

SIDE ONE

State Geological Survey
WICHITA BRANCH

Compt.

27-18-11W

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7029 EXPIRATION DATE June 30, yearly

OPERATOR Alma, Inc. API NO. 15-009-23,056

ADDRESS P.O. Box 1609 COUNTY Barton

Great Bend, KS 67530 FIELD

** CONTACT PERSON Milford Martin PROD. FORMATION Arbuckle & Kansas City

PHONE 316-792-7323

PURCHASER Clear Creek LEASE Robt

ADDRESS Box 1045 WELL NO. 1

McPherson, KS WELL LOCATION NW NW NE

DRILLING Mustang Drilling & Exploration, Inc. 330' Ft. from North Line and

CONTRACTOR 2310' Ft. from East Line of

ADDRESS P.O. Box 1609 the NE (Qtr.) SEC 27 TWP 18s RGE 11w (W).

Great Bend, KS 67530

PLUGGING -- WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

KCC

KGS ☒

SWD/REP

PLG.

NGPA

TOTAL DEPTH 3371' PBD

SPUD DATE 3-23-83 DATE COMPLETED 6-21-83

ELEV: GR 1776 DF 1778 KB 1781

DRILLED WITH (CABLE) (ROTARY) (AKK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 403.10' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

3111 1/2

Amount and kind of material used		Depth interval treated	
Acidized w/ 250 gal. INS 15%			
Acidized w/ 400 gal INS 15%			
Acidized w/ 1500 gal NE			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
June 21, 1983	Pumping		
Estimated Production -I.P.	Gas	Water %	Gas-oil ratio
8 bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	

CFPB

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MAPS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.
Log Tops

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	558
Check if samples sent to Geological Survey			Heebner	2891
			Toronto	2910
			Douglas	2918
Surface sand, Shale	0	414	Brown Lime	3006
Shale	414	1542	Lansas	3023
Lime, Shale	1542	1885	Congl.	3281
Shale, Lime	1885	2490	Congl. Sand	3311
Lime, Shale	2490	2850	Arbuckle	3327
Shale, Lime	2850	2888	RTD	3365
Lime, Shale	2888	3040		
Lime	3040	3243		
Lime, Shale, Sand, Chert	3243	3315		
Dolomite	3315	3371		
RTD	3371			
DST #1 3007-3057, time ob 3 1/4 hrs (30-45-60-60) ISIP 375, FSIP 394, IF 64/75 FF 85-85, Hyd 1593/1572, rec: 25' slightly oil and gas cut muddy water, 120' oil and gas cut muddy water.				
DST# 2 3075-3116, time ob 2 3/4 hrs (30-45-45-45), ISIP 278, FSIP 278, IF 70/75 FF 81/83, rec: 80' gassy mud.				
DST #3 3276-3315, time ob 3 hrs, ISIP 1070, FSIP 1049, IF 32/32, FF 53/53, Hyd 1742/1763, rec: 10 very heavy oil cut mud, 60' slightly oil cut mud.				
DST #4 3328-3341, time ob 3 hrs, ISIP 963, FSIP 931, IF 139/193, FF 245/311, Hyd 1774/1763, rec: 150' very haeavy oil cut mud, 60' muddy oil, 120' heavy oil cut water, 120' oil cut water, 240' water.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	414'	common	275	3% cc, 2% gel.
Production	7 7/8"	5 1/2"	14#	3370'	60/40 poz	175	18% salt, 3/4 of 1% lomar D.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3		3333 1/2 - 3336 1/2
Size	Setting depth	Packer set at	3		3311 1/2 - 3313 1/2
2 3/8"	3324.75'		1		3197 1/2

MY COMMISSION EXPIRES:

My Appt. Exp. 6-25-87

RECEIVED
STATE CORPORATION