

TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp**

1600 Stout St
Suite 1500
Denver Co 80202

ATTN: Jim Weber

25-17s-8w Rice KS

Jansen #25-2

Start Date: 2011.01.31 @ 13:37:01

End Date: 2011.01.31 @ 19:59:25

Job Ticket #: 41876 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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MAR 07 2011
KCC WICHITA



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Coral Production Corp

1600 Stout St
Suite 1500
Denver Co 80202
ATTN: Jim Weber

Jansen #25-2

25-17s-8w Rice KS

Job Ticket: 41876

DST#: 1

Test Start: 2011.01.31 @ 13:37:01

GENERAL INFORMATION:

Formation: **LKC "C"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 15:18:56

Time Test Ended: 19:59:25

Test Type: **Conventional Bottom Hole**

Tester: **Ray Schwager**

Unit No: **42**

Interval: **2809.00 ft (KB) To 2836.00 ft (KB) (TVD)**

Total Depth: **2836.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **1747.00 ft (KB)**

1739.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6625

Inside

Press@RunDepth: **17.29 psig @ 2810.00 ft (KB)**

Start Date: **2011.01.31**

End Date:

2011.01.31

Capacity: **8000.00 psig**

Last Calib.: **2011.01.31**

Start Time: **13:37:00**

End Time:

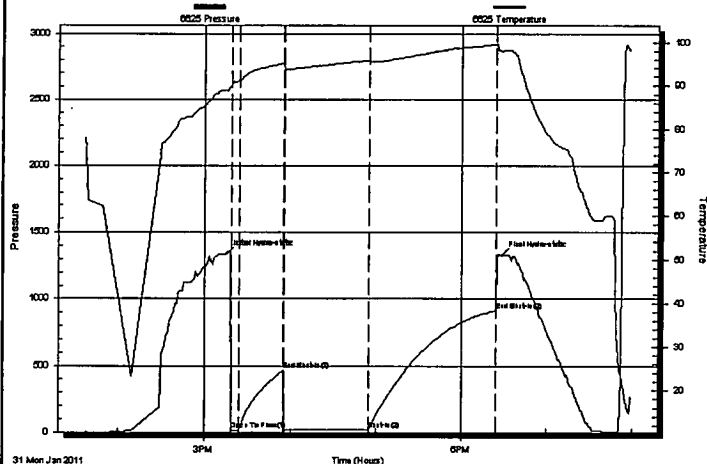
19:59:24

Time On Btm: **2011.01.31 @ 15:15:25**

Time Off Btm: **2011.01.31 @ 18:28:24**

TEST COMMENT: IFF-strg bl thru-out
ISIP-no bl bk
FFP-strg bl, GTS in 45 min, to weak to gauge
FSIP-no bl bk

Pressure vs. Time



PRESSURE SUMMARY

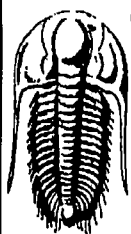
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1337.17	88.92	Initial Hydro-static
4	19.52	90.41	Open To Flow (1)
9	15.91	91.11	Shut-In(1)
39	466.71	95.18	End Shut-In(1)
40	13.36	93.61	Open To Flow (2)
99	17.29	95.91	Shut-In(2)
189	914.39	99.61	End Shut-In(2)
193	1327.03	98.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud	0.28
0.00	GTS to weak to gauge	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp

Jansen #25-2

1600 Stout St
Suite 1500
Denver Co 80202
ATTN: Jim Weber

25-17s-8w Rice KS

Job Ticket: 41876

DST#: 1

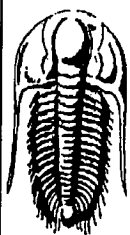
Test Start: 2011.01.31 @ 13:37:01

Tool Information

Drill Pipe:	Length: 2797.00 ft	Diameter: 3.80 inches	Volume: 39.23 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 39.23 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	2809.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2789.00	
Shut In Tool	5.00			2794.00	
Hydraulic tool	5.00			2799.00	
Packer	5.00			2804.00	21.00 Bottom Of Top Packer
Packer	5.00			2809.00	
Stubb	1.00			2810.00	
Recorder	0.00	6625	Inside	2810.00	
Recorder	0.00	8700	Outside	2810.00	
Perforations	23.00			2833.00	
Bullnose	3.00			2836.00	27.00 Bottom Packers & Anchor
Total Tool Length:	48.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp

