

TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - UIC SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

DOCKET NO. 11630 []

KCC

KDHE

XX West
[] EastX
ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERYOperator License Number 5098

Operator: Shelley Oil Company
 Name & Randall D.Shelley
 Address 416 Union Center
 Wichita, KS 67202

Contact Person Randall D.Shelley
 Phone 316-267-1237

Lease Name Robl Well# 1
 (if battery of wells, attach list with
 locations)

Feet from N/S section line 2310'Feet from W/E section line 330'Field St. PeterCounty BartonDisposal [] or Enhanced Recovery []

Person (s) responsible for monitoring well Don Cain
 Was this well/project reported last year? Yes No

List previous operator _____

I. INJECTION FLUID:

Type: fresh water produced water Quality:
 brine treated other: Total dissolved solids _____ ppm/mgm/liter
 brine untreated Additives _____
 water/brine mixture (attach water analysis, if available)

TYPE COMPLETION:

tubing & packer packer setting depth 2730 feet.
 packerless (tubing-no packer) Maximum authorized pressure _____ psi.
 tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	0					
Feb.	0					
Mar.	0					
Apr.	0					
May	0					
June	0					
July	0					
Aug.	0					
Sept.	0					
Oct.	0					
Nov.	0					
Dec.	0					

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
 For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
 Prepare one form for each injection well (SWD and ER) but only one report of
 Section II and III for each docket (project).

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

Controlled waterflood [W]
 Pressure maintenance [P]
 Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

Steam Flood [S] Fire Flood [F] Surfactant Chemical Flood [C]
 CO₂ Injection [O] Air Injection [A] N₂ Injection [N]
 Natural Gas Injection [G] Polymer/Micellar [P] Other Flood [P]

Oil Producing Zone:

Name: Lansing Depth 2912 feet. Average Thickness 216 feet.

Oil Gravity 37.0 API

Production wells from this docket:

a. Total number producing during reporting year 9.
b. Number drilled in reporting year 0.
c. Number abandoned in reporting year 0.
d. Total number of injection wells assisting production this project 0.

III: Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>0</u>	
B. Gas or air injected into producing zone (MCF)		
C. Oil production from project area (BBLS) (Total)	<u>15382</u> <i>15.4</i>	
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>14890</u> <i>14.9</i>	<i>423</i> <u>422900</u>
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.		

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STATE CORPORATION COMMISSION

MAY 23 1985

CONSERVATION DIVISION
Wichita, Kansas

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 5-22-85

Signature Randall Shelley
Name Randall Shelley *R. Shelley*
Title Operator

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.