

Reporting Period 1-84 to 12-84

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

X DOCKET NO. E-23,271 [ ]  
KCC KDHE

S/2 N/2 SE SEC 35 , T 18 S, R 11 [x] West  
[ ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Robl A Well# 3  
(if battery of wells, attach list with  
locations)

Feet from S section line 1650

Operator License Number 5252

Feet from E section line 1320

Operator: RP Nixon Oper.  
Name & 207 W. 12th  
Address Hays KS 67601

Field Roblagan

County Barton

Disposal [ ] or Enhanced Recovery [ X ]

Contact Person Dan Nixon  
Phone 913-628-3834

Person (s) responsible for monitoring well pumper  
Was this well/project reported last year? [ ] yes [ X ] no  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: Source: Quality:  
[ ] fresh water [ x ] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[ ] brine treated other: \_\_\_\_\_ Additives \_\_\_\_\_  
[ x ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

TYPE COMPLETION:

[ x ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 850 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 500 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	558	31	0	0	0	0
Feb.	1344	29	0	0	0	0
Mar.	1364	31	0	0	0	0
Apr.	1080	30	0	0	0	0
May	1054	31	0	0	0	0
June	1020	30	0	0	0	0
July	1054	31	0	0	0	0
Aug.	1054	31	0	0	0	0
Sept.	1320	30	0	0	0	0
Oct.	1050	31	0	0	0	0
Nov.	1050	30	0	0	0	0
Dec.	1023	31	0	0	0	0

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section II and III for each docket (project).

RECEIVED  
STATE CORPORATION COMMISSION  
12/83 Form 9-1985  
CONSERVATION DIVISION  
Kansas

Project Robl A DOCKET # E-23.771 [ ] for 198     

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- [ ] Controlled waterflood [W]  
[ ] Pressure maintenance [P]  
[ x ] Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- [ ] Steam Flood [S] [ ] Fire Flood [F] [ ] Surfactant Chemical Flood [C]  
[ ] CO2 Injection [O] [ ] Air Injection [A] [ ] N2 Injection [N]  
[ ] Natural Gas Injection [G] [ ] Polymer/Micellar Flood [P] [ ] Other

Oil Producing Zone:

Name: Lansing Depth      feet. Average Thickness      feet.

Oil Gravity      API

Production wells from this docket:

- a. Total number producing during reporting year 2.  
b. Number drilled in reporting year 0.  
c. Number abandoned in reporting year 0.  
d. Total number of injection wells assisting production this project 1 (#3).

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	Current Year	Cumulative
A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>12971</u> <u>13.0</u>	<u>12971</u> <u>13.0</u>
B. Gas or air injected into producing zone (MCF)	<u>    </u>	<u>    </u>
C. Oil production from project area (BBLs) (Total)	<u>3756</u> <u>3.8</u>	<u>9013</u> <u>9.0</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>1126</u> <u>1.1</u>	<u>1126</u> <u>1.1</u>
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>    </u>	<u>    </u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 7-3-85

Signature 

Name Dan A. Nixon

Title Geologist

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date