Jansen #25-2

1600 Stout St

25-17s-8w Rice KS

Suite 1500

Job Ticket: 41876

DST#: 1

Denver Co 80202

Test Start: 2011.01.31 @ 13:37:01

ATTN: Jim Weber

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.70 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud	0.281
0.00	GTS to weak to gauge	0.000

Total Length: 20.00 ft

Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

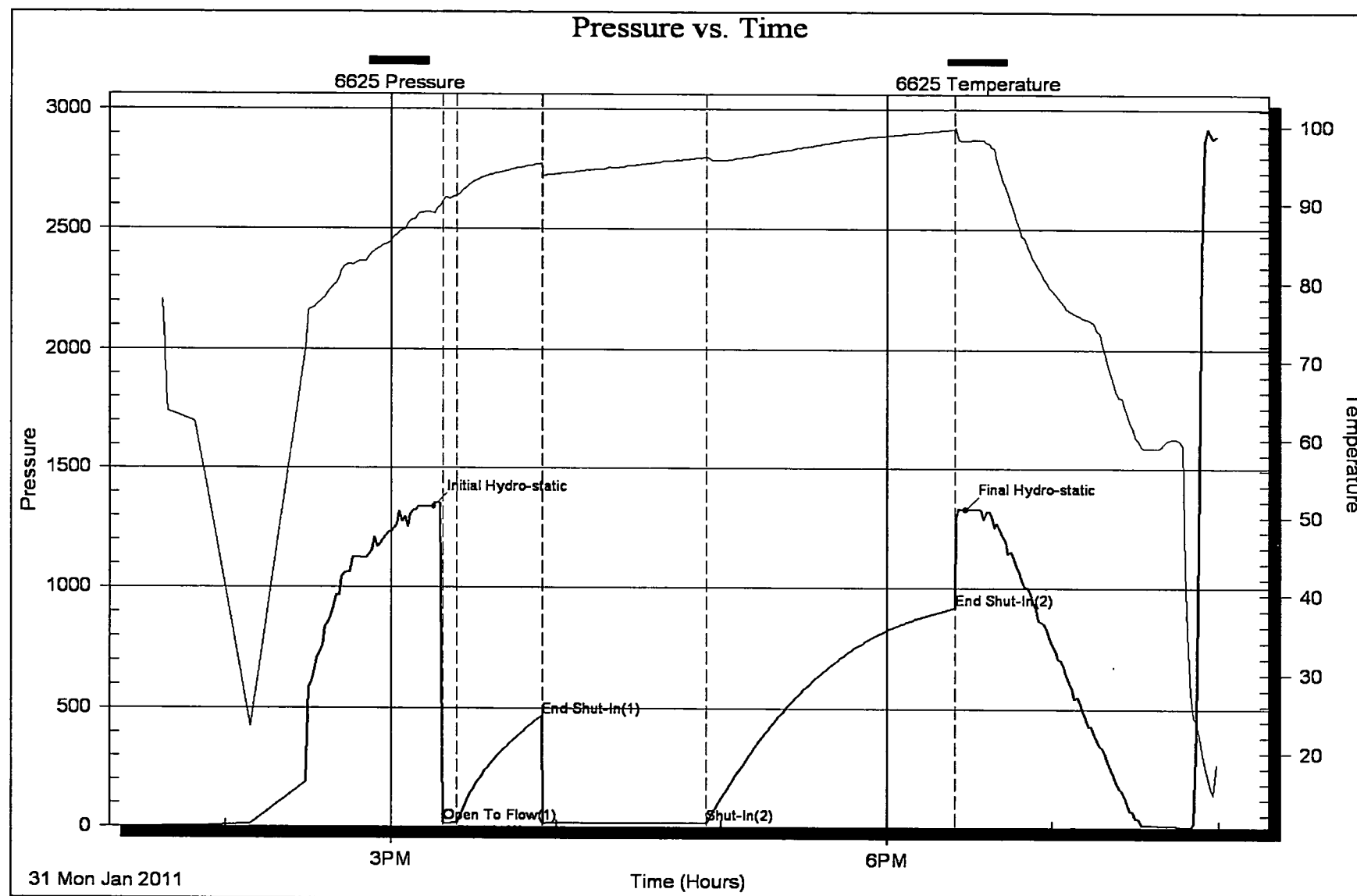
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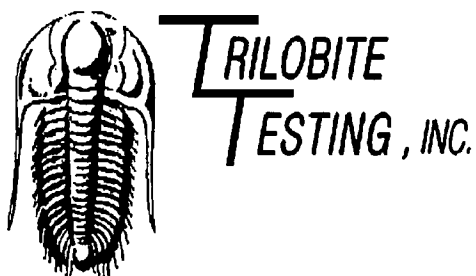
Inside

