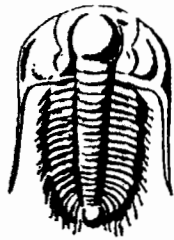


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DRILL STEM TEST REPORT

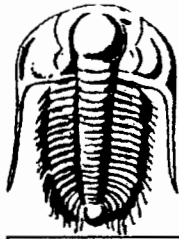
Prepared for

WM Brooks  
409 Sherwood Drive  
Moore, OK 73160

Kaiser #1  
16-18S-11W  
Barton Co Kansas

15-009-24760-00-00

Trilobite Testing, Inc  
PO Box 362 - Hays, Kansas - 67601  
ph: 785-625-4778 fax: 785-625-5620  
e-mail: trilobite@eaglecom.net



# TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT  
WM Brooks  
409 Sherwood Drive  
Moore, OK 73160

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Well name#:	Kaiser #1	Date:	8/7/2003
Location#:	16-18S-11W Barton Co Kansas	Ticket #:	18811
		DST#	1

**General Informaion:**

Formation:	KC Lansing	Test Type:	Conventional	BHT:	106
Interval:	3074-3118	Tester:	Jason McLemore	OIL API:	
Total Depth:	3118	Elevation:	1800 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		1793 ft(CF)		

Start Data:	8/7/2003	Tool Weight:	2500	Mud Type:	Chemical
Start Time:	22:25:00	Weight Set on Packers:	25000	Mud Weight:	8.6
Time tool opened:	23:55:00	Weight to Pull Loose:	40000	Viscosity:	42
Time Off Btm:	3:10:00	Initial String Weight:	35000	Water Loss:	10
End Date:	8/8/03	Final String Weight:	35000	Resistivity:	
End Time:	4:36:00	Drill Pipe Length:	3041	Salinity:	
		Drill Collar Length:			
		Wt. Pipe Length:			

**Test Comment:**  
IFP: Weak blow. Built to 3". No blow back  
FFP: Weak blow after 20 minutes. Built to 1". No blow back.

**Recovery**  
Length(ft): 60 Mud  
5 OCM 10%Oil 90%Mud  
5 SOCM 1%Oil 99%Mud

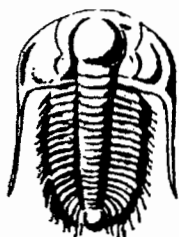
**Gas Volume Report**

Recorder #:	13252	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)		PSIG	size	
Initial Hydro-static:	1521				
Open to Flow (1):	32 30				
Shut-in (1):	54 45				
End Shut-in (1):	581				
Open to Flow (2):	56 60				
Shut-in (2):	65 60				
End Shut-in (2);	556				
Final Hydro-static:	1471				

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**TRILOBITE  
TESTING, INC.**

DRILL STEM TEST REPORT  
WM Brooks  
409 Sherwood Drive  
Moore, OK 73160

Well name#:	Kaiser #1	Date:	8/8/2003
Location#:	16-18S-11W Barton Co Kansas	Ticket #:	18812
		DST#	2

General Informaion:

Formation:	Arbuckle	Test Type:	Conventional	BHT:	113
Interval:	3364-3390	Tester:	Jason McLemore	OIL API:	
Total Depth:	3390	Elevation:	1800 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		1793 ft(CF)		
Start Date:	8/8/2003	Tool Weight:	2500	Mud Type:	Chemical
Start Time:	6:50:00	Weight Set on Packers:	25000	Mud Weight:	9.5
Time tool opened:	7:57:00	Weight to Pull Loose:	52000	Viscosity:	48
Time Off Btm:	11:12:00	Initial String Weight:	38000	Water Loss:	10.2
End Date:	8/8/03	Final String Weight:	48000	Resistivity;	
End Time:	13:35:00	Drill Pipe Length:	3321	Salinity:	
		Drill Collar Length:			
		Wt. Pipe Length:			

Test Comment:  
IFP: Strong blow. BOB in 1 minute. No blowback.  
FFP: BOB in 2 minutes. No blowback.

