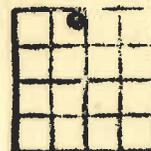


CONTINENTAL OIL CO.
 L. Johnson No. 2-A.

SEC. 28 T. 17 R. 8W
 NEc NW
 330'S 330'W N $\frac{1}{4}$ Cor.

Total Depth. 3233'
 Comm. 5-27-39 Comp. 6-17-39
 Shot or Treated. 2000 Gals.
 Contractor.
 Issued. 8-19-39

County. Ellsworth



CASING:
 10 $\frac{3}{4}$ " 218'
 7" 3212'

Elevation.

Production. Pot. 2162 B.
 No wtr.

Figures Indicate Bottom of Formations.

surface sand	30
shale & shells	233
red bed	600
shale & shells	838
shale	1075
shale, salt, gyp	1264
lime brown	1310
shale & shells	1395
shale	1475
lime	1524
shale & lime	1598
lime brkn	1730
shale & lime	1981
shale	2116
shale & shells	2218
shale	2322
lime	2387
shale	2430
lime brkn	2467
lime & shale, brkn	2531
lime	2660
lime & shale, brkn	2721
lime	2790
shale & lime shells	2840
lime Kansas City	2927
lime brkn sft	2957
lime	3207
lime Arbuckle	3232
Total depth from cement floor level	3233

Total Depth 3233

Top of Arbuckle lime from
 cement floor level 3209
 Total fillup w/oil 3000'
 6-20-39 acidized w/2000 Gals.
 6-22-39 on initial potential
 test the well pumped 720.68
 bbls oil 8 hrs, giving the
 well a 24-hr potential of
 2162 bbls oil, no wtr.