



WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET NO: 8696

P. O. BOX 1599 WICHITA, KANSAS 67201

Elevation _____ Formation Arb. Eff. Pay _____ Ft.

District Great Bend Date 11-30-80 Customer Order No. _____

COMPANY NAME Petroleum Energy, Inc.

ADDRESS Suite 710, One Twenty Bldg Wichita, KS 67202

LEASE AND WELL NO. #1 Behenke COUNTY Rice STATE Ks Sec. 25 Twp. 18S Rge. 10W

Mail Invoice To Same As Above No. Copies Requested 5

Mail Charts To _____ No. Copies Requested 88

Formation Test No. 1 Interval Tested from 3177 ft. to 3241 ft. Total Depth 3241 ft.

Packer Depth 3172 ft. Size 6 5/8 in. Packer Depth 3177 ft. Size 6 5/8 in.

Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3231 ft. Recorder Number 3474 Cap. 3000

Bottom Recorder Depth (Outside) 3234 ft. Recorder Number 3659 Cap. 4000

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor Allen Drig Rig 1 Drill Collar Length 30 I. D. 2.7 in.

Mud Type Starch Viscosity 53 Weight Pipe Length _____ I. D. _____ in.

Weight 9.7 Water Loss 15.0 cc. Drill Pipe Length 3127 I. D. 3.8 in.

Chlorides 22,000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 in.

Jars: Make _____ Serial Number _____ Anchor Length 64 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 3/8 in. Tool Joint Size 4 1/2 x 1 1/2 in.

Blow: Weak low decreasing throughout ind. flow period. Dried in 18 min. On 2nd opening ind. flow period. Very weak blow.

Recovered 15 ft. of Drig Mud with few Spts of Oil

Recovered _____ ft. of _____ Chlorides 20,500 PPM

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: PSI From Rec 3659

Time On Location 1:15 A.M. Time Pick Up Tool 4:00 A.M. Time Off Location 9:45 P.M.

Time Set Packer(s) 5:03 A.M. Time Started Off Bottom 7:35 A.M. Maximum Temperature 108

Initial Hydrostatic Pressure _____ (A) 1752 P.S.I.

Initial Flow Period _____ Minutes 45 (B) 61 P.S.I. to (C) 61 P.S.I.

Initial Closed In Period _____ Minutes 45 (D) 649 P.S.I.

Final Flow Period _____ Minutes 30 (E) 61 P.S.I. to (F) 71 P.S.I.

Final Closed In Period _____ Minutes 30 (G) 448 P.S.I.

Final Hydrostatic Pressure _____ (H) 1743 P.S.I.

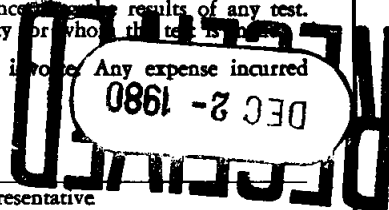
COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Jim Wagoner Signature of Customer or his authorized representative

Western Representative Clara Wanda Thanks you



FIELD INVOICE

Table with 2 columns: Item and Amount. Includes Open Hole Test (\$550), Mileage (\$34), Fluid Sampler, Extra Charts, Insurance, and TOTAL (\$575).

WESTERN TESTING CO., INC.
Pressure Data

Date 11-30 Test Ticket No. 8696
 Recorder No. 3659 Capacity 4000 Location 3234 Ft.
 Clock No. _____ Elevation _____ Well Temperature 108 °F