Coral Production Corp

25-17s-8w Rice KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp**

1600 Stout St
Suite 1500
Denver Co 80202

ATTN: Jim Weber

25-17s-8w Rice KS

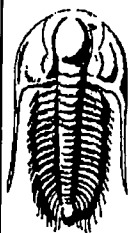
Jansen #25-2

Start Date: 2011.02.03 @ 02:41:29

End Date: 2011.02.03 @ 09:51:53

Job Ticket #: 41877 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corp

1600 Stout St
Suite 1500
Denver Co 80202
ATTN: Jim Weber

Jansen #25-2

25-17s-8w Rice KS

Job Ticket: 41877

DST#: 2

Test Start: 2011.02.03 @ 02:41:29

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:53:54

Time Test Ended: 09:51:53

Interval: **3225.00 ft (KB) To 3269.00 ft (KB) (TVD)**

Total Depth: **3269.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Reference Elevations: 1747.00 ft (KB)

1739.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6625

Inside

Press@RunDepth: 124.73 psig @ 3233.00 ft (KB)

Start Date: 2011.02.03

End Date:

2011.02.03

Start Time: 02:41:00

End Time:

09:51:24

Capacity: 8000.00 psig

Last Calib.: 2011.02.03

Time On Btm: 2011.02.03 @ 04:48:55

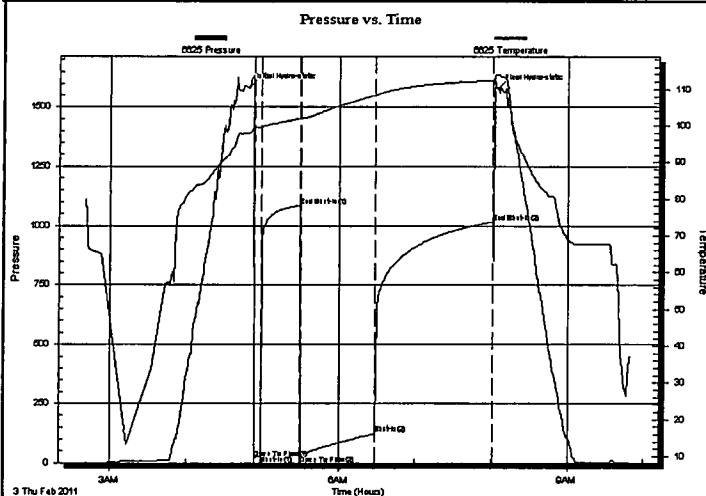
Time Off Btm: 2011.02.03 @ 08:04:54

TEST COMMENT: IFF-w k to a fr bl 1"to 4"bl

ISIP-surface bl bk

FFP-w k to a gd bl 1/2"to 6 1/2"bl

FSIP-no bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1583.68	98.06	Initial Hydro-static
5	21.13	99.57	Open To Flow (1)
10	31.23	99.59	Shut-In(1)
40	1084.92	102.01	End Shut-In(1)
41	31.98	101.90	Open To Flow (2)
100	124.73	108.32	Shut-In(2)
192	1015.87	112.39	End Shut-In(2)
196	1579.29	113.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	90'GIP	0.00
45.00	MW 40%M60%W w/show of oil	0.63
180.00	Water	2.52

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp

Jansen #25-2

1600 Stout St
Suite 1500
Denver Co 80202
ATTN: Jim Weber

25-17s-8w Rice KS

Job Ticket: 41877

DST#: 2

Test Start: 2011.02.03 @ 02:41:29

Tool Information

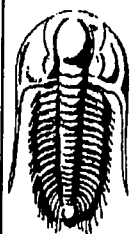
Drill Pipe:	Length: 3211.00 ft	Diameter: 3.80 inches	Volume: 45.04 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 45.04 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	3225.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3205.00	
Shut In Tool	5.00			3210.00	
Hydraulic tool	5.00			3215.00	
Packer	5.00			3220.00	21.00 Bottom Of Top Packer
Packer	5.00			3225.00	
Stubb	1.00			3226.00	
Perforations	7.00			3233.00	
Recorder	0.00	6625	Inside	3233.00	
Recorder	0.00	8700	Outside	3233.00	
Blank Spacing	33.00			3266.00	
Bullnose	3.00			3269.00	44.00 Bottom Packers & Anchor

