

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 2892
Name Addis Family Trust
Address Drawer 8038
City/State/Zip Wichita, KS 67208

Operator Contact Person R.M. Foley
Phone 316-683-1921

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist
Phone

PURCHASER

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Completion
- Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10-22-84 10-27-84
Spud Date Date Reached TD Completion Date
3236'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 447 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-053-20,916

County Ellsworth
100' W of
NW NE NE Sec. 26 Twp. 17 Rge. 9 East West

4950 Ft North from Southeast Corner of Section
1090 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Dobrinski Well # 1

Field Name

Producing Formation

Elevation: Ground 1775 KB 1782

Section Plat

Grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

RECEIVED

STATE CORPORATION COMMISSION

NOV 1 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 3300 Ft North from Southeast Corner (Stream, pond etc) 660 Ft West from Southeast Corner Sec 15 Twp 17 Rge 8 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name Addis Family Trust Lease Name Dobrinski Well# 1 SEC. 26 TWP. 17 RGE. 9 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|------------|------|--------|
| Anhydrite | 443 | |
| Topeka | 2460 | |
| Weebner | 2720 | |
| Toronrto | 2740 | |
| Douglas | 2749 | |
| Brown Lime | 2833 | |
| Lansing | 2849 | |
| BKC | 3160 | |
| Simpson | 3175 | |
| Arbuckle | 3209 | |
| RTD | 3236 | |

DST #1 - 3039-3065' - Open 50 Min. (30-20-20-20), Weak Blow 20 Min. Rec. 20' mud w/ slight show oil in top of tool.

20" ISIP - 480 psi 20" FSIP = 285 psi
 30" IFP - 32-40 psi 20" FFP - 48-48 psi

DST #2 - 3169-3214' - Open 30 Min. (15-15-15-15), strong blow. Rec. 2300' dark gray salt water.

15" ISIP - 1062 pis 15" FSIP - 1053 psi
 15" IFP - 260-706 psi 15" FFP = 787-924 psi

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|---|----------------|---|--|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8-5/8" | 20# | 447' | 60/40 poz | 250 | 2% gel 3%CC. |
| | | | | | | | |
| | | | | | | | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | | Depth |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | |
| | Size | Set At | Packer at | | | | |
| Date of First Production | | Producing Method | | | | | |
| | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |

26-19-9W¹

DRILLER'S WELL LOG

DATE COMMENCED: October 22, 1984
DATE COMPLETED: October 27, 1984

Addis Family Trust
DOBRINSKI #1
100' W of NW NE NE
Sec. 26, T17S, R9W
Ellsworth County, Ks.

ELEVATION: 1782 K.B.

0 - 443' Surface Soil, Shale, Lime
443 - 450' Anhydrite
450 - 2460' Lime & Shale
2460 - 2720' Lime
2720 - 2724' Shale
2724 - 2740' Lime & Shale
2740 - 2749' Lime
2749 - 2833' Shale
2833 - 2849' Lime & Shale
2849 - 3236' Lime
3236' RTD

FORMATION DATA

Anhydrite 443'
Topeka 2460'
Heebner 2720'
Toronto 2740'
Douglas 2749'
Br. Lime 2833'
Lansing 2849'
RTD 3236'

Surface Pipe: Set new 8-5/8"
20# pipe @447' w/250 sacks
60/40 pozmix 2% gel 3% cc.

AFFIDAVIT

STATE OF KANSAS
COUNTY OF BARTON) ss

Pete Musgrove of lawful age, does swear and state that the facts and
statements herein are true and correct to the best of his knoweldge.

RECEIVED
STATE CORPORATION COMMISSION

NOV 14 1984

CONSERVATION DIVISION
Wichita, Kansas

Pete Musgrove

Subscribed and sworn to before me this 20 day of October 1984

My Comm. Expires:

4-29-86

Quincy M. Hague
Notary Public

