

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name PERAL STRICKERT #3 Test No. 1 Date 2/13/95
Company WABASH ENERGY Zone MARMATON
Address P O BOX 595, LAWERNCEVILLE, IL 62439 Elevation 2962
Co. Rep./Geo. JOHN HASTINGS Cont. EMPHASIS #7 Est. Ft. of Pay _____
Location: Sec. 1 Twp. 18S Rge. 32W Co. SCOTT State KS

Interval Tested 4350-4373 Drill Pipe Size 4.5" XH
Anchor Length 23 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 4345 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 4350 Mud Wt. 9.2 lb/Gal.
Total Depth 4373 Viscosity 45 Filtrate 8.8

Tool Open @ 7:00AM Initial Blow WEAK SURFACE BLOW BUILT TO 6 INCHES.
INITIAL SHUT IN: NO RETURN BLOW.
Final Blow SURFACE RETURN BUILT OFF BOTTOM IN 45 MINUTES.

Recovery - Total Feet 120 Flush Tool? NO

Rec. 90 Feet of GAS IN PIPE
Rec. 60 Feet of FREE OIL. 5% GAS; 95% OIL.
Rec. 60 Feet of SLIGHT GASSY OIL CUT MUD. 5% GAS; 25% OIL; 70% MUD.
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 129 °F Gravity 27 °API @ 50 °F Corrected Gravity 28 API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 2000 ppm System

(A) Initial Hydrostatic Mud 2105.49 PSI AK1 Recorder No. 2341 Range ELECTR

(B) First Initial Flow Pressure 12.75 PSI @ (depth) 4354 w / Clock No. _____

(C) First Final Flow Pressure 28.53 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 1055.97 PSI @ (depth) 4368 w / Clock No. 17640

(E) Second Initial Flow Pressure 30.46 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 57.15 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1041.62 PSI Initial Opening 30 Final Flow 60

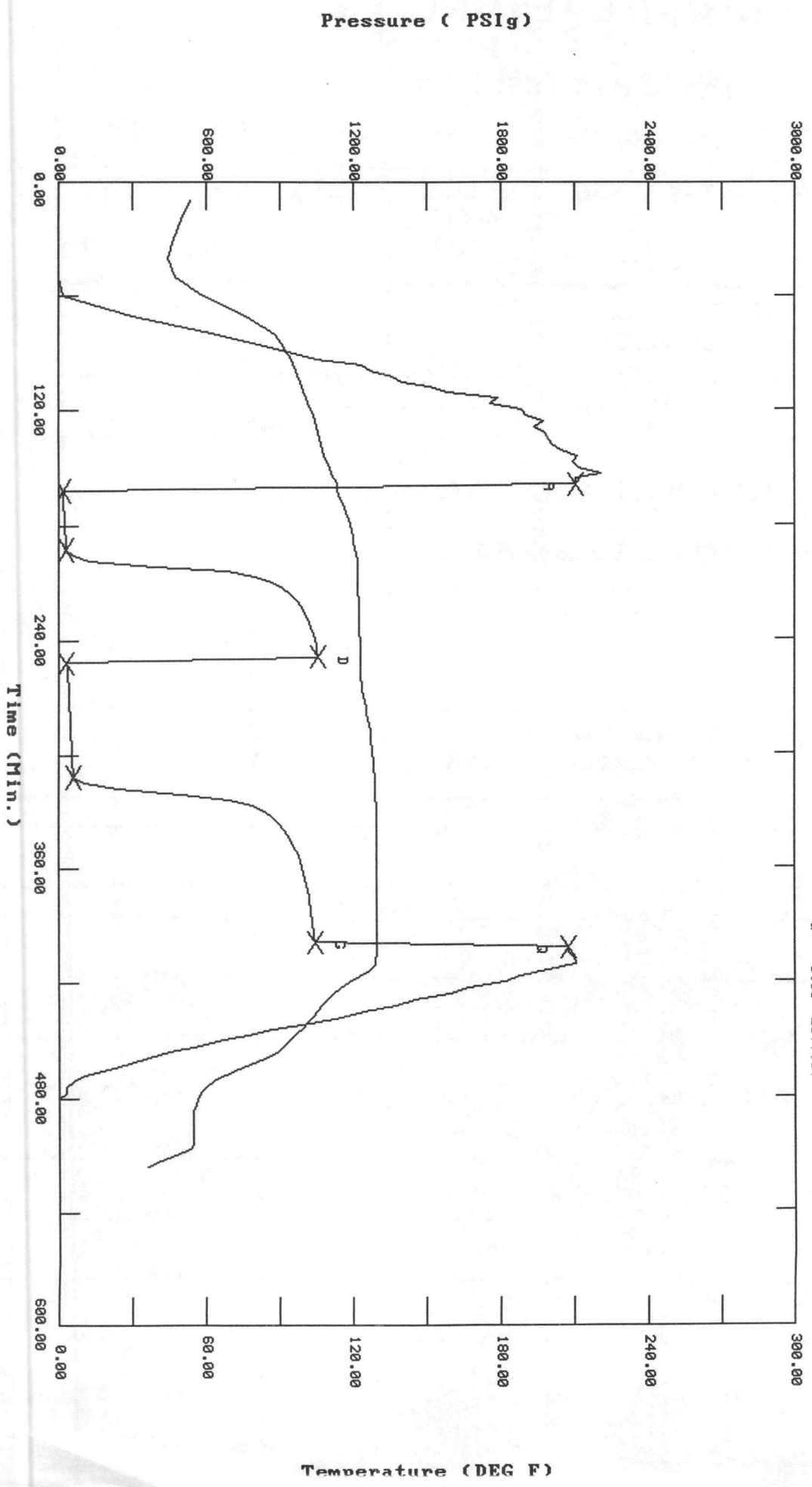
(H) Final Hydrostatic Mud 2077.37 PSI Initial Shut-in 60 Final Shut-in 90