Total Tool Length: 65.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp

Jansen #25-2

1600 Stout St

25-17s-8w Rice KS

Suite 1500

Job Ticket: 41877

DST#: 2

Denver Co 80202

Test Start: 2011.02.03 @ 02:41:29

ATTN: Jim Weber

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

42000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.52 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	90'GIP	0.000
45.00	MW 40%M60%W w/show of oil	0.631
180.00	Water	2.525

Total Length: 225.00 ft

Total Volume: 3.156 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .23 @ 52F

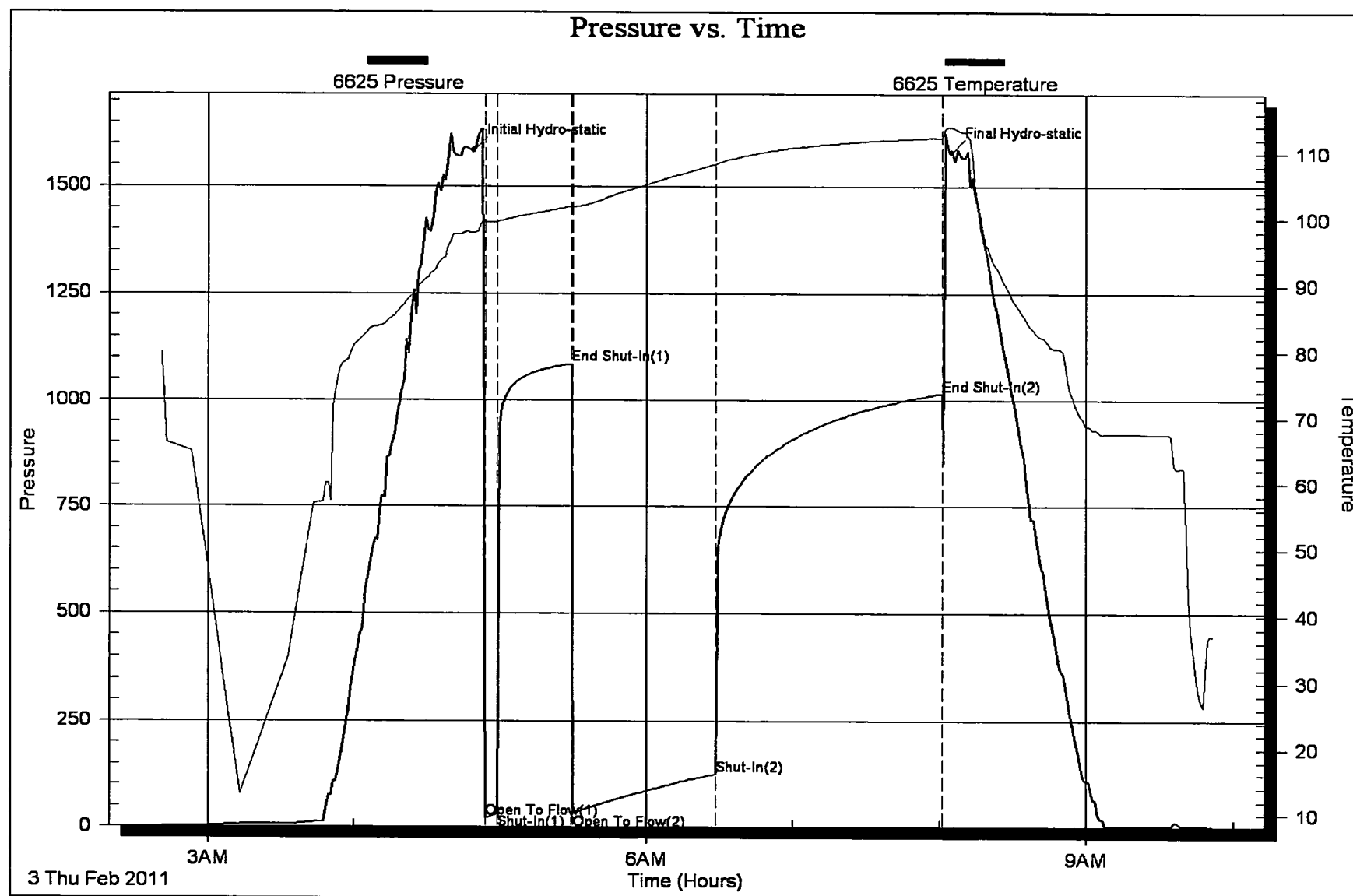
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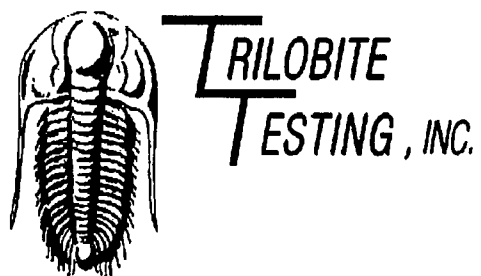
Inside

