

18-17-9W *Oil*
P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5504 EXPIRATION DATE 30th of June -Yearly

OPERATOR Derrick-American Oil, Inc. API NO. 15-053-21,873

ADDRESS 225 N. Market, Suite 130 COUNTY Ellsworth

Wichita, KS 67202 FIELD Stoltenberg

** CONTACT PERSON Jim Thompson PROD. FORMATION Arbuckle
PHONE 316-262-0506 Indicate if new pay. KS-KCC

PURCHASER N/A LEASE Janzen

ADDRESS N/A WELL NO. 1

DRILLING CONTRACTOR Duke Drilling Co., Inc. WELL LOCATION NW NW SE

ADDRESS P.O. Box 823 2310 Ft. from South Line and
Great Bend, KS 67530 2310 Ft. from East Line of ~~XXX~~
the SE (Qtr.) SEC 18 TWP 17 RGE 9 (W).

PLUGGING CONTRACTOR N/A WELL PLAT (Office Use Only)
ADDRESS N/A KCC _____
KGS

TOTAL DEPTH 3246 (Seis card 32104) PBTD _____ SWD/REP _____

SPUD DATE 4-28-84 DATE COMPLETED 5-3-84 PLG. _____

ELEV: GR 1787 DF 1790 KB 1792 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

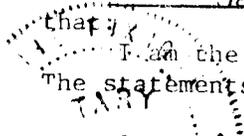
Amount of surface pipe set and cemented 264 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James W. Thompson, being of lawful age, hereby certifies



that I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James W. Thompson

Side TWO

OPERATOR Derrick-American Oil, LEASE NAME Janzen SEC 18 TWP 17 RGE 9 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p><u>FORMATION DATA</u></p> <p>Heebner - 2780 (-988) Br. Lime - 2895 (-1103) Lansing - 2913 (-1121) BKC - 3212 (-1420) Arbuckle - 3246 (-1454)</p> <p>If additional space is needed use Page 2</p>					
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Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	264	60/40 pozmix	150	2% gel 3% cc.
Production	7-7/8"	5 1/2"	15 1/2#	3262	ASC	100	20 Bbls. mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Side TWO

OPERATOR Derrick-American Oil, LEASE NAME Janzen SEC 18 TWP 17 RGE 9 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Producing formation: Arbuckle 3246-1454</p> <p><u>FORMATION DATA</u></p> <p>Heebner - 2780 (-988) Br. Lime - 2895 (-1103) Lansing - 2913 (-1121) BKC - 3212 (-1420) Arbuckle - 3246 (-1454)</p> <p>DST#1 3201-3246 ; 30-30-30-30 <u>Recovered</u> 20' of gas and oil cut mud, 5% gas 30% oil, 4% water, 61% mud. 60' of slightly oil and gas cut mud, 12% gas, 6% oil, 2% water, 80% mud. 60' of gas in pipe. IFP 39-68 P.S.I. ; ISIP 1048 P.S.I. ; FFP 68-78 P.S.I. ; FSIP 1043 P.S.I.</p> <p>If additional space is needed use Page 2</p>				
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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	264	60/40 pozmix	150	2% gel 3% cc.
Production	7-7/8"	5 1/2"	15 1/2#	3245.5	ASC	100	20 Bbls. mud flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD