Reporting Period_____1984_____

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. E-9151 [   ]
       KCC   KDHE

NE/4 SEC 36 ,T 18 S,R 11 [X] West [ ] East

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Lease Name MaryIdaUnit Well# 10
(if battery of wells, attach list with locations)
Feet from N/S section line 2310

Operator License Number 6854

Feet from W/E section line 990

Operator: Sohio Petroleum Company
Name & 50 Penn Place, Suite 1100
Address Oklahoma City, OK 73118

Field Mary Ida

County Barton

Disposal[   ]or Enhanced Recovery[X]

Contact Person G. J. Plisga
Phone 405-848-7571

Person (s) responsible for monitoring well   D. E. Wilson
Was this well/project reported last year? [   ]yes [X]no
List previous operator if new operator_____

I. INJECTION FLUID:

Type:
[   ]fresh water
[   ]brine treated
[   ]brine untreated
[X]water/brine mixture

Source:
[X]produced water
other: WSW
_____

Quality:
Total disolved solids_____ppm/mgm/liter
Additives Nalco 3999 (bacteriacide)
(attach water analysis, if available)

TYPE COMPLETION:

[X]tubing & packer
[   ]packerless (tubing-no packer)
[   ]tubingless (no tubing)

packer setting depth 2957 feet.
Maximum authorized pressure 1000 psi.
Maximum authorized rate 1000 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver.Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	1470	31	800	800	0	0
Feb.	1640	29	"	"	"	"
Mar.	1640	31	"	"	"	"
Apr.	1770	30	"	"	"	"
May	5640	31	"	"	"	"
June	5760	30	"	"	"	"
July	3140	31	"	"	"	"
Aug.	3230	31	"	"	"	"
Sept.	3060	30	"	"	"	"
Oct.	4630	31	"	"	"	"
Nov.	4270	30	"	"	"	"
Dec.	4670	31	"	"	"	"

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

12/83 Form U3C
RECEIVE
STATE CORPORATION COMM

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