Coral Production Corp

25-17s-8w Rice KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp**

1600 Stout St
Suite 1500
Denver Co 80202

ATTN: Jim Weber

25-17s-8w Rice KS

Jansen #25-2

Start Date: 2011.02.03 @ 18:21:00

End Date: 2011.02.04 @ 02:06:24

Job Ticket #: 41878 DST #: 3

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corp

Jansen #25-2

1600 Stout St
Suite 1500
Denver Co 80202
ATTN: Jim Weber

25-17s-8w Rice KS

Job Ticket: 41878

DST#: 3

Test Start: 2011.02.03 @ 18:21:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:56:55

Time Test Ended: 02:06:24

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: **3269.00 ft (KB) To 3292.00 ft (KB) (TVD)**

Reference Elevations: 1747.00 ft (KB)

Total Depth: 3292.00 ft (KB) (TVD)

1739.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6625

Inside

Press@RunDepth: 669.96 psig @ 3270.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.02.03

End Date:

2011.02.04

Last Calib.: 2011.02.04

Start Time: 18:21:00

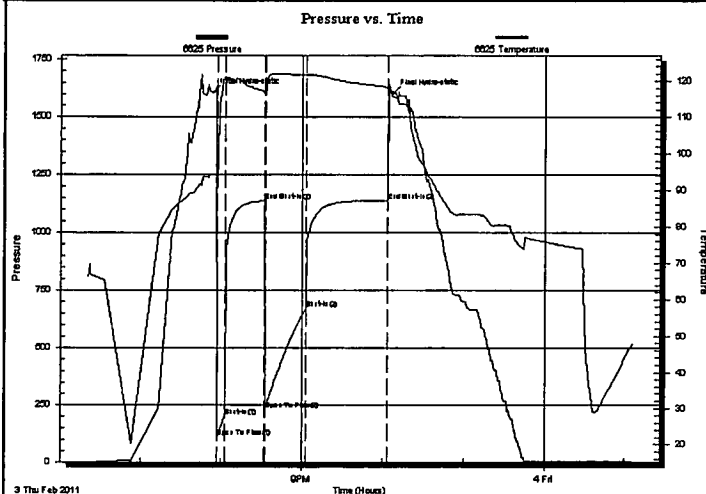
End Time:

01:06:24

Time On Btm: 2011.02.03 @ 19:53:25

Time Off Btm: 2011.02.03 @ 22:07:25

TEST COMMENT: IFP-Strg bl in 30 sec
ISIP-surface bl bk
FFP-Strg bl in 1 min
FSIP-surface bl bk



PRESSURE SUMMARY

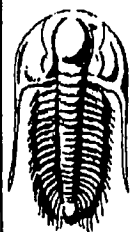
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1606.96	94.26	Initial Hydro-static
4	110.96	93.89	Open To Flow (1)
9	200.61	121.03	Shut-In(1)
39	1135.85	116.89	End Shut-In(1)
39	228.63	116.74	Open To Flow (2)
69	669.96	121.61	Shut-In(2)
130	1134.77	118.29	End Shut-In(2)
134	1603.38	115.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
140.00	SOCMW 2% O25% M73% W	1.96
180.00	MW w/scum of oil	2.52
1080.00	Water	15.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp

