

Reporting Period 1984

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 11,512 [75,262-C]
KCC KDHE

NW/4 SEC 30, T 18 S, R 11 [West
Unit [] East

Lease Name Bailey/L-KC Well# Tr. 1 Well # 8
(if battery of wells, attach list with locations)

Feet from N/~~S~~ section line 1650

Feet from W/~~E~~ section line 660

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 5565

Operator: National Cooperative Refinery Association
Address Box 6
Great Bend, Ks. 67530

Field Bailey

County Barton

Disposal [] or Enhanced Recovery []

Contact Person I. J. Gotsche
Phone 316 793-7824

Person (s) responsible for monitoring well I. J. Gotsche

Was this well/project reported last year? [] yes [] no

List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [] produced water [] brine treated [] brine untreated [] water/brine mixture
Source: [] produced water other: _____
Quality: Total dissolved solids 46,795 ppm/mgm/liter
Additives _____
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth 3095 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 500 psi.
[] tubingless (no tubing) Maximum authorized rate 500 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>5372</u>	<u>31</u>	<u>250</u>	<u>250</u>	<u>50</u>	<u>0</u>
Feb.	<u>6409</u>	<u>29</u>	<u>700</u>	<u>700</u>		
Mar.	<u>5672</u>	<u>31</u>	<u>675</u>	<u>675</u>		
Apr.	<u>6333</u>	<u>30</u>	<u>650</u>	<u>650</u>		
May	<u>6486</u>	<u>31</u>	<u>700</u>	<u>700</u>		
June	<u>6301</u>	<u>30</u>	<u>750</u>	<u>750</u>		
July	<u>6141</u>	<u>31</u>	<u>700</u>	<u>700</u>		
Aug.	<u>6596</u>	<u>31</u>	<u>725</u>	<u>725</u>		
Sept.	<u>6065</u>	<u>30</u>	<u>300</u>	<u>300</u>		
Oct.	<u>7509</u>	<u>31</u>	<u>700</u>	<u>700</u>		
Nov.	<u>8234</u>	<u>30</u>	<u>800</u>	<u>800</u>		
Dec.	<u>6620</u>	<u>31</u>	<u>700</u>	<u>700</u>		

Well tests and the results during reporting period: MIT test taken 6-28-84.
Pressured casing to 380 psi. Passed test.

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

12/83 Form U3C

MAR 28 1984