

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

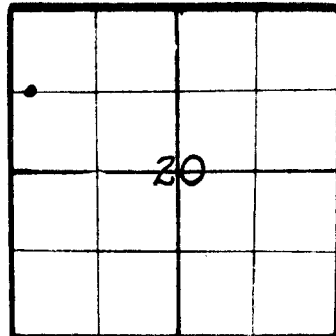
OPERATOR Patton Oil Company API NO. 15 - 053 - 20,737
 ADDRESS 5660 South Syracuse Circle, Suite 200 COUNTY Ellsworth
Englewood, Colorado 80110 FIELD Stollenberg
 **CONTACT PERSON Elaine Mundorf LEASE Kruse

PHONE 303-773-6016
 PURCHASER UNKNOWN WELL NO. #1
 ADDRESS _____ WELL LOCATION C W/2 W/2 NW

DRILLING CONTRACTOR Big Springs Drilling, Inc. 330 Ft. from EW Line and
 ADDRESS P. O. Box 8287 - Munger Station 1320 Ft. from SN Line of
Wichita, Kansas 67208 the SEC. 20 TWP. 17S RGE. 9W

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 3350' PBTD _____
 SPUD DATE 12-23-81 DATE COMPLETED 1-4-82
 ELEV: GR 1768DF KB



WELL PLAT
 (Quarter)
 or (Full)
 Section -
 Please
 indicate.

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New) (Used) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|---------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 259' | Common | 175 SX | 2% gel 3% cc1 |
| PRODUCTION | | 4 1/2" | 9 1/2# | 2600' | COMMON | 175 SXS | 10% SALT |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-----------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 2 | Great Guns-Jets | 2490-2504 |
| TUBING RECORD | | | 2 | Great Guns-Jets | 2134-2138 |
| Size | Setting depth | Pecker set at | | | |
| 4 1/2" | @2600' | | | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| ACIDIZED W/750 GALS OF 15% MUD ACID, 10% ALCOHOL | 2490-2504 |
| ACIDIZED W/250 GALS. OF REG 15% MUD ACID, 10% ALCOHOL | 2134-2138 |

TEST DATE: 1-11-82 PRODUCTION

| | | |
|---|---|------------------------|
| Date of first production | Producing method <u>(flowing)</u> , pumping, gas lift, etc. | A.P.I. Gravity |
| | FLOWING | |
| RATE OF PRODUCTION PER 24 HOURS | Oil _____ Gas <u>1050</u> Water _____ | Gas-oil ratio |
| | bbis _____ MCF _____ bbis _____ | CFPB |
| Disposition of gas (vented, used on lease or sold): <u>S.I., TO BE SOLD</u> | | Producing interval(s): |

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

20-17-9w

Name of lowest fresh water producing stratum Sand Depth 200'
Estimated height of cement behind pipe Circulated

WELL LOG

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|-------|--------|--|-------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| Shale | 0 | 460' | | |
| Anhydrite | 460' | 496' | | |
| Red Bed | 496' | 1185' | | |
| Shale | 1185' | 2510' | | |
| Shale & Lime | 2510' | 2880' | | |
| Lime | 2880' | 2960' | | |
| Lime & Shale | 2960' | 3150' | | |
| Lime | 3150' | 3350' | | |
| KTD | 3350' | | | |
| <u>LOG TOPS</u> | | | | |
| ANHYDRITE | 477 | + 1296 | | |
| BASE ANH | 496 | + 1277 | | |
| TARKIO | 2206 | - 433 | | |
| HOWARD | 2413 | - 642 | | |
| SEVERY | 2496 | - 723 | | |
| TOPEKA | 2504 | - 731 | | |
| HEEBNER | 2767 | - 994 | | |
| DOUGLAS | 2796 | - 1023 | | |
| IATAN | 2885 | - 1112 | | |
| LANSING | 2901 | - 1125 | | |
| BASE K.C. | 3190 | - 1425 | | |
| ARBUCKLE | 3239 | - 1466 | | |

RECEIVED
STATE CORPORATION COMMISSION
FEB - 1 1982
CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF COLORADO, COUNTY OF ARAPAHOE SS,

HAROLD W. PATTON, JR. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR OF PATTON OIL CO.
OPERATOR OF THE KRUSE LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]
HAROLD W. PATTON, JR., PRESIDENT
SUBSCRIBED AND SWORN TO BEFORE ME THIS 28TH DAY OF JANUARY 19 82

[Signature]
NOTARY PUBLIC
ELAINE MUNDORF

MY COMMISSION EXPIRES: OCTOBER 14, 1984