

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5504
name Derrick-American Oil, Inc.
address 225 N. Market, Suite 130
City State Zip Wichita, KS 67202

Operator Contact Person Jim Thompson
Phone 316-262-0506

Contractor: license # 5929
name Duke Drilling Co., Inc.

Wellsite Geologist none
Phone
PURCHASER

Type of Completion
New Well Re-Entry ☒ Workover
Oil ☒ SWD ☐ Temp Abd
Gas ☐ Inj ☐ Delayed Comp.
Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator Patton Oil Co.
Well Name #2 Janzen
Comp. Date 8-13-82 Old Total Depth 3271'

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
5-6-84 5-11-84 6-1-84
Date Date Reached TD Completion Date

3600
Total Depth PBDT

of Surface Pipe Set and Cemented at 225 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
m feet depth to w SX cmt

API NO. 15 - 053-20,777-A

County Ellsworth

C.S./2, SE/4 Sec 18 Twp 17 Rge 9 X V
(location)

660 Ft North from Southeast Corner of Sect
1320 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

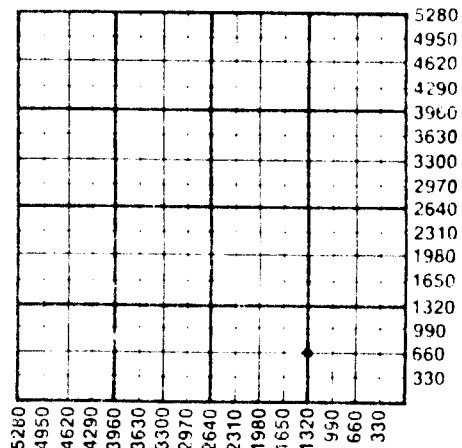
Lease Name Janzen Well # 2

Field Name Stoltenberg

Producing Formation NA-SWD

Elevation: Ground 1782 KB 1787

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner
Ft West From Southeast Corner
Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring
Docket #

RECEIVED
STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10; confidentiality in excess of 12 months.

All wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with abandoned wells.

JUL 30 1984
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached, static pressure, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

No drill-stem tests were taken.

No samples--No logs.

CASING RECORD ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs. ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	7-7/8"	8.5/8 5 1/2"	15.5#	225	60/40 poz Lite	150 100 150	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

shots per foot	3360-3380
"	3420-3447
"	3459-3477
"	3490-3525
"	3543-3557
"	3564-3591

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

UBING RECORD size 2 1/2 set at 3400 packer at 3319

Liner Run ☐ Yes ☒ No