Our Representative ROD STEINBRINK

Wabash Energy Pearl Strickert #3 DST #1 TEST HISTORY

Flag Points

t(Min.)	P(PSIG)
A: 0.00	2105.49
B: 0.00	12.75
C: 30.00	28.53
D: 57.00	1055.97
E: 0.00	30.46
F: 60.00	57.15
G: 87.00	1041.62
Q: 0.00	2077.37



ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: Wabash Energy Pearl Strickert #3 DST #1

DATE: 02/13/95 TIME: 04:15:16

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
***** Initial Hydro.	159.00	2105.5	0.0	113.18		
***** Start Flow 1	0.00	12.7	0.0	113.36		
	3.00	16.0	3.3	114.08		
	6.00	14.3	1.6	114.98		
	9.00	16.5	3.8	116.06		
	12.00	19.0	6.2	116.96		
	15.00	21.2	8.5	117.86		
	18.00	22.7	9.9	118.76		
	21.00	24.2	11.5	119.30		
	24.00	25.9	13.2	119.66		
	27.00	27.4	14.6	120.02		
***** End Flow 1	30.00	28.5	15.8	120.74		
***** Start Shutin 1	0.00	28.5	0.0	120.74	0.0000	0.001
	3.00	57.5	29.0	121.28	11.0000	0.003
	6.00	124.6	96.1	121.64	6.0000	0.016
	9.00	389.5	361.0	121.64	4.3333	0.152
	12.00	681.4	652.9	121.82	3.5000	0.464
	15.00	796.6	768.1	121.82	3.0000	0.635
	18.00	867.4	838.9	122.00	2.6667	0.752
	21.00	912.9	884.3	122.00	2.4286	0.833
	24.00	942.7	914.1	122.00	2.2500	0.889
	27.00	965.5	937.0	122.18	2.1111	0.932
	30.00	982.8	954.3	122.18	2.0000	0.966
	33.00	996.7	968.2	122.36	1.9091	0.993
	36.00	1008.4	979.9	122.36	1.8333	1.017
	39.00	1018.1	989.6	122.36	1.7692	1.037
	42.00	1026.7	998.2	122.54	1.7143	1.054
	45.00	1034.1	1005.5	122.54	1.6667	1.069
	48.00	1040.6	1012.1	122.72	1.6250	1.083
	51.00	1046.3	1017.8	122.72	1.5882	1.095
	54.00	1051.4	1022.9	122.90	1.5556	1.106
***** End Shut-in 1	57.00	1056.0	1027.4	122.90	1.5263	1.115
***** Start Flow 2	0.00	30.5	0.0	122.90		
	3.00	32.7	2.3	122.72		
	6.00	34.3	3.9	122.90		
	9.00	35.9	5.5	123.08		
	12.00	37.3	6.9	123.44		
	15.00	38.6	8.1	123.80		
	18.00	40.0	9.6	124.34		
	21.00	40.9	10.5	124.70		
	24.00	42.6	12.2	125.24		
	27.00	43.5	13.1	125.60		
	30.00	44.5	14.0	125.96		
	33.00	45.6	15.1	126.50		
	36.00	46.7	16.2	126.86		
	39.00	48.1	17.6	127.22		
	42.00	49.2	18.7	127.40		
	45.00	50.7	20.2	127.58		
	48.00	51.7	21.2	127.94		
	51.00	52.8	22.3	128.12		
	54.00	53.9	23.4	128.30		

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: Wabash Energy Pearl Strickert #3 DST #1

DATE: 02/13/95

TIME: 04:15:16

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
***** End Flow 2	57.00	55.0	24.5	128.48		
	60.00	57.1	26.7	128.66		
***** Start Shutin 2	0.00	57.1	0.0	128.66	0.0000	0.003
	3.00	105.2	48.1	128.84	31.0000	0.011
	6.00	237.8	180.6	129.02	16.0000	0.057
	9.00	497.0	439.9	129.02	11.0000	0.247
	12.00	695.8	638.6	129.20	8.5000	0.484
	15.00	788.2	731.0	129.38	7.0000	0.621
	18.00	836.6	779.4	129.38	6.0000	0.700
	21.00	869.1	811.9	129.38	5.2857	0.755
	24.00	893.5	836.3	129.56	4.7500	0.798
	27.00	913.0	855.8	129.56	4.3333	0.833
	30.00	929.2	872.1	129.56	4.0000	0.863
	33.00	943.0	885.9	129.56	3.7273	0.889
	36.00	954.8	897.7	129.56	3.5000	0.912
	39.00	965.2	908.0	129.56	3.3077	0.932
	42.00	974.3	917.2	129.56	3.1429	0.949
	45.00	982.4	925.2	129.56	3.0000	0.965
	48.00	989.3	932.2	129.56	2.8750	0.979
	51.00	995.9	938.7	129.56	2.7647	0.992
	54.00	1001.8	944.7	129.56	2.6667	1.004
	57.00	1007.0	949.9	129.56	2.5789	1.014
	60.00	1011.9	954.8	129.56	2.5000	1.024
	63.00	1016.3	959.1	129.56	2.4286	1.033
	66.00	1020.3	963.2	129.56	2.3636	1.041
	69.00	1024.2	967.1	129.56	2.3043	1.049
	72.00	1027.6	970.5	129.56	2.2500	1.056
	75.00	1030.9	973.7	129.56	2.2000	1.063
	78.00	1033.9	976.8	129.56	2.1538	1.069
	81.00	1036.8	979.6	129.56	2.1111	1.075
	84.00	1039.4	982.2	129.56	2.0714	1.080
***** End Shut-in 2	87.00	1041.6	984.5	129.56	2.0345	1.085
***** Final Hydro.	402.00	2077.4	0.0	129.56		

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name PEARL STRICKERT #3 Test No. 2 Date 2/14/95
Company WABASH ENERGY Zone CHEROKEE
Address P O BOX 595, LARENCEVILLE, IL 62439 Elevation 2962
Co. Rep./Geo. JOHN HASTINGS Cont. EMPHASIS #7 Est. Ft. of Pay _____
Location: Sec. 1 Twp. 18S Rge. 32W Co. SCOTT State KS

Interval Tested 4539-4570 Drill Pipe Size 4.5" XH
Anchor Length 31 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 4534 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 4539 Mud Wt. 9.1 lb/Gal.
Total Depth 4570 Viscosity 45 Filtrate 8.8

Tool Open @ 1:45PM Initial Blow STRONG BLOW OFF BOTTOM IN 1-1/2 MINUTES.
INITIAL SHUT IN: BLED OFF BLOW - BLOW OFF BOTTOM IN 8 MINUTES.
Final Blow FAIR TO STRONG BLOW OFF BOTTOM IN 4 MINUTES.
FINAL SHUT IN: BLED OFF BLOW - SURFACE BLOW OFF BOTTOM IN 30 MINUTES.

Recovery - Total Feet 1210 Flush Tool? NO

Rec. 2760 Feet of GAS IN PIPE.
Rec. 1210 Feet of CLEAN GASSY OIL.
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 142 °F Gravity 30 °API @ 58 °F Corrected Gravity 30.2 API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 2400 ppm System

(A) Initial Hydrostatic Mud 2259.41 PSI AK1 Recorder No. 13339 Range 4025

(B) First Initial Flow Pressure 45.48 PSI @ (depth) 4560 w / Clock No. 17640

(C) First Final Flow Pressure 180.35 PSI AK1 Recorder No. 13276 Range 4000

(D) Initial Shut-in Pressure 736.96 PSI @ (depth) 4565 w / Clock No. 23832

(E) Second Initial Flow Pressure 212.92 PSI AK1 Recorder No. 2341 Range ELECTR

(F) Second Final Flow Pressure 386.81 PSI @ (depth) 4543 w / Clock No. _____

(G) Final Shut-in Pressure 731.76 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2205.78 PSI Initial Shut-in 60 Final Shut-in 90

Our Representative ROD STEINBRINK

Wabash

TEST HISTORY

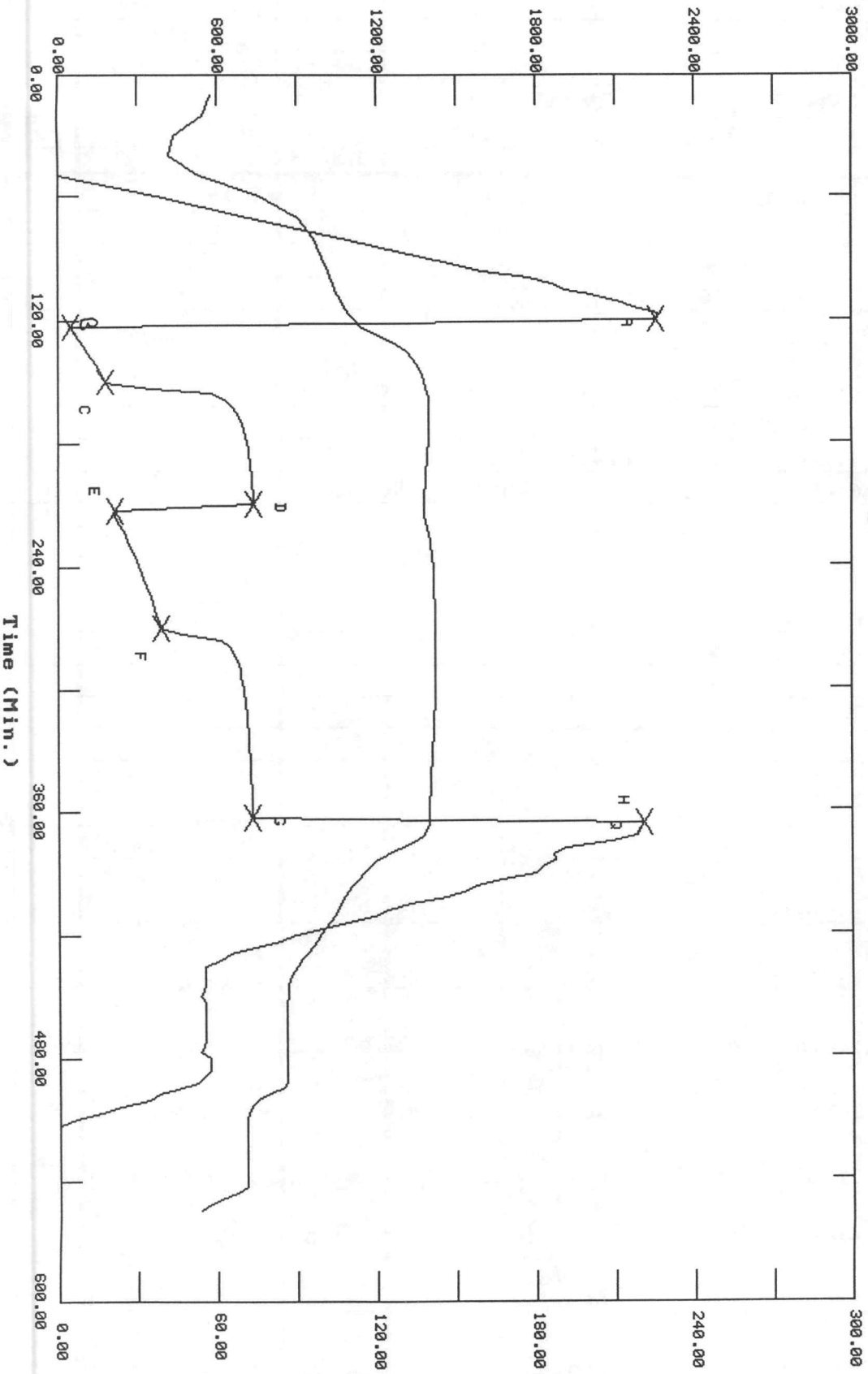
Flag Points

t(Min.) Pk PSig)

t(Min.) Pk PSig)

R:	0.00	2259.41
B:	0.00	45.48
C:	27.00	180.35
D:	60.00	736.96
E:	0.00	212.92
F:	57.00	386.81
G:	93.00	731.76
H:	0.00	2205.78

Q: 0.00 2205.78



Operator.....: WABASH ENERGY CORP
Well Name.....: PEARL STRICKERT #3
DST Number.....: 2

Location.: 1 18S 32W
Test Type: CONVENTIONAL
Formation: CHEROKEE

Recorder No....: 2341
Recorder Depth: 4543
Test Interval.: 4539-4570

RESERVOIR CALCULATIONS: Fluid calculations based on shut-in #2

RESERVOIR PARAMETERS USED:

Net Pay.....:	5.00 ft
Porosity.....:	18.00 %
Bottom Hole Temp.....:	142.00 F
Specific Gravity.....:	0.876
API Gravity.....:	30.00
Compressibility.....:	0.000009 /psi
Viscosity.....:	6.2600 cp
Total Recovery.....:	1210.00 ft
Total Flowing Time.....:	90.00 min.
Flow Rate.....:	386.00 bbls/d
Final Flowing Pressure.....:	386.80 psi
Horner Slope.....:	103.3370 psi/cycle
Extrapolated Pressure.....:	760.63 psi
Formation Volume Factor.....:	1.05 Reservoir/Surface
Well Bore Radius.....:	3.94 in

RESULTS:

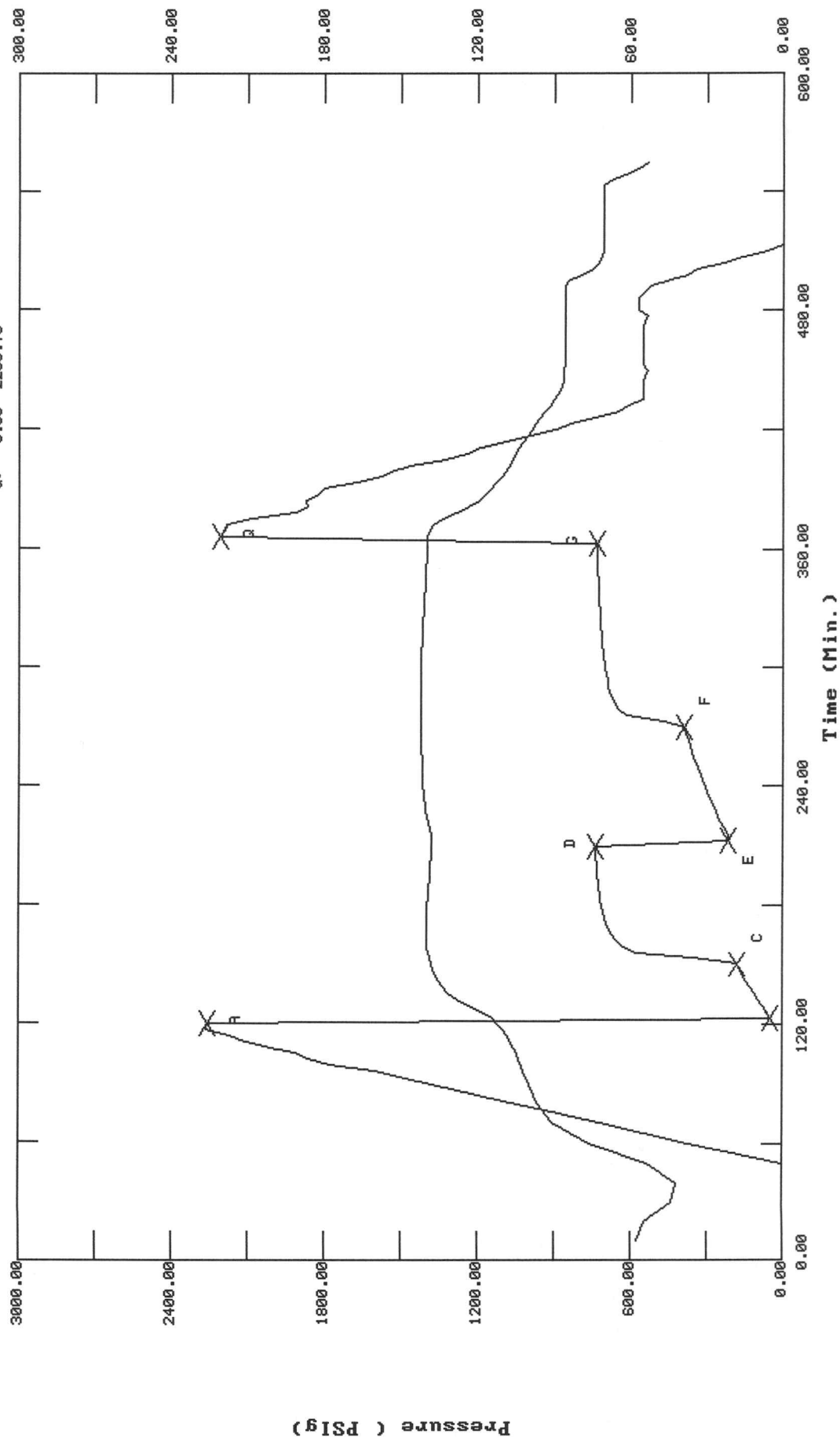
Effective Permeability.....:	798.446138 md
Flow Capacity.....:	3992.2307 md.ft
Transmissibility.....:	637.7365 md.ft/cp
Skin Factor.....:	-2.0826
Radius of Investigation.....:	313.41684 ft
Damage Ratio.....:	0.6666
Productivity Index.....:	1.0325 bbls/psi.d
Productivity Index W/O Damage.:	0.6883 bbls/psi.d

TEST HISTORY WABASH PEARL STRICKERT #3 DST #2

Flag Points

t (Min.) PK PSig

A: 0.00 2259.41
 B: 0.00 45.48
 C: 27.00 180.35
 D: 60.00 736.96
 E: 0.00 212.92
 F: 57.00 386.81
 G: 93.00 731.76
 Q: 0.00 2205.78

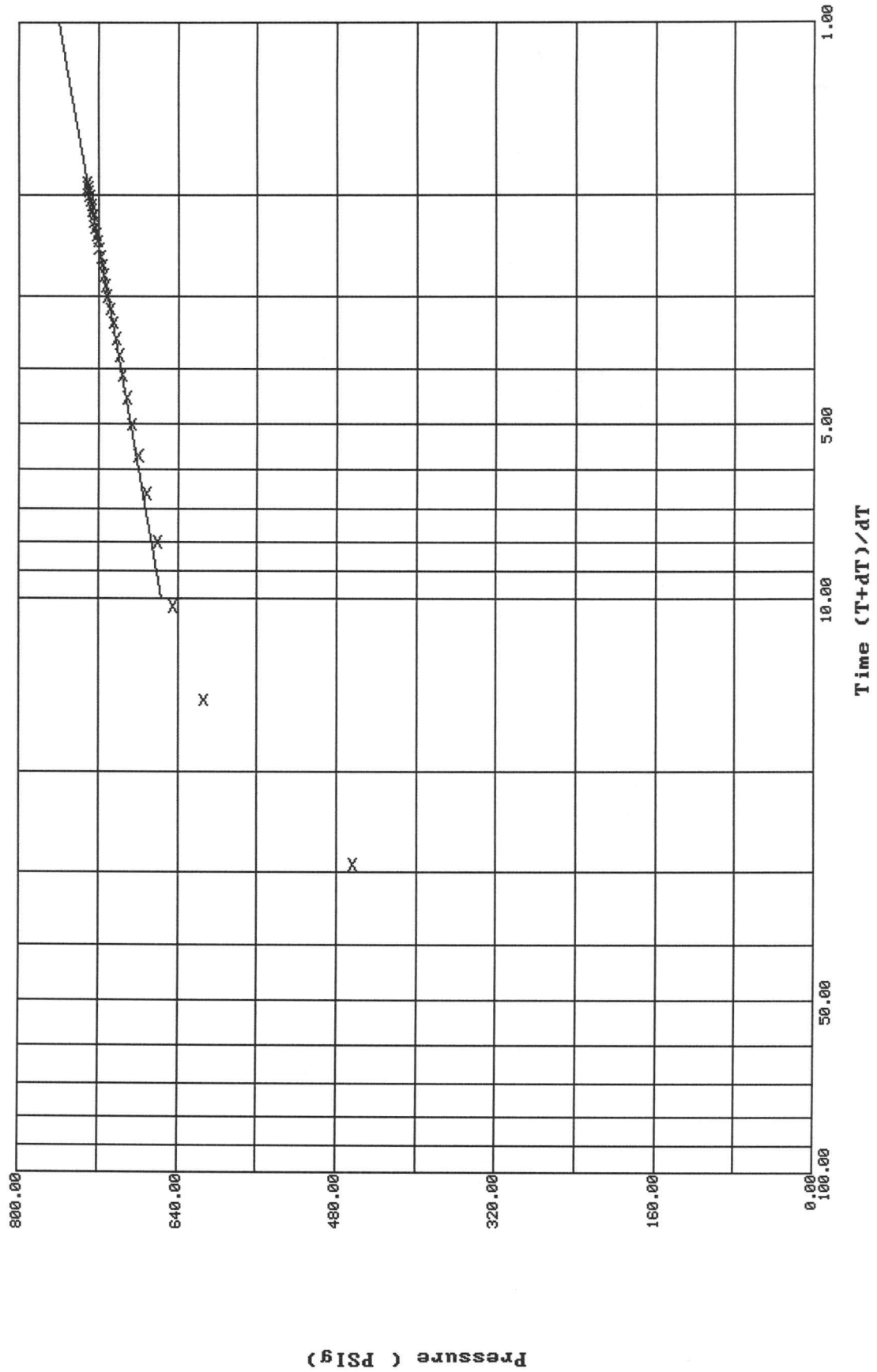


Horner Plot: shut-in #2

WABASH PEARL STRICKERT #3 DST #2

Slope: 103.3370 PSig/cycle

Ext. Pressure: 760.6335 PSig

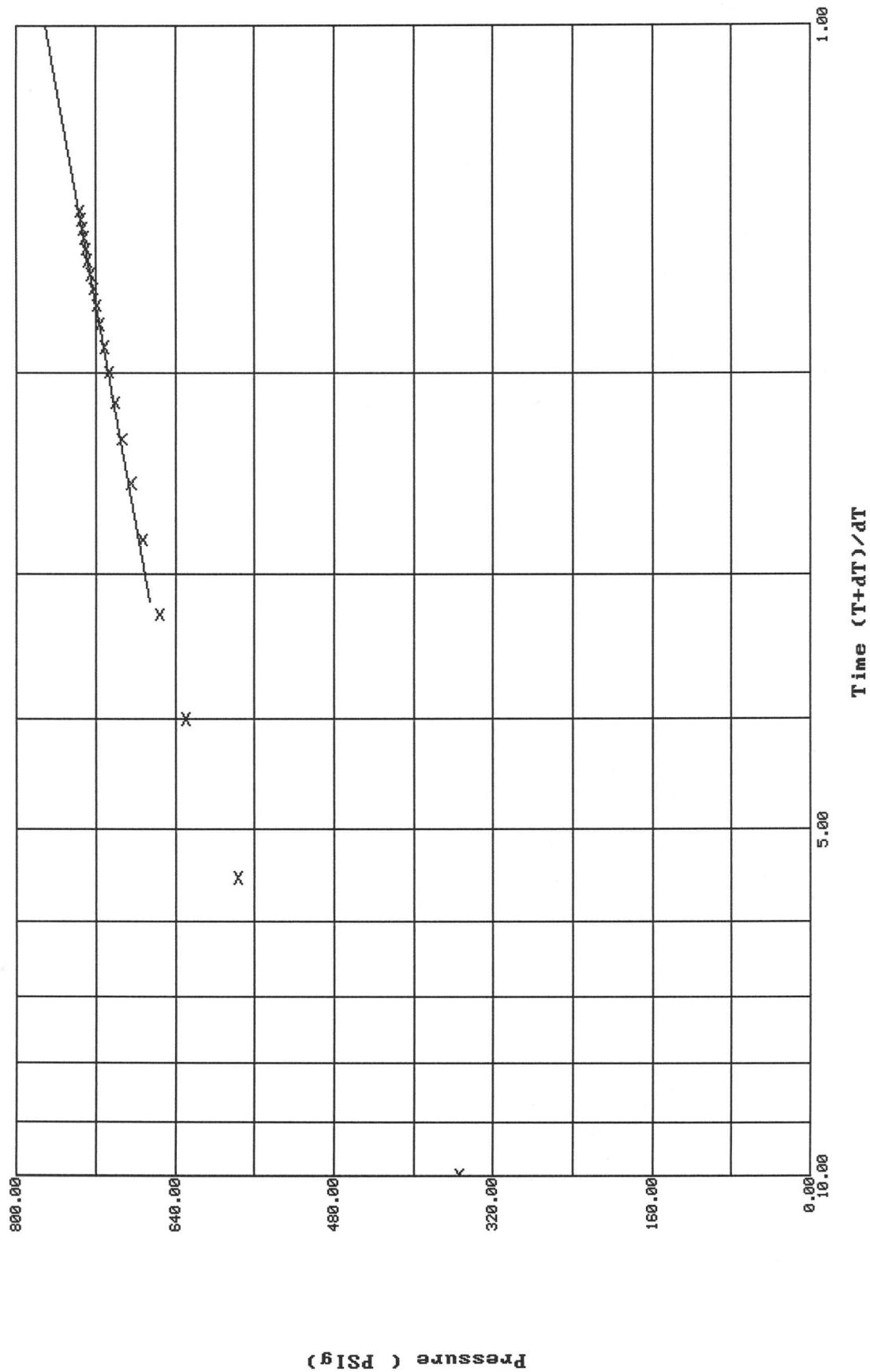


Horner Plot: shut-in #1

WABASH PEARL STRICKERT #3 DST #2

Slope: 208.7137 PSig/cycle

Ext. Pressure: 770.5486 PSig

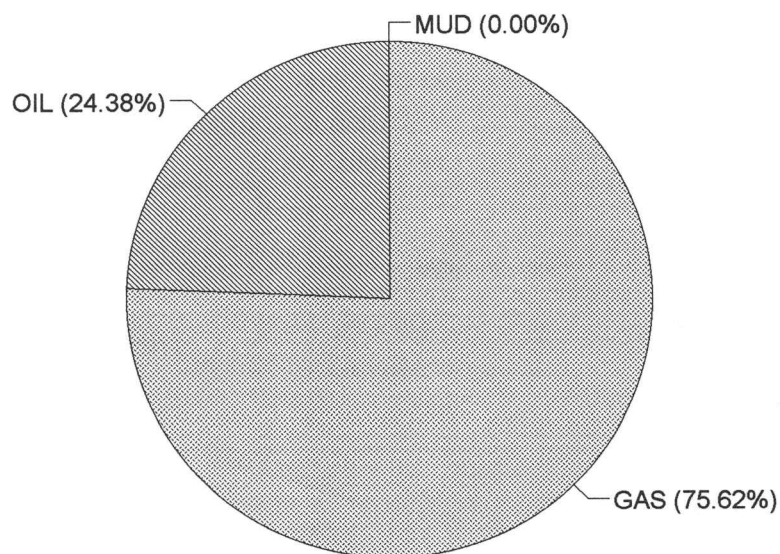


CALCULATED RECOVERY ANALYSIS

DST # 3

TICKET # 8037

SAMPLE #	TOTAL		GAS		OIL		WATER		MUD	
	FEET		%	FEET	%	FEET	%	FEET	%	FEET
DRILL PIPE	1	2760	100	2760		0		0		0
	2	1210	20	242	80	968		0		0
	3			0		0		0		0
	4			0		0		0		0
	5			0		0		0		0
	6			0		0		0		0
WEIGHT PIPE	1			0		0		0		0
	2			0		0		0		0
	3			0		0		0		0
	4			0		0		0		0
DRL COLLAR	1			0		0		0		0
	2			0		0		0		0
	3			0		0		0		0
	4			0		0		0		0
	5			0		0		0		0
TOTAL		3970	75.61713	3002	24.38287	968	0	0	0	0
HRS OPE BBL/DAY										
BBL OIL=		13.76496	*		1.50	220.2394				
BBL WATER=		0	*			0				
BBL MUD=		0								
BBL GAS =		42.68844								



ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: Wabash

DATE: 02/14/95

TIME: 11:45:08

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
***** Initial Hydro.	120.00	2259.4	0.0	111.92		
***** Start Flow 1	0.00	45.5	0.0	113.90		
	3.00	56.6	11.2	118.58		
	6.00	74.4	28.9	123.62		
	9.00	91.7	46.2	127.94		
	12.00	108.2	62.7	131.18		
	15.00	124.3	78.8	133.34		
	18.00	139.1	93.6	135.14		
	21.00	153.3	107.8	136.40		
	24.00	167.2	121.7	137.30		
***** End Flow 1	27.00	180.4	134.9	138.20		
***** Start Shutin 1	0.00	180.4	0.0	138.20	0.0000	0.033
	3.00	354.4	174.1	138.74	10.0000	0.126
	6.00	577.1	396.7	139.28	5.5000	0.333
	9.00	629.6	449.3	139.64	4.0000	0.396
	12.00	655.5	475.1	139.82	3.2500	0.430
	15.00	672.5	492.2	140.00	2.8000	0.452
	18.00	684.7	504.3	140.00	2.5000	0.469
	21.00	693.8	513.5	139.82	2.2857	0.481
	24.00	701.1	520.8	139.82	2.1250	0.492
	27.00	707.2	526.8	139.64	2.0000	0.500
	30.00	712.0	531.7	139.46	1.9000	0.507
	33.00	716.2	535.9	139.28	1.8182	0.513
	36.00	719.8	539.5	139.10	1.7500	0.518
	39.00	722.9	542.5	138.92	1.6923	0.523
	42.00	725.6	545.3	138.74	1.6429	0.527
	45.00	728.1	547.8	138.74	1.6000	0.530
	48.00	730.2	549.8	138.38	1.5625	0.533
	51.00	731.9	551.6	138.38	1.5294	0.536
	54.00	733.8	553.4	138.20	1.5000	0.538
	57.00	735.2	554.8	138.02	1.4737	0.541
***** End Shut-in 1	60.00	737.0	556.6	137.84	1.4500	0.543
***** Start Flow 2	0.00	212.9	0.0	137.84		
	3.00	213.4	0.5	137.66		
	6.00	227.9	15.0	138.38		
	9.00	240.9	28.0	139.10		
	12.00	253.5	40.5	139.64		
	15.00	264.9	52.0	140.18		
	18.00	275.9	62.9	140.54		
	21.00	285.8	72.9	140.90		
	24.00	295.8	82.8	141.08		
	27.00	306.0	93.1	141.44		
	30.00	315.1	102.1	141.44		
	33.00	323.8	110.9	141.62		
	36.00	332.0	119.1	141.80		
	39.00	340.7	127.8	141.80		
	42.00	349.1	136.2	141.80		
	45.00	357.2	144.3	141.98		
	48.00	365.0	152.1	141.98		
	51.00	372.7	159.8	141.98		
	54.00	379.8	166.9	141.98		

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

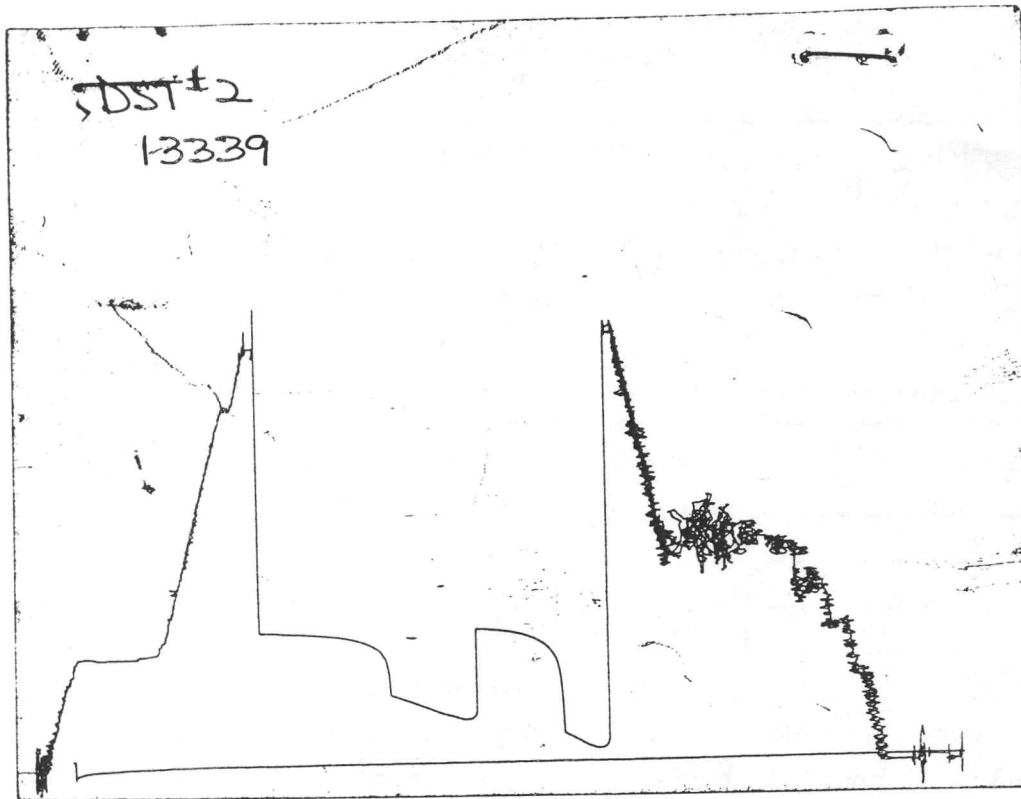
TEST: Wabash

DATE: 02/14/95

TIME: 11:45:08

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
***** End Flow 2	57.00	386.8	173.9	141.98		
***** Start Shutin 2	0.00	386.8	0.0	141.98	0.0000	0.150
	3.00	463.4	76.5	141.98	29.0000	0.215
	6.00	614.7	227.9	142.16	15.0000	0.378
	9.00	644.6	257.8	142.16	10.3333	0.416
	12.00	660.7	273.9	142.34	8.0000	0.436
	15.00	671.7	284.9	142.34	6.6000	0.451
	18.00	679.9	293.1	142.34	5.6667	0.462
	21.00	686.3	299.5	142.34	5.0000	0.471
	24.00	691.4	304.6	142.34	4.5000	0.478
	27.00	696.2	309.4	142.16	4.1111	0.485
	30.00	699.7	312.9	142.16	3.8000	0.490
	33.00	703.0	316.2	142.16	3.5455	0.494
	36.00	706.1	319.3	141.98	3.3333	0.499
	39.00	708.8	322.0	141.98	3.1538	0.502
	42.00	711.1	324.3	141.80	3.0000	0.506
	45.00	713.1	326.3	141.62	2.8667	0.509
	48.00	715.1	328.2	141.44	2.7500	0.511
	51.00	716.9	330.1	141.44	2.6471	0.514
	54.00	718.5	331.7	141.26	2.5556	0.516
	57.00	720.1	333.3	141.08	2.4737	0.519
	60.00	721.4	334.5	141.08	2.4000	0.520
	63.00	722.7	335.9	140.72	2.3333	0.522
	66.00	723.7	336.9	140.72	2.2727	0.524
	69.00	725.0	338.1	140.54	2.2174	0.526
	72.00	725.8	339.0	140.54	2.1667	0.527
	75.00	726.9	340.1	140.36	2.1200	0.528
	78.00	727.7	340.9	140.18	2.0769	0.530
	81.00	728.9	342.1	140.18	2.0370	0.531
	84.00	729.5	342.7	140.00	2.0000	0.532
	87.00	730.2	343.4	140.00	1.9655	0.533
	90.00	731.1	344.3	139.82	1.9333	0.534
***** End Shut-in 2	93.00	731.8	344.9	139.64	1.9032	0.535
***** Start Flow 3	0.00	2205.8	0.0	139.64		
***** End Flow 3	3.00	2189.2	-16.6	138.56		
***** End Shut-in 3	3.00	2189.2	0.0	138.56	29.0000	4.792
***** Final Hydro.	369.00	2189.2	0.0	138.56		

CHART PAGE



This is an actual photograph of an AK1 recorder chart

READINGS ARE FROM APLINE ELECTRONIC RECORDER

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD		2259.41
(B) FIRST INITIAL FLOW PRESSURE		45.48
(C) FIRST FINAL FLOW PRESSURE		180.35
(D) INITIAL CLOSED-IN PRESSURE		736.96
(E) SECOND INITIAL FLOW PRESSURE		212.92
(F) SECOND FINAL FLOW PRESSURE		386.81
(G) FINAL CLOSED-IN PRESSURE		731.76
(H) FINAL HYDROSTATIC MUD		2205.78

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 7755

Strickert II

Well Name & No.	Pearl Strickert #3	Test No.	2	Date	2-14-95
Company	Wabash Energy	Zone Tested	Cherokee		
Address	P.O. Box 595 Lawerenceville, IL 62439	Elevation	2962 (KB)		
Co. Rep./Geo.	John Hastings	Cont.	Emphasis #7	Est. Ft. of Pay	
Location: Sec.	1	Twp.	18 ^S	Rge.	32 ^W
		Co.	Scott	State	KS.
No. of Copies	Distribution Sheet	Yes	X	No	Turnkey
		Yes	X	No	Evaluation

Interval Tested	4539 - 4570	Drill Pipe Size	4 1/2" XH
Anchor Length	31'	Top Choke — 1"	Bottom Choke — 3/4"
Top Packer Depth	4534	Hole Size — 7 7/8"	Rubber Size — 6 3/4"
Bottom Packer Depth	4539	Wt. Pipe I.D. — 2.7 Ft. Run	—
Total Depth	4570	Drill Collar — 2.25 Ft. Run	—
Mud Wt.	9.1	lb/gal.	Viscosity 45
			Filtrate 8.8
Tool Open @	1:45 pm	Initial Blow	Strong blow off bttm in 1 1/2 mins
		ISI:	Bled off blow - Blow off bttm in 8 mins.
Final Blow	Fair to strong blow off bttm in 4 mins.		
		FSI:	Bled off blow - Surface blow off bttm in 30 mins.
Recovery — Total Feet	1210'	Feet of Gas In Pipe	2760'
		Flush Tool?	No
Rec.	Feet Of	%gas	%oil
		%water	%mud
Rec.	Feet Of	%gas	%oil
		%water	%mud
Rec.	1210'	Feet Of	CGO
		%gas	%oil
Rec.	Feet Of	%gas	%oil
		%water	%mud
Rec.	Feet Of	%gas	%oil
		%water	%mud
BHT	142°	°F Gravity	30
		°API @	58°
		°F Corrected Gravity	30.2
RW	@	°F Chlorides	ppm Recovery
		Chlorides	2,400
		ppm System	
(A) Initial Hydrostatic Mud	2259	PSI	AK1 Recorder No. 13339
		Range	4005
(B) First Initial Flow Pressure	45	PSI	@ (depth) 4560
		w/Clock No.	17640
(C) First Final Flow Pressure	354	PSI	AK1 Recorder No. 13276
		Range	4000
(D) Initial Shut-In Pressure	737	PSI	@ (depth) 4565
		w/Clock No.	23832
(E) Second Initial Flow Pressure	212	PSI	AK1 Recorder No. 2341
		Range	Electronic
(F) Second Final Flow Pressure	386	PSI	@ (depth) 4543
		w/Clock No.	
(G) Final Shut-In Pressure	731	PSI	Initial Opening 30
		Test	600
(H) Final Hydrostatic Mud	2205	PSI	Initial Shut-In 60
		Jars	

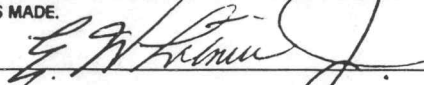
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Final Flow 60 Safety Joint

Final Shut-In 90 Straddle

Circ. Sub X 35.00

Sampler

Approved By 

Extra Packer

Our Representative Rod Steinbrink

other Elec. Rec. X 150

TOTAL PRICE \$ 785