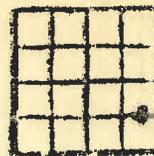


CONTINENTAL OIL CO.
 O. O. Fuller No. 1.

SEC. 28 T. 17 R. 8W
 CWL E/2 E/2 SE
 1320' S 440' W E $\frac{1}{4}$ Corner

Total Depth. 3232'
 Comm. 10-21-38 Comp. 11-10-38
 Shot or Treated. No acid used.
 Contractor. Parker Drlg.Co.
 Issued. 2-4-39

County. Ellsworth



CASING:
 10 $\frac{3}{4}$ " 203'
 7 " 3176'

Elevation.

Production. Pot. 1776.39 B.
 Natural

Figures Indicate Bottom of Formations.

cellar	9'3"
surface soil sand	25
clay yellow	60
W. sand	85
shale yellow	200
shells	220
shale & shells	240
red bed & shells	389
lime green	404
shale, red bed & shells	577
shale & shells	877
salt & shale	1050
brkn lime & shale	1140
brkn lime	1200
shale & shells	1267
shale & lime brkn	1345
brkn lime	1398
sand	1415
shale & shells	1445
sdv lime	1467
shale & shells	1472
brkn lime & shale	1578
brkn lime	1860
brkn lime & shale	1972
shale & shells	2145
shale & brkn lime	2200
brkn lime	2235
brkn lime & shale	2265
shale & shells	2330
brkn lime	2370
shale	2400
brkn lime & shale	2420
brkn lime	2449
lime	2707
brkn lime	2729
shale	2740
lime	2763
brkn lime & shale	2825
lime brkn	2839
lime porous(oil odor)	2853
lime	2878
lime brkn	2911
lime	2927
lime sft	2943
lime	3127
lime & shale	3175
Arbuckle dolomite	3189
lime	3232
Total Depth.	

Top of Arbuckle lime 3174
 When the plug was drilled
 hole filled up 700' w/oil
 in 2 hrs. Total fillup 3100'
 On initial potential test the
 well pumped 592.13 BO 8 Hrs
 giving the well a 24-hr pot,
 of 1776.39 BO, Natural, no
 acid used.