Jansen #25-2

1600 Stout St
Suite 1500
Denver Co 80202
ATTN: Jim Weber

25-17s-8w Rice KS

Job Ticket: 41878

DST#: 3

Test Start: 2011.02.03 @ 18:21:00

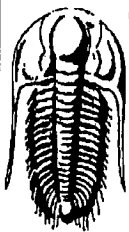
Tool Information

Drill Pipe:	Length: 3245.00 ft	Diameter: 3.80 inches	Volume: 45.52 bbl	Tool Weight:	2200.00 lb	
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb	
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	65000.00 lb	
			Total Volume:	45.52 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial	55000.00 lb	
Depth to Top Packer:	3269.00 ft			Final	60000.00 lb	
Depth to Bottom Packer:	ft					
Interval between Packers:	23.00 ft					
Tool Length:	51.00 ft					
Number of Packers:	2	Diameter:	6.75 inches			
Tool Comments:						

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3242.00	
Shut In Tool	5.00			3247.00	
Hydraulic tool	5.00			3252.00	
Jars	5.00			3257.00	
Safety Joint	2.00			3259.00	
Packer	5.00			3264.00	28.00 Bottom Of Top Packer
Packer	5.00			3269.00	
Stubb	1.00			3270.00	
Recorder	0.00	6625	Inside	3270.00	
Recorder	0.00	8700	Outside	3270.00	
Perforations	19.00			3289.00	
Bullnose	3.00			3292.00	23.00 Bottom Packers & Anchor

Total Tool Length: 51.00



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp

Jansen #25-2

1600 Stout St
Suite 1500
Denver Co 80202
ATTN: Jim Weber

25-17s-8w Rice KS

Job Ticket: 41878

DST#: 3

Test Start: 2011.02.03 @ 18:21:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 9.56 in³

Resistivity: ohm.m

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 22000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
140.00	SOCMW 2%O25%M73%W	1.964
180.00	MW w/scum of oil	2.525
1080.00	Water	15.150

