

8

SIDE ONE

AFFIDAVIT OF COMPLETION FOR

State Geological Survey (REV) ACO-1
WICHITA BRANCH
2-18-1982

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR OSBORN HEIRS COMPANY

API NO. 15-009-22,692

ADDRESS P.O. Box 17968

COUNTY Barton

San Antonio, Texas 78286

FIELD _____

**CONTACT PERSON Jack Watson, Jr.

PROD. FORMATION D&A

PHONE (512) 826-0700

LEASE KINZEL

PURCHASER ---

WELL NO. 6

ADDRESS _____

WELL LOCATION SW SE NE

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 2 TWP. 18 RGE. 12 W

DRILLING Allen Drilling Company

CONTRACTOR _____

ADDRESS P.O. Box 1389

Great Bend, KS 67530

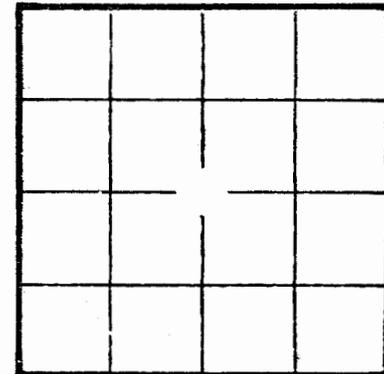
WELL PLAT

PLUGGING Allen Drilling Company

CONTRACTOR _____

ADDRESS P.O. Box 1389

Great Bend, KS 67530



KCC _____
KGS
(Office Use)

TOTAL DEPTH 3520' PBD _____

SPUD DATE 02/21/82 DATE COMPLETED 02/27/82

ELEV: GR 1882' DF 1885' KB 1887'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 259' DV Tool Used? _____

A F F I D A V I T

STATE OF TEXAS, COUNTY OF BEXAR SS, I, _____

Jack Watson, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Sr. Vice President (FOR) (OF) OSBORN HEIRS COMPANY

OPERATOR OF THE KINZEL LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF February, 1982, AND THAT

RECEIVED
STATE CORPORATION COMMISSION
APR 1 1982

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D&A				2-18-12w

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	20#	259'	60/40 poz	185	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at