
| shale & red bed | 876 |
| shale | 1040 |
| shale & gyp | 1167 |
| shale | 1317 |
| brkn lime | 1410 |
| shale & shells | 1477 |
| lime brkn | 1604 |
| shale | 1762 |
| shale & shells | 2017 |
| shale | 2209 |
| shale & shells | 2326 |
| lime brkn | 2714 |
| shale | 2790 |
| lime | 2943 |
| shale | 2955 |
| lime | 3137 |
| shale & lime | 3183 |
| lime Arbuckle | 3233 |
| Total Depth. | |

Top Arbuckle lime 3182

After the cement plug was drilled the hole filled up 2200' with oil in one hour.

On pumping test, before acid, the well pumped 287 BO in four hours.

2-24-39 acidized w/2000 Gals.
2-25-39 on initial potential test the well pumped 838.41 bbls of oil in 8 hrs, giving the well a 24-hr potential of 2515-23 B., No wtr.