

19-17-9W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6519 EXPIRATION DATE 6-30-83

OPERATOR CB Cannan API NO. OWWO

ADDRESS Box 453 COUNTY Ellsworth

Pratt KANS 67124 FIELD \_\_\_\_\_

\*\* CONTACT PERSON SAWIE PROD. FORMATION Arbuckl6

PHONE 316 672-3870

PURCHASER National Cooperative Refinery Assn LEASE Meh1

ADDRESS Box 1167 WELL NO. 6 OWWO

NE Pherson KANS WELL LOCATION W2 NE NE

DRILLING D'SLO Well Serv 660 Ft. from W Line and

CONTRACTOR Clafin KANS 990 Ft. from E of NE C Line of

ADDRESS Clafin KANS the NE (Qtr.) SEC 19 TWP 17 RGE 9 W

PLUGGING \_\_\_\_\_ (Office Use Only)  
CONTRACTOR State Geological Survey  
ADDRESS WICHITA BRANCH

TOTAL DEPTH 3481 PBTD \_\_\_\_\_

SPUD DATE 12-5-79 DATE COMPLETED 7-11-80

ELEV: GR 1783 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD88255

Amount of surface pipe set and cemented 250 DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, (OWWO) Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT			
			Y
		19	

KCC \_\_\_\_\_  
KGS ☒  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

that: C. B. Cannan, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED OIL  
STATE CORPORATION COMMISSION

OCT 19 1982

CONSERVATION DIVISION  
Wichita, Kansas

WP-PI-PI

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR CB CANNAN

LEASE Mchl

SEC. 19 TWP. 17 RGE. 9W

WELL NO. 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
<u>1500 GAL Reg Acid</u>		
Date of first production <u>NONE</u>		Producing method (flowing, pumping, gas lift, etc.)
Estimated Production -I.P. <u>NONE</u>		Gravity <u>NONE</u>
Oil <u>NONE</u>	Gas <u>NONE</u>	Water % <u>NONE</u>
Disposition of gas (vented, used on lease or sold)	Perforations <u>NONE</u>	Gas-oil ratio <u>NONE</u>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>LINER</u>		<u>4 1/2</u>	<u>9 1/2</u>	<u>3218</u>			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<u>GL</u>	<u>3218</u>	<u>50</u>	<u>NONE</u>		

TUBING RECORD

Size	Setting depth	Packer set at
<u>1</u>		

KANSAS

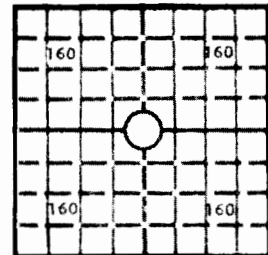
State Geological Survey  
WICHITA BRANCHWELL COMPLETION REPORT AND  
DRILLER'S LOG

API No. 15 — County — Number —

S. 19 T. 17 R. 9 E W

Loc. W2 NE NE

County Ellsworth

640 Acres  
N

Locate well correctly

Elev.: Gr. —

DF — KB —

Operator

C. B. Cannan

Address

Box 453 Pratt, Kansas 67124

Well No.

#6

Lease Name

Mehl

O.W.W.O. SWD

Footage Location

660 feet from (N) line 990 feet from (E) line

Principal Contractor

DSEW Well Serv

Geologist

NONE

Spud Date

12-14-89

Date Completed

7-8-80

Total Depth

5481

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

N.C.R.A.

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		4 1/2	9.50	3218	Poz	50	28gel 75% CFPB
5 1/2 Casing		24 7/8 - 10"	7	3243			

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
Surface	3218	50	NONE	4 1/2 - 9 5/8	3218
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	3141	3071			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeeze 107' Arbuckle - 50 Sgs Pozex A - Pozex	3243 - 3343
Acid - 15% Reg 1500 GAL	3343 - 3481

## INITIAL PRODUCTION

Date of first production 5.11.01		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil <del>7</del> bbls.	Gas — MCF	Water <del>240</del> bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s) 3240-45		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator <u>C. B. Cannon</u>		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. <u>6</u>	Lease Name <u>MEH 1 SWD</u>	<u>SWDW</u>	
S <u>19</u> T <u>17</u> R <u>9</u> <sup>W</sup>			
<b>WELL LOG</b>		<b>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</b>	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
<u>ORIGINAL COM. N. 1-20-47</u> <u>CITY SERVICE 7 7/8" Hole</u>			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="text-align: right;"> <u>C. B. Cannon</u>  Signature  <u>Owner</u>  Title  <u>8-16-80</u>  Date </div>		