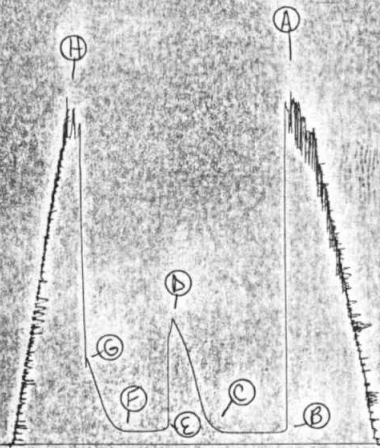
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1757</u> P.S.I.	Open Tool	<u>5:03</u> A.M.	
B First Initial Flow Pressure	<u>76</u> P.S.I.	First Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
C First Final Flow Pressure	<u>61</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>39</u> Mins.
D Initial Closed-in Pressure	<u>655</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>92</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>69</u> P.S.I.			
G Final Closed-in Pressure	<u>453</u> P.S.I.			
H Final Hydrostatic Mud	<u>1732</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>9</u> Inc.		Breakdown: <u>13</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>76</u>	0	<u>61</u>	0	<u>92</u>	0	<u>69</u>
P 2	<u>61</u>	3	<u>68</u>	5	<u>76</u>	3	<u>71</u>
P 3		6	<u>78</u>	10	<u>71</u>	6	<u>79</u>
P 4		9	<u>94</u>	15	<u>71</u>	9	<u>91</u>
P 5		12	<u>118</u>	20	<u>70</u>	12	<u>118</u>
P 6		15	<u>163</u>	25	<u>70</u>	15	<u>153</u>
P 7		18	<u>238</u>	30	<u>69</u>	18	<u>200</u>
P 8		21	<u>327</u>	35		21	<u>269</u>
P 9		24	<u>404</u>	40		24	<u>334</u>
P10	<u>61</u>	27	<u>479</u>	45		27	<u>396</u>
P11		30	<u>536</u>	50		30	<u>453</u>
P12		33	<u>586</u>	55		33	
P13		36	<u>632</u>	60		36	
P14		39	<u>655</u>	65		39	
P15		42		70		42	
P16		45		75		45	
P17		48		80		48	
P18		51		85		51	
P19		54		90		54	
P20		57				57	
		60				60	

TKT # 8696

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Company Petroleum Energy, Inc. Lease & Well No. Behenke "C" #1
 Elevation ---- Formation Arbuckle Effective Pay - Ft. Ticket No. 8696
 Date 11/30/80 Sec. 25 Twp. 18S Range 10W County Rice State Kansas
 Test Approved by Jim Musgrove Western Representative Denis Wondra

Formation Test No. 1 Interval Tested from 3177 ft. to 3241 ft. Total Depth 3241 ft.
 Packer Depth 3172 ft. Size 6 5/8 in. Packer Depth 3177 ft. Size 6 5/8 in.
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 3231 ft. Recorder Number 3474 Cap. 3000
 Bottom Recorder Depth (Outside) 3234 ft. Recorder Number 3659 Cap. 4000
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Allen Drilling Rig #1 Drill Collar Length 30 I. D. 2.7 in.
 Mud Type starch Viscosity 53 Weight Pipe Length - I. D. - in.
 Weight 9.7 Water Loss 15.0 cc. Drill Pipe Length 3127 I. D. 3.8 in.
 Chlorides 72,000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 OD in.
 Jars: Make - Serial Number - Anchor Length 64 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Weak blow decreasing throughout initial flow period. Very weak blow; died in eighteen minutes on final flow period.

Recovered 15 ft. of drilling mud with few spots of oil
 Recovered - ft. of -
 Recovered - ft. of Chlorides 70,000 ppm
 Recovered - ft. of -
 Recovered - ft. of -

Remarks: PSI FROM RECORDER #3659

Time Set Packer(s) 5:03 ~~PM~~ AM. Time Started Off Bottom 7:35 ~~PM~~ AM. Maximum Temperature 108°
 Initial Hydrostatic Pressure (A) 1757 P.S.I.
 Initial Flow Period Minutes 45 (B) 76 P.S.I. to (C) 61 P.S.I.
 Initial Closed In Period Minutes 39 (D) 655 P.S.I.
 Final Flow Period Minutes 30 (E) 92 P.S.I. to (F) 69 P.S.I.
 Final Closed In Period Minutes 30 (G) 453 P.S.I.
 Final Hydrostatic Pressure (H) 1732 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

date 11/30/80 Test Ticket No. 8696
 order No. 3659 Capacity 4000 Location 3234 Ft.
 block No. ----- Elevation ----- Well Temperature 108 °F

Point	Pressure		Time Given	Time Computed
Initial Hydrostatic Mud	<u>1757</u> P.S.I.	Open Tool	<u>5:03A</u> M	
First Initial Flow Pressure	<u>76</u> P.S.I.	First Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
First Final Flow Pressure	<u>61</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>39</u> Mins.
Initial Closed-in Pressure	<u>655</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
Second Initial Flow Pressure	<u>92</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
Second Final Flow Pressure	<u>69</u> P.S.I.			
Final Closed-in Pressure	<u>453</u> P.S.I.			
Final Hydrostatic Mud	<u>1732</u> P.S.I.			