Total Length: 1400.00 ft Total Volume: 19.639 bbl

Num Fluid Samples: 0

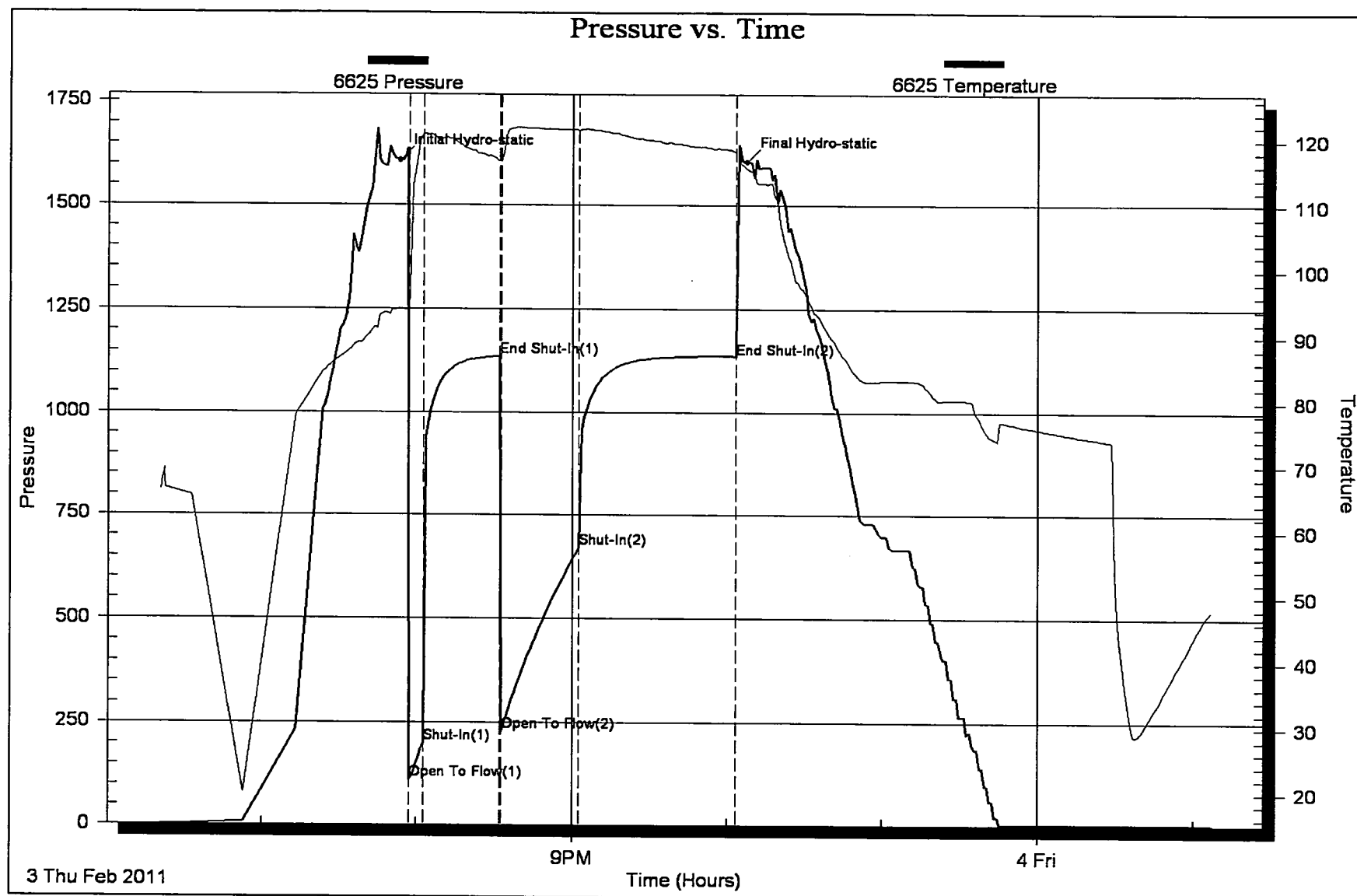
Num Gas Bombs: 0

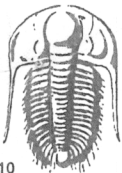
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .43 @ 50F





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041876 15368

Well Name & No. JANSEN #25-2 Test No. 1 Date 1-31-11
 Company CORAL PRODUCTION CORP Elevation 1747 KB 1739 GL
 Address 1600 STOUT ST, SUITE 1500 DENVER, CO 80202
 Co. Rep / Geo. GARY GENSL Rig Duke rig 2
 Location: Sec. 25 Twp. 17 Rge. 8W Co. ELLSWORTH State KS

Interval Tested 2809-2836 Zone Tested LKC "C"
 Anchor Length 27 Drill Pipe Run 2797 Mud Wt. 8.9
 Top Packer Depth 2804 Drill Collars Run — Vis 48
 Bottom Packer Depth 2809 Wt. Pipe Run — WL 10.8
 Total Depth 2836 Chlorides 3600 ppm System LCM 1 1/2 #

Blow Description TFP - STRONG BLOW THRU-OUT
ISIP - NO BLOW BACK
FFP - STRONG BLOW, GTS IN 45 MIN, TO WEAK TO GAUGE
FSIP - NO BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 20 BHT 99 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1337
 (B) First Initial Flow 19
 (C) First Final Flow 15
 (D) Initial Shut-In 466
 (E) Second Initial Flow 13
 (F) Second Final Flow 17
 (G) Final Shut-In 914
 (H) Final Hydrostatic 1327

☒ Test 1125
☐ Jars
☐ Safety Joint
☐ Circ Sub
☐ Hourly Standby

T-On Location 1250
 T-Started 1336
 T-Open 1525
 T-Pulled 1830
 T-Out 1959

☒ Mileage 170 RT 212⁵⁰

Comments

☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility

☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies

Initial Open 5
 Initial Shut-In 30
 Final Flow 60
 Final Shut-In 90

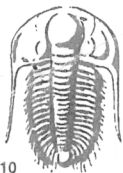
Sub Total 8
 Total 1337.50
 MP/DST Disc't

Sub Total 1337.50

Approved By Gary Gensl

Our Representative Ray Schwager

Thank you



**TRILOBITE
TESTING INC.**

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041877

RECEIVED
FEB 04 2011

Well Name & No. Jansen #25-2 BY: Test No. 2 Date 2-3-11
Company CORAL PRODUCTION CORP Elevation 1747 KB 1739 GL
Address 1600 STOUT ST, SUITE 1500 DENVER, CO 80202
Co. Rep / Geo. GARY GENSCH Rig Duke rig 2
Location: Sec. 25 Twp. 17S Rge. 8W Co. ELLSWORTH State KO

Interval Tested 3225-3269 Zone Tested Simpson
Anchor Length 44 Drill Pipe Run 3211 Mud Wt. 9.4
Top Packer Depth 3220 Drill Collars Run — Vis 53
Bottom Packer Depth 3225 Wt. Pipe Run — WL 9.6
Total Depth 3269 Chlorides 4000 ppm System LCM 1 1/2 #

