

6-18-11W *And*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 009-24557

County BARTON

SW-NE-NW Sec. 6 Twp. 18 Rng. 11 W

4365 Feet from SW (circle one) Line of Section

3630 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name KAISER Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth 3418 PSTD _____

Amount of Surface Pipe Set and Cemented at 306 Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan DTA
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 240 bbls

Deviating method used UAC TRUCK

Location of fluid disposal if hauled offsite: _____

Operator Name Bob Long

Lease Name SIEKER S.W.D License No. UNKNOWN

NE Quarter Sec. 35 Twp. 19S Rng. 11W EW

County BARTON Docket No. D 26497

Operator: License # 7030

Name: John Roy Evans

Address Box 385

City/State/Zip Claflin, Ks 67525

Purchaser: _____

Operator Contact Person: John Roy Evans

Phone (316) 587-3565

Contractor: Name: Duke Drilling Co., INC

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7-29-93 8-04-93

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Roy Evans

Title Operator Date 8-27-93

Subscribed and sworn to before me this 30 day of August 19 93.

Notary Public Bonnie Curren

Date Commission Expires April 8, 1997

RECEIVED

K.C.C. OFFICE USE ONLY STATE CORPORATION COMMISSION

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

AUG 31 1993

Distribution CONSERVATION DIVISION

KCC SWD/Rep

KES Plug Other (Specify)

STATE OF KANSAS
MY APPT. EXPIRES 4-8-97

Operator Name John Roy EVANS

Lease Name KAISER

Well # 1

Sec. 6 Twp. 18 Rge. 11

East
 West

County Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

All E.Logs Run:

*0 E. Log was run
D.S.T. 3048 to 3118 weak to dead
after 25 min - NO Blow 2nd opening.
Rec 20' Drlg mud IP875 Final 811*

Elevation 1819 KB G.L. 1811
Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topoka	2608	- 789
Heebner	2938	- 1119
Toronto	2957	- 1138
LANSING	3060	- 1241
Base M.C.	3288	- 1469
Conglomerate	3321	- 1502
Arbuckle	3364	- 1545
T.D	3418	- 1599

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe		8 5/8	20	306	60-40 Pas	170	3% - 1% 5 Chloride
		Cement Circulated					

Plugging

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	3360	60-40	13	
Protect Casing	675		90	
Plug Back TD	330		40	
Plug Off Zone	40		10	
	Ret hole		13	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____