STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 009,23,630
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Barton County, Kansas
DESCRIPTION OF WELL AND LEASE	SE NW SW Sec Twp Rge X W
perator: license #	
City/State/Zip Great Bend, KS 67530	Lease Name Schepmann Well# 5
Phone (316)-793-5610  Intractor: license # 6394  name Mohawk Drilling  ellsite Geologist Brent B. Reinhardt  Phone (316)-793-5610  IRCHASER Getty 0il  signate Type of Completion  x New Well Re-Entry Workover  Coil SWD Temp Abd  Gas Inj Delayed Comp.  Dry Other (Core, Water Supply etc.)  OWWO: old well info as follows:  Operator  Well Name	Field Name Schepmann  Producing Formation Arbuckle  Elevation: Ground 1803 KB 1813  Section Plat  5280 4950 4950 4620 4290 3960 3630 3630 3300 2970 2640 2310 1980 1650 1320 990 660
Comp. Date Old Total Depth	660
	5280 4950 4950 4290 3960 3960 2970 2970 2970 1980 1980 1320 330 330
WELL HISTORY	WATER SUPPLY INFORMATION
Illing Method: 🖹 Mud Rotary 🔲 Air Rotary 🔲 Cable	Source of Water:
7/18/84 7/24/84 8/14/84	Division of Water Resources Perinit # N/A
ud Date	
tal Depth PBTD	☐ Groundwater
nount of Surface Pipe Set and Cemented at	Surface Water1650 Ft North From Sourtheast Corner at (Stream, Pond etc.)4950 Ft West From Southeast Corner
Itiple Stage Cementing Collar Used? Yes No	Sec 17 Twp18s Rge 11 East X West
If Yes, Show Depth Set	Other (explain)City of Claflin  (purchased from city, R.W.D.#)
m feet depth to w/ SX cmt	Disposition of Produced Water: X Disposal
	Docket # . CD-118216 (C-21510) #4 Schepmann
ISTRUCTIONS: This form shall be completed in duplicate and filed chita. Kansas 67202, within 90 days after completion or recompletion of any	d with the Kansas Corporation Commission, 200 Colorado Derby Building
	well. Hules 82-3-130 and 82-3-107 apply.  months if requested in writing and submitted with the form. See rule 82-3-107
ne copy of all wireline logs and drillers time log shall be attached with this temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
requirements of the statutes, rules, and regulations promulgated to regulate rein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
The was a state of the state of	
Date	K.C.C. OFFICE USE ONLY  F
escribed and sworn to before me this . 29. day of August	19 . L CKGS Plug Other (Specify)
e Commission Expires 6-9-86	Form ACO-1 (7-84)

JERI PEBLEY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 6-9-86

Form ACO-1 (7-84)

Operator Name Brougher 011, Inc. Lesse Name Schepmann Well# 4. SEC16 TWP188 RGE 11 West

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Delit	Stem Tests Taken	Formation			
Samples Sent to Geological Survey Yes No		□ Log □ Sample			
	s Taken ☐ Yes ☐ No	Name	T	Bottom	
		. Rame	Тор	Bottom	
ST #1:	(3086-3128) Lansing A-B	Anhydrite	634	656	
21 11:	Times: 45:45"45"45	Topeka	2694		
	Rec: 420' gas in pipe, 180' gassy mud,	Oread	2870		
	124' very gassy oil cut mud.	Plattsmouth	2901		
	SIP: 640/640 HP: 1584/1584	Heebner	2957	296	
	FP: 61-112/112-112 BHT: 104°F	Toronto	2980	2989	
ST #2:	(3248-3265) Lansing J	Douglas	2989	3070	
31 12.	Times: 45:45"45"45	: Brown Lime	3070	308	
	Rec: 60' oil specked mud.	Lansing	3085		
	SIP: 609/569 HP: 1615/1604	BKC	3341		
- 7-1-1	FP: 41-41/41-51 BHT: 110°F	Conglomorate	3347	336	
ST #3:	(3359-3370) Arbuckle	Arbuckle	3360		
	Times: 45:45"45"45	RTD	3377		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Rec: 1010' clean gassy oil, 130' mud	LTD	3377		
	cut gassy oil.	•			
	SIP: 498/518 HP: 1768/1747				
	FP: 305-386/417-417 BHT: 110°F	Electra Log, Inc.			
ST #41	(3370-3377) Arbuckle	Radiation Guard Log.			
· · · · · · · · · · · · · · · · · · ·	Times: 45:45"45"45				
	Rec: 862' clean gassy oil, 150' mud				
	cut gassy oil.	:			
+ Maria	SIP: 498/508 HP: 1779/1737				
	FP: 111-304/304-396 BHT: 111°F				

		Rep	CASING RI ort all strings set - c	-		used production, etc.		type and	
Purpose of string  Surface (Used)  Production (New		size hole drilled	size casing set (in O.D.)  8 5/8"  5 1/2"	weight lbs/ft. 28# 14#		type of cement  60/40Pozmik 50/50Pozmix		percent additives	
		12 1/4 v) 7.7/8						3%C.C., 2% Ge 18%Salt, 75%C	
PERFORATION RECORD shots per foot   specify footage of each interval perforated				Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth					
4 3363-3373			None						