PRESSURE BREAKDOWN

Point	First Flow Pressure Breakdown	Initial Shut-In Breakdown	Second Flow Pressure Breakdown	Final Shut-In Breakdown			
	Breakdown: <u>9</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: <u>13</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.			
Point	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
1	<u>76</u>	<u>0</u>	<u>61</u>	<u>0</u>	<u>92</u>	<u>0</u>	<u>69</u>
2	<u>61</u>	<u>3</u>	<u>68</u>	<u>5</u>	<u>76</u>	<u>3</u>	<u>71</u>
3	<u>61</u>	<u>6</u>	<u>78</u>	<u>10</u>	<u>71</u>	<u>6</u>	<u>79</u>
4	<u>61</u>	<u>9</u>	<u>94</u>	<u>15</u>	<u>71</u>	<u>9</u>	<u>91</u>
5	<u>61</u>	<u>12</u>	<u>118</u>	<u>20</u>	<u>70</u>	<u>12</u>	<u>118</u>
6	<u>61</u>	<u>15</u>	<u>163</u>	<u>25</u>	<u>70</u>	<u>15</u>	<u>153</u>
7	<u>61</u>	<u>18</u>	<u>238</u>	<u>30</u>	<u>69</u>	<u>18</u>	<u>200</u>
8	<u>61</u>	<u>21</u>	<u>327</u>			<u>21</u>	<u>269</u>
9	<u>61</u>	<u>24</u>	<u>404</u>			<u>24</u>	<u>334</u>
0	<u>61</u>	<u>27</u>	<u>479</u>			<u>27</u>	<u>396</u>
1		<u>30</u>	<u>536</u>			<u>30</u>	<u>453</u>
2		<u>33</u>	<u>586</u>				
3		<u>36</u>	<u>632</u>				
4		<u>39</u>	<u>655</u>				
5							
6							
7							
8							
9							
0							



WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET No 8697

P. O. BOX 1599 WICHITA, KANSAS 67201

Elevation Formation Arb. Eff. Pay Ft.

District Great Bend Date 11-30-80 Customer Order No.

COMPANY NAME Petroleum Energy, Inc.

ADDRESS Suite 710, One Twenty Bldg. Wichita, KS. 67202

LEASE AND WELL NO #1 Bohonk "C" COUNTY Rice STATE KS. Sec 25 Twp 18S Rge 10W

Mail Invoice To Same As Above No. Copies Requested 5

Mail Charts To Copy to Musgrave No. Copies Requested 8

Formation Test No. 2 Interval Tested from 3242 ft. to 3252 ft. Total Depth 3252 ft.

Packer Depth 3237 ft. Size 6 5/8 in. Packer Depth 3242 ft. Size 6 5/8 in.

Packer Depth ft. Size in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3245 ft. Recorder Number 3474 Cap. 3000

Bottom Recorder Depth (Outside) 3248 ft. Recorder Number 3659 Cap. 4000

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Allen Drigs Rig 1 Drill Collar Length 30 I. D. 2.7 in.

Mud Type Starch Viscosity 49 Weight Pipe Length I. D. in.

Weight 9.7 Water Loss 20 cc. Drill Pipe Length 3190 I. D. 3.8 in.

Chlorides 70,000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 in.

Jars: Make Serial Number Anchor Length 10 ft. Size 5 1/2 in.

Did Well Flow? yes Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

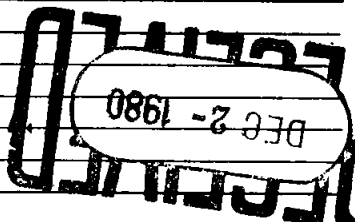
Blow: Steady 1 lb throughout initial flow period. Fair 2 lb by end of 2nd opening. final flow period. Work. Increased to

Recovered 60 ft. of Gas In Pipe

Recovered 95 ft. of Heavily Oil Cut Mud

Recovered ft. of Some Free Oil on Top of Tool

Remarks:



Time On Location 6:00 AM P.M. Time Pick Up Tool 7:00 AM P.M. Time Off Location 2:00 AM P.M.

Time Set Packer(s) 8:18 AM P.M. Time Started Off Bottom 11:20 AM P.M. Maximum Temperature 112

Initial Hydrostatic Pressure (A) 1783 P.S.I.

Initial Flow Period Minutes 45 (B) 38 P.S.I. to (C) 38 P.S.I.

Initial Closed In Period Minutes 45 (D) 924 P.S.I.

Final Flow Period Minutes 45 (E) 46 P.S.I. to (F) 53 P.S.I.

