

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5030

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St. N., Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: N/A
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion: _____

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Parrish Oil Company
Well Name: Barnes #2

Original Comp. Date: 3/5/76 Original Total Depth: 3470'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3355' Plug Back Total Depth

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-28,090

11/22/02 11/29/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-009-20, 477-00-00
County: Barton

SE NE SE Sec. 20 Twp. 18 S. R. 11 East West

1650 feet from S / N (circle one) Line of Section

330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Barnes Well #: 2

Field Name: Feist North

Producing Formation: N/A

Elevation: Ground: 1808 Kelly Bushing: 1813

Total Depth: 3470' Plug Back Total Depth: 3355'

Amount of Surface Pipe Set and Cemented at 264 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 264

feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan Workover see 10.11.02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horigan

Title: Vice President-Operations Date: 12/3/02

Subscribed and sworn to before me this 3rd day of December,

12-2002

Notary Public: W.R. Horigan

Date Commission Expires: 5/1/03

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Vess Oil CorporationLease Name: BarnesWell #: 2Sec. 20 Twp. 18S S. R. 11 East WestCounty: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

 Yes No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey

 Yes NoName Top Datum

Cores Taken

 Yes NoLansing-Kansas City 3093 -1280Electric Log Run
(Submit Copy) Yes No

List All E. Logs Run:

Sonic Cement Bond LogCASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4	8-5/8	20#	264'	Pozmix	165	
production	7-7/8	5-1/2	14#	3469'	Common	75	6% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
B-plug	bolt mfg		3355'
4	3120-22'	2000 gal 15% FE	3120-22
4	3152-56'	2000 gal 15% FE	3152-56
4	3301-05'	2000 gal 15% FE	3301-05

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	3075	3075		

Date of First, Resumed Production, SWD or Enhr pending	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____