

SKELLY OIL CO.  
W.F. Volkland No. 7-B.

SEC. 5 T. 18 R. 10W  
CSL NW $\frac{1}{4}$   
330' fr SL 1320' fr WL NW $\frac{1}{4}$

Total Depth, 3214 $\frac{1}{2}$ '  
Comm. 12-8-39 Comp. 12-29-39  
Shot or Treated. 12-29-39 1000 Gals. 3209-14 $\frac{1}{2}$   
Contractor. Olson Drlg. Co.  
Issued. 3-9-40 Rotary 3210 $\frac{1}{2}$   
Cable 3214 $\frac{1}{2}$

County. Rice



CASING:  
10 $\frac{3}{4}$ " 224'  
5 $\frac{1}{2}$ " 3209'

Elevation.

Production. Pot. 7564 B. Echo.

Figures Indicate Bottom of Formations.

surface soil & clay	11	Before acid 2900' OIH 10 hrs
clay	78	After acid POB 11 hrs 189 B.
shale & shells	128	oil, no wtr
sand	222	Established 24-hr E-M poten-
lime	228	tial of 7,564 Bbls.
shale & pyrites of iron	315	
red bed, shale, shells	724	
shale	988	
shale & shells	1228	
lime	1309	
shale & lime	1495	
lime brkn	1693	
lime	1761	
lime brkn	1836	
red bed	1847	
lime	2030	
shale & lime	2220	
lime	2288	
shale & lime	2465	
lime	2542	
shale	2566	
lime brkn	2614	
lime	2703	
lime brkn	2738	
shale	2747	
lime	2800	
lime brkn	2807	
shale	2915	
shale gy silty	2931	
lime hd gy cryst	2952	
lime brown oolitic & sft gy, slightly saturated, porous	2961	
lime	3009	
lime brkn	3031	
shale	3033	
lime	3157	
shale & lime	3202	
shale gy Pennsylvanian	3209	
dolomite brown cryst	3211	
Corr: 3211 SIM rotary table equals 3210 $\frac{1}{2}$ SIM derrick floor		
hole filled 600' w/oil after cleaning out to btm		
drilled: brown & gy dolomite, porous & sat- urated-2000' OIH 3 H.	3212	
dolomite brown & gy, porous & saturated-2900' OIH in 10 hrs	3214 $\frac{1}{2}$	
Total Depth.		

Top Lansing lime 2931  
Top Arbuckle lime 3208 $\frac{1}{2}$  SIM

porous, slightly sat. 2952-61  
main body pay formation  
3209-14 $\frac{1}{2}$