Final Closed In Period Minutes 45 (G) 840 P.S.I.

Final Hydrostatic Pressure (H) 1783 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature] Signature of Customer or his authorized representative

Western Representative Dennis Wortha Thank You

FIELD INVOICE

Table with 2 columns: Item, Amount. Includes Open Hole Test \$550.00, Miscrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra Charts, Insurance, TOTAL \$550.00

WESTERN TESTING CO., INC.
Pressure Data

Date 11-30

Test Ticket No. 8697

Recorder No. 3474

Capacity 3000

Location 3245 Ft.

Clock No. _____ Elevation _____

Well Temperature 112 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1787</u> P.S.I.	<u>8:18</u> P.M.	
B First Initial Flow Pressure	<u>58</u> P.S.I.	<u>45</u> Mins.	<u>40</u> Mins.
C First Final Flow Pressure	<u>44</u> P.S.I.	<u>45</u> Mins.	<u>39</u> Mins.
D Initial Closed-in Pressure	<u>918</u> P.S.I.	<u>45</u> Mins.	<u>40</u> Mins.
E Second Initial Flow Pressure	<u>75</u> P.S.I.	<u>45</u> Mins.	<u>39</u> Mins.
F Second Final Flow Pressure	<u>55</u> P.S.I.		
G Final Closed-in Pressure	<u>832</u> P.S.I.		
H Final Hydrostatic Mud	<u>1782</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 8 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 13 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 8 Inc.
of 5 mins. and a
final inc. of 0 Min.

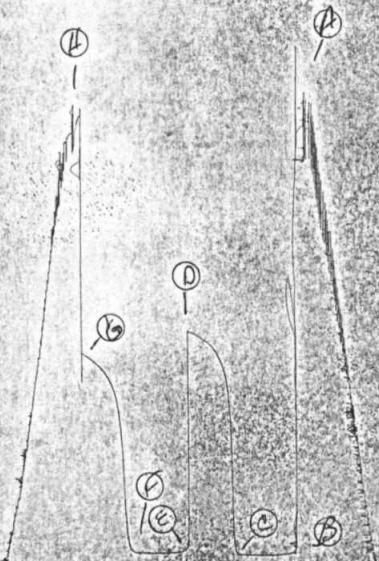
Final Shut-In
Breakdown: 13 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>58</u>	0	<u>44</u>	0	<u>75</u>	0	<u>55</u>
P 2	<u>48</u>	3	<u>62</u>	3	<u>57</u>	3	<u>68</u>
P 3	<u>45</u>	6	<u>324</u>	6	<u>53</u>	6	<u>153</u>
P 4	<u>43</u>	9	<u>588</u>	9		9	<u>442</u>
P 5		12	<u>727</u>	12		12	<u>586</u>
P 6		15	<u>783</u>	15		15	<u>665</u>
P 7	<u>43</u>	18	<u>822</u>	18	<u>53</u>	18	<u>710</u>
P 8	<u>44</u>	21	<u>848</u>	21	<u>54</u>	21	<u>740</u>
P 9	<u>44</u>	24	<u>869</u>	24	<u>55</u>	24	<u>763</u>
P 10		27	<u>882</u>	27		27	<u>783</u>
P 11		30	<u>892</u>	30		30	<u>797</u>
P 12		33	<u>904</u>	33		33	<u>809</u>
P 13		36	<u>912</u>	36		36	<u>821</u>
P 14		39	<u>918</u>	39		39	<u>832</u>
P 15		42		42		42	
P 16		45		45		45	
P 17		48		48		48	
P 18		51		51		51	
P 19		54		54		54	
P 20		57		57		57	
		60		60		60	

TKA # 8697

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Company Petroleum Energy, Inc.

Lease & Well No. Behenke "C" #1

Elevation ----- Formation Arbuckle Effective Pay - Ft. Ticket No. 8697

Date 11/30/80 Sec. 25 Twp. 18S Range 10W County Rice State Kansas

Test Approved by Jim Musgrove Western Representative Denis Wondra

Formation Test No. 2 Interval Tested from 3242 ft. to 3252 ft. Total Depth 3252 ft.

Packer Depth 3237 ft. Size 6 5/8 in. Packer Depth 3242 ft. Size 6 5/8 in.

Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set --

Top Recorder Depth (Inside) 3245 ft. Recorder Number 3474 Cap. 3000

Bottom Recorder Depth (Outside) 3248 ft. Recorder Number 3659 Cap. 4000

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Allen Drilling Rig #1 Drill Collar Length 30 I. D. 2.7 in.

Mud Type starch Viscosity 49 Weight Pipe Length - I. D. - in.

Weight 9.7 Water Loss 20 cc. Drill Pipe Length 3190 I. D. 3.8 in.

Chlorides 70,000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 OD in.

Jars: Make - Serial Number - Anchor Length 10 ft. Size 5 1/2 in.

Did Well Flow? Yes Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Steady one inch blow throughout initial flow period. Weak, increased to fair two inch blow by end of final flow period.

Recovered 60 ft. of gas in pipe

Recovered 95 ft. of heavily oil cut mud

Recovered ft. of

Recovered ft. of

Recovered ft. of Some free oil on top of tool

Remarks:

Time Set Packer(s) 8:18 AM P.M. Time Started Off Bottom 11:20 AM P.M. Maximum Temperature 112°

Initial Hydrostatic Pressure (A) 1787 P.S.I.

Initial Flow Period Minutes 40 (B) 58 P.S.I. to (C) 44 P.S.I.

Initial Closed In Period Minutes 39 (D) 918 P.S.I.

Final Flow Period Minutes 40 (E) 75 P.S.I. to (F) 55 P.S.I.

Final Closed In Period Minutes 39 (G) 832 P.S.I.

Final Hydrostatic Pressure (H) 1782 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 11/30/80 Test Ticket No. 8697
 Recorder No. 3474 Capacity 3000 Location 3245 Ft.
 Clock No. - Elevation - Well Temperature 112 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1787</u> P.S.I.	Open Tool	<u>8:18P</u> M	
B First Initial Flow Pressure	<u>58</u> P.S.I.	First Flow Pressure	<u>45</u> Mins.	<u>40</u> Mins.
C First Final Flow Pressure	<u>44</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>39</u> Mins.
D Initial Closed-in Pressure	<u>918</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>40</u> Mins.
E Second Initial Flow Pressure	<u>75</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>39</u> Mins.
F Second Final Flow Pressure	<u>55</u> P.S.I.			
G Final Closed-in Pressure	<u>832</u> P.S.I.			
H Final Hydrostatic Mud	<u>1782</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>8</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Initial Shut-In Breakdown: <u>13</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Second Flow Pressure Breakdown: <u>8</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Final Shut-In Breakdown: <u>13</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>58</u>	<u>0</u>	<u>44</u>	<u>0</u>	<u>75</u>	<u>0</u>	<u>55</u>
P 2 <u>5</u>	<u>48</u>	<u>3</u>	<u>62</u>	<u>5</u>	<u>57</u>	<u>3</u>	<u>68</u>
P 3 <u>10</u>	<u>45</u>	<u>6</u>	<u>324</u>	<u>10</u>	<u>53</u>	<u>6</u>	<u>153</u>
P 4 <u>15</u>	<u>43</u>	<u>9</u>	<u>588</u>	<u>15</u>	<u>53</u>	<u>9</u>	<u>442</u>
P 5 <u>20</u>	<u>43</u>	<u>12</u>	<u>727</u>	<u>20</u>	<u>53</u>	<u>12</u>	<u>586</u>
P 6 <u>25</u>	<u>43</u>	<u>15</u>	<u>783</u>	<u>25</u>	<u>53</u>	<u>15</u>	<u>665</u>
P 7 <u>30</u>	<u>43</u>	<u>18</u>	<u>822</u>	<u>30</u>	<u>53</u>	<u>18</u>	<u>710</u>
P 8 <u>35</u>	<u>44</u>	<u>21</u>	<u>848</u>	<u>35</u>	<u>54</u>	<u>21</u>	<u>740</u>
P 9 <u>40</u>	<u>44</u>	<u>24</u>	<u>869</u>	<u>40</u>	<u>55</u>	<u>24</u>	<u>763</u>
P10		<u>27</u>	<u>882</u>			<u>27</u>	<u>783</u>
P11		<u>30</u>	<u>892</u>			<u>30</u>	<u>797</u>
P12		<u>33</u>	<u>904</u>			<u>33</u>	<u>809</u>
P13		<u>36</u>	<u>912</u>			<u>36</u>	<u>821</u>
P14		<u>39</u>	<u>918</u>			<u>39</u>	<u>832</u>
P15							
P16							
P17							
P18							
P19							
P20							