

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

2-18-124
P1

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5249 EXPIRATION DATE 6.30.83

OPERATOR Osborn Heirs Company API NO. 15-009-22,838

ADDRESS P. O. Box 17968 COUNTY Barton

San Antonio, Texas 78286 FIELD Wildcat

** CONTACT PERSON Jack Watson, Jr. PROD. FORMATION D & A

PHONE (512) 826-0700

PURCHASER LEASE Kinzel

ADDRESS State Geological Survey WELL NO. 7

WICHITA, BRANCH WELL LOCATION NE SE NE

DRILLING Allen Drilling Company 1650Ft. from north Line and

CONTRACTOR ADDRESS P. O. Box 1389 330Ft. from east Line of

Great Bend, Kansas 67530 the SE(Qtr.)SEC 2 TWP 18SRGE 12W.

PLUGGING Allen Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P. O. Box 1389

Great Bend, Kansas 67530

TOTAL DEPTH 3480 PBTD

SPUD DATE 7.21.82 DATE COMPLETED 7.27.82

ELEV: GR 1880 DF 1882 KB 1885

FILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

BUCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 253' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

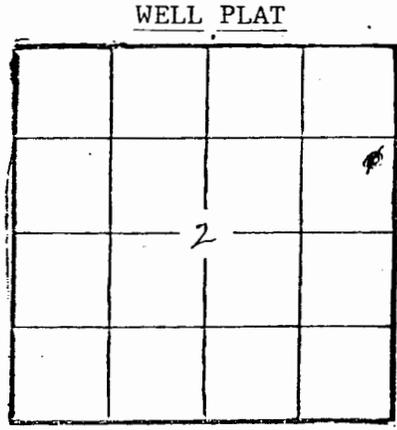
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack Watson, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack Watson, Jr. (Signature)



KCC
KGS
SWD/REP
PLG.

OPERATOR Osborn Heirs Company LEASE Kinzel #7

SEC. 2 TWP. 18S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production D & A		Producing method (flowing, pumping, gas lift, etc.)		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~fixed~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8	23	253	Regular	185	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at			
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