Blow Description IFP - WEAK TO A FAIR BLOW 1" TO 4" BLOW
ISIP - SURFACE BLOW BACK
FFP - WEAK TO A GOOD BLOW 1/2" TO 6 1/2" BLOW
FSIP - NO BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>90</u>	<u>GIP</u>				
<u>45</u>	<u>MW w/shallow fo.</u>			<u>60</u>	<u>46</u>
<u>180</u>	<u>WATER</u>				

Rec Total 225 BHT 112 Gravity — API RW .23 @ 52 °F Chlorides 42000 ppm

(A) Initial Hydrostatic	(B) First Initial Flow	(C) First Final Flow	(D) Initial Shut-In	(E) Second Initial Flow	(F) Second Final Flow	(G) Final Shut-In	(H) Final Hydrostatic
<u>1583</u>	<u>21</u>	<u>31</u>	<u>1084</u>	<u>31</u>	<u>124</u>	<u>1015</u>	<u>1579</u>

Initial Open 5
Initial Shut-In 30
Final Flow 60
Final Shut-In 90

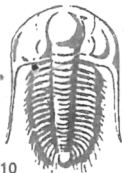
☒ Test 1125
☐ Jars
☐ Safety Joint
☐ Circ Sub
☐ Hourly Standby

☒ Mileage 170 RT 212.50
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby 28 3/4 hrs 958.53
☐ Accessibility

T-On Location 0045
T-Started 0241
T-Open 0510
T-Pulled 0815
T-Out 0951

Comments
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
Sub Total 958.53
Total 2296.03
MP/DST Disc't

Sub Total 1337.50
Approved By Gary Gensch Our Representative RAY SCHWAGER Thank you



**TRILOBITE
TESTING INC.**

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041878

RECEIVED
FEB 04 2011

Well Name & No. Jansen #25-2 Test No. 3 Date 2-3-11
Company CORAL PRODUCTION CORP Elevation 1747 KB 1739 GL
Address 1600 STOUT ST. suite 1500 DENVER, CO 80202
Co. Rep / Geo. GARY GENSCH Rig Duke rig 2
Location: Sec. 25 Twp. 17 Rge. 8 Co. ELLSWORTH State K

Interval Tested 3269-3292 Zone Tested Arbuckle
Anchor Length 23 Drill Pipe Run 3245 Mud Wt. 9.4
Top Packer Depth 3264 Drill Collars Run - Vis 51
Bottom Packer Depth 3269 Wt. Pipe Run - WL 9.6
Total Depth 3292 Chlorides 4000 ppm System LCM 1 1/2 H

Blow Description IFP - STRONG BLOW in 30 sec
ISIP - SURFACE BLOW BACK
FFP - STRONG BLOW in 1 min
FSIP - SURFACE BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>140</u>	<u>50 CMW</u>	<u>2</u>	<u>73</u>	<u>25</u>	
<u>180</u>	<u>MW w/ scum of oil</u>		<u>90</u>	<u>10</u>	
<u>1080</u>	<u>WATER</u>				

Rec Total 1400 BHT 118 Gravity - API RW .43 @ 50 °F Chlorides 22000 ppm

(A) Initial Hydrostatic 1606
(B) First Initial Flow 110
(C) First Final Flow 200
(D) Initial Shut-In 1135
(E) Second Initial Flow 228
(F) Second Final Flow 669
(G) Final Shut-In 1134
(H) Final Hydrostatic 1603

☒ Test 1125
☒ Jars 250
☒ Safety Joint 75

☐ Circ Sub
☐ Hourly Standby

☒ Mileage 170 RT 212.50

☐ Sampler

☐ Straddle

☐ Shale Packer

☐ Extra Packer

☐ Extra Recorder

☐ Day Standby

☐ Accessibility

Sub Total 1662.50

T-On Location 1645

T-Started 1821

T-Open 2050

T-Pulled 2255

T-Out 0206

Comments

☐ Ruined Shale Packer

☐ Ruined Packer

☐ Extra Copies

Sub Total 0

Total 1662.50

MP/DST Disc't

Initial Open 5
Initial Shut-In 30
Final Flow 30
Final Shut-In 60

Approved By Gary Gensch

Our Representative RAY SCHWAGER

Thank
you

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.