

TO:  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION - UIC SECTION  
 200 COLORADO DERBY BUILDING  
 WICHITA, KANSAS 67202

DOCKET NO. 86,838-C [ C-15,020 ]  
 KCC KDHE

SEC. 8, T 17 S, R 3 [  West  
 [ ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
 FLUID INJECTION AND ENHANCED RECOVERY

Feet from N/θ section line 1320

Feet from W/E section line 1980

Lease Legal Description W/2 NE/4

Reporting Period 1983

F. Johnson Lease 1

Operator License Number 5441

Field Lindsborg

Operator: Dale C. Reese  
 Name & Reese Oil Company  
 Address 415 E. Prescott  
Salina, Ks. 67401

County McPherson

Contact Person Dave E. Reese

Phone 913-827-1061

INJECTION FLUID:

Type: Source: Quality:  
 fresh water  produced water Total dissolved solids NA ppm or mgm/liter  
 brine treated other: \_\_\_\_\_ Additives \_\_\_\_\_  
 brine untreated (attach water analysis, if available)  
 water/brine mixture \_\_\_\_\_

TYPE COMPLETION:

tubing & packer packer setting depth \_\_\_\_\_ feet.  
 packerless Maximum authorized pressure Gravity psi  
 tubingless Maximum authorized rate 500 bbl/day.

| Month | Total Fluid Injected in Month (bbl) | Days of Injection | Maximum Injection Pressure | Average Injection Pressure | Aver. Pressure Tubing to Casing Annulus | Pressure psig Casing to Surf. Pipe |
|-------|-------------------------------------|-------------------|----------------------------|----------------------------|---|------------------------------------|
| Jan.  | <u>14000</u>                        | <u>31</u>         | <u>Gravity</u>             | <u>Gravity</u>             | <u>NA</u>                               | <u>NA</u>                          |
| Feb.  | <u>12750</u>                        | <u>28</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| Mar.  | <u>14000</u>                        | <u>31</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| Apr.  | <u>13700</u>                        | <u>30</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| May   | <u>14000</u>                        | <u>31</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| June  | <u>13500</u>                        | <u>30</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| July  | <u>14000</u>                        | <u>31</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| Aug.  | <u>14000</u>                        | <u>31</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| Sept. | <u>13600</u>                        | <u>30</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| Oct.  | <u>14000</u>                        | <u>31</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| Nov.  | <u>13650</u>                        | <u>30</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| Dec.  | <u>6750</u>                         | <u>15</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |

Well tests and the results during reporting period: None

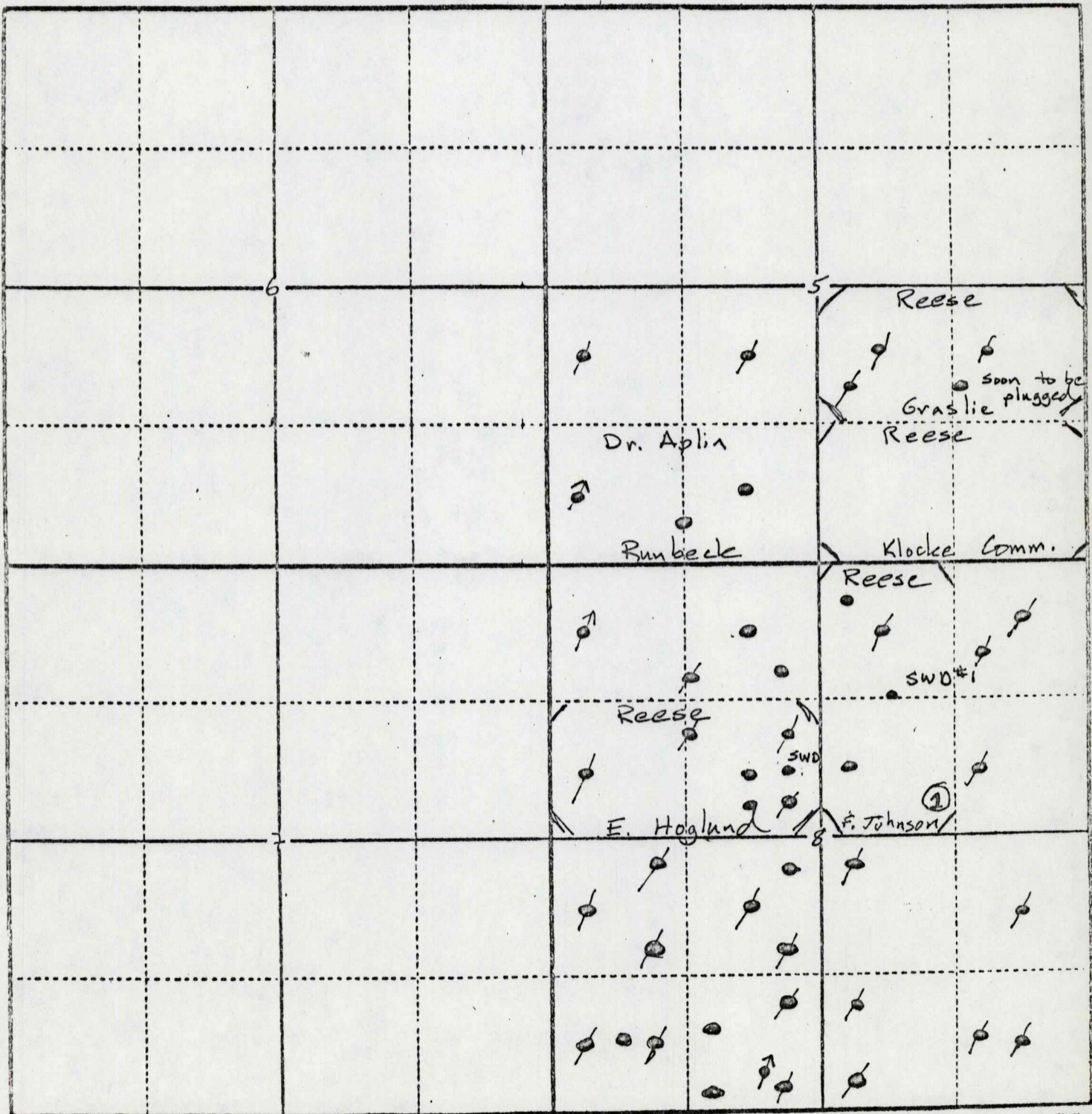
Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)  
 Controlled waterflood [W]  
 Pressure maintenance [P]  
 Dump flood [D]

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
245 North Water  
Wichita, Kansas 67202

CO 7

OPERATOR Dale Curtis Reese Lease F. Johnson

Township 17 S Range 3 W County McPherson Pool Lindsborg



① Land now owned by Dr. Frank Mitchell