Recovery  
Length(ft): 1950 Slighty muddy water

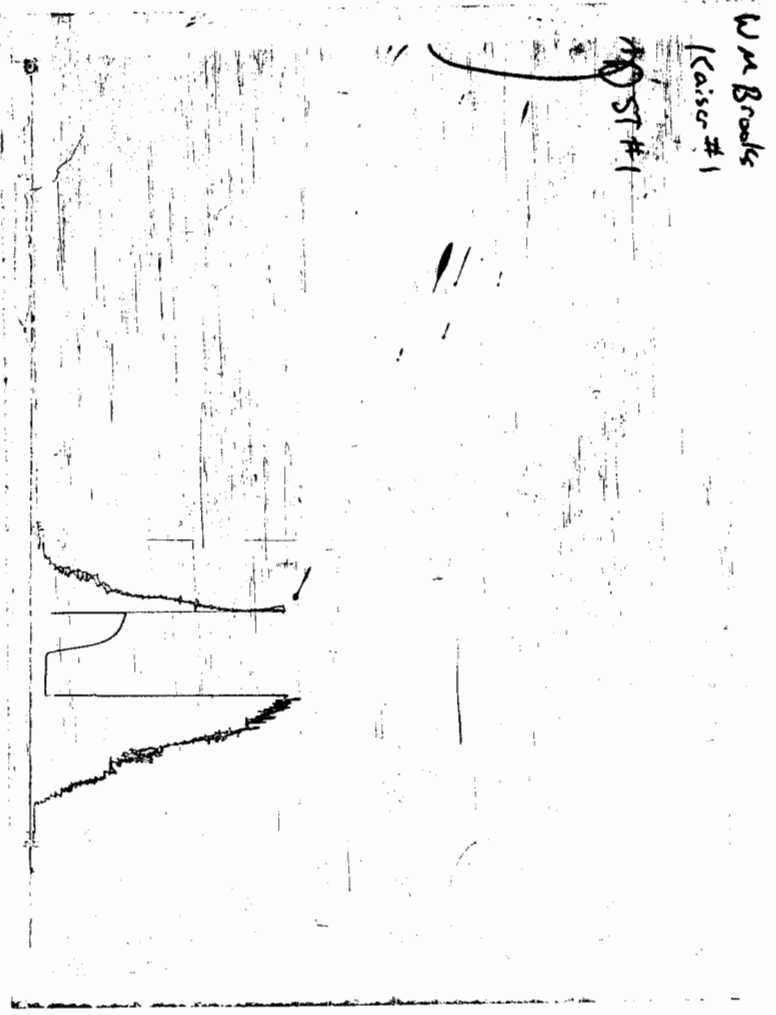
Gas Volume Report

Recorder #:	13252	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)		PSIG	size	
Initial Hydro-static:	1716				
Open to Flow (1):	140 30				
Shut-in (1):	502 45				
End Shut-in (1):	1164 60				
Open to Flow (2):	534 60				
Shut-in (2):	924				
End Shut-in (2);	1163				
Final Hydro-static:	1608				

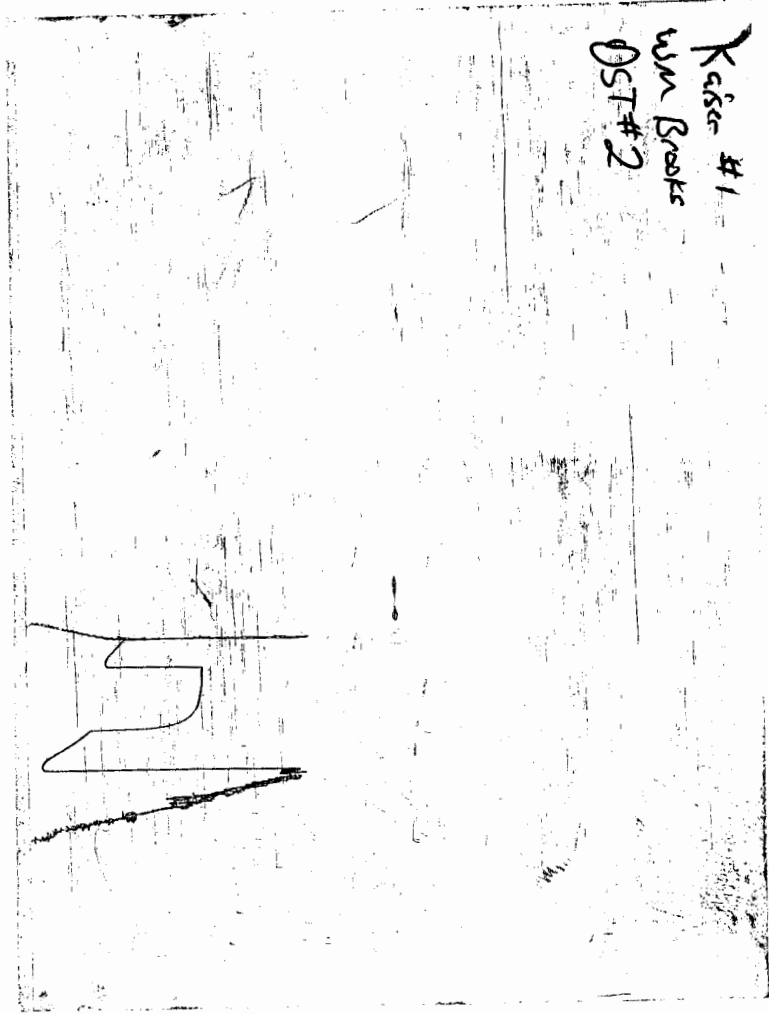
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CHART PAGE  
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Case #1  
Wm Brooks  
DST #2

This is a photocopy of the actual AK-1 recorder chart

CHART PAGE