

18-17-9W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6519 EXPIRATION DATE 6-30-83

OPERATOR CB CANNAN API NO. 0UW0

ADDRESS Box 453 COUNTY Ellsworth

PRATT, KANSAS FIELD _____

** CONTACT PERSON SAME PROD. FORMATION Arbuckle

PHONE 672 3870 316

PURCHASER NATIONAL COOPERATIVE Refining Assn LEASE Huebner

ADDRESS Box 1167 WELL NO. 2 0UW0

McPherson KANS WELL LOCATION CNK NW SW

DRILLING D S E W Well SERV Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS Claflin KANS the SW (Qtr.) SEC 18 TWP 17 RGE 9 .W

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3269 PBTD _____

SPUD DATE 7-8-80 DATE COMPLETED 7-16-80

original 5-1-81 DF _____ KB 8-13-81

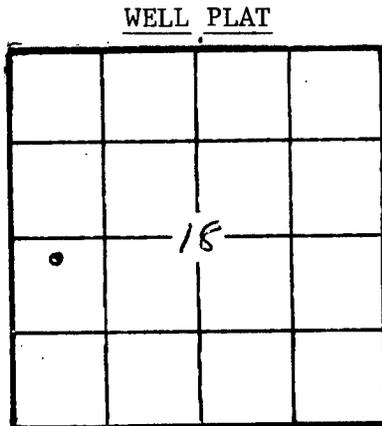
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD88255.

Amount of surface pipe set and cemented 172 DV Tool Used? N/A.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC _____

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

C. B. Cannan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED THE OIL AND GAS CORPORATION COMMISSION
OCT 19 1982
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>NONE</u>	

Date of first production <u>4-29-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>45</u>
Estimated Production -I.P. <u>4</u>	Oil <u>4</u> Gas <u>NONE</u> MCF	Water <u>% 3.5</u> Gas-oil ratio <u>CFPB</u>
Disposition of gas (vented, used on lease or sold)		Perforations <u>NONE</u>

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives

LINER RECORD

Top, ft. <u>GL</u>	Bottom, ft. <u>3104</u>	Sacks cement <u>50</u>
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size <u>2"</u>	Setting depth <u>3265</u>	Packer set at <u>NONE</u>
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OPERATOR

C B CANNAN

LEASE NAME

Huebner

SEC. 18

TWP. 17

RGE. 9 W

FILL IN WELL LOG AS REQUIRED:

#2

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>ow wo</p> <p>no log</p>				

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 19 1982
 CONSERVATION DIVISION
 